Downer

Downer EDI Limited ABN: 97 003 872 848

Appendix 4E - Preliminary Final Report for the year ended 30 June 2010

Results for announcement to the market for the year ended 30 June 2010

Appendix 4E

	2010 \$'000	2009 \$'000	% change
Revenue from ordinary activities	5,814,717	5,861,410	(0.8%)
Total revenue including joint ventures	6,055,935	5,941,391	1.9%
Earnings before interest and tax (after significant items)	53,362	304,799	(82.5%)
Profit from ordinary activities after tax attributable to members of the parent entity (after significant items)	2,957	189,376	(98.4%)
Net profit for the year attributable to members of the parent entity	2,957	189,376	(98.4%)
	2010 cents	2009 cents	% change
Net tangible asset backing per ordinary share	194.1	217.6	(10.8%)

ROADS payment date	Quarter 4	Quarter 3	Quarter 2	Quarter 1
New Zealand imputation credit percentage per ROADS		100%	100%	
Dividend per ROADS (in Australian cents)		5.5	5.7	
Redeemable Optionally Adjustable Distributing Securities (ROADS)				
ROADS				
Final dividend payment date		1/10/2010	2/10/2009	
Final dividend record date		1/09/2010	1/09/2009	
Conduit foreign income (CFI)		100%	100%	
Unfranked interim dividend paid 09 April 2010 per share (cents)		13.1	13.0	
Unfranked final dividend per share (cents)		16.0	16.0	
Dividend				

2010

2009

 ROADS payment date
 Quarter 4
 Quarter 3
 Quarter 2
 Quarter 1

 Instalment date FY2010
 15/06/2010
 15/03/2010
 15/12/2009
 15/09/2009

 Instalment date FY2009
 15/06/2009
 16/03/2009
 15/12/2008
 15/09/2008

Downer EDI's Dividend Reinvestment Plan (DRP) applies to the 2010 final dividend. The share price for the DRP will be calculated as the arithmetic average of the daily volume weighted average price during the 10 trading days commencing on the second trading day after the record date, less a discount of 2.5%. Shareholders wishing to participate or amend their participation in the DRP will need to provide their election notices to the company's share registry by 1 September 2010.

For commentary on the results for the year and review of operations, refer to the separate media release attached.

Appendix 4E - Preliminary Final Report for the year ended 30 June 2010

Index	Page
Appendix 4E - Results for announcement to the market	
Consolidated income statement	1
Consolidated statement of comprehensive income	2
Consolidated statement of financial position	3
Consolidated statement of changes in equity	4
Consolidated statement of cash flows	6
Notes to the Preliminary Final Report:	
Summary of accounting policies	7
2. Segment information	20
Profit from ordinary activities - continuing operations	24
4. Individually significant items	26
5. Income tax	27
6. Auditors' remuneration	28
7. Earnings per share	28
8. Dividends	29
9. Cash and cash equivalents	30
10. Inventories	30
11. Trade and other receivables	30
12. Other financial assets	31
13. Tax assets	32
14. Other assets	33
15. Equity-accounted investments	33
16. Property, plant and equipment	37
17. Intangible assets	38
18. Trade and other payables	41
19. Borrowings	41
20. Other financial liabilities	43
21. Provisions	43
22. Tax liabilities	44
23. Issued capital	45
24. Reserves	46
25. Acquisition of businesses	47
26. Disposal of asset held-for-sale	49
27. Cash flow statement - additional information 28. Commitments	50 51
	51 52
29. Contingent liabilities	
30. Rendering of services and construction contracts31. Subsequent events	53 53
32. Controlled entities	53 54
32. Controlled entities 33. Related party information and key management personnel disclosures	54 58
33. Related party information and key management personnel disclosures 34. Employee share plan	62
35. Financial instruments	63
36. Parent entity disclosures	75
30. I aront only disclosures	75

Consolidated income statement for the year ended 30 June 2010

Tor the year ended 30 Julie 2010		Consolidated		
		2010	2009	
	Note	\$'000	\$'000	
Revenue from ordinary activities	3(a)	5,814,717	5,861,410	
Other income	3(a)	30,050	6,403	
Total revenue	` ,	5,844,767	5,867,813	
Employee benefits expense	3(b)	(1,975,592)	(2,068,044)	
Raw materials and consumables used		(1,468,167)	(1,454,525)	
Subcontractor costs		(1,029,545)	(985,279)	
Plant and equipment costs		(537,868)	(560,204)	
Communication expenses		(60,401)	(54,698)	
Occupancy costs		(99,182)	(96,838)	
Professional fees		(42,868)	(43,701)	
Travel and accommodation expenses		(59,266)	(68,498)	
Other expenses from ordinary activities		(95,406)	(80,369)	
Depreciation and amortisation costs	3(b)	(160,159)	(141,768)	
Finance costs	3(b)	(72,268)	(65,018)	
Share of net profit of joint ventures entities and associates	15(b)	18,022	10,154	
Individually significant items	4	(260,000)		
Profit before income tax		2,067	259,025	
Income tax benefit/(expense)	5	985	(69,649)	
Profit after income tax		3,052	189,376	
Profit for the year that is attributable to:				
Non-controlling interest		95	_	
Members of the parent entity		2,957	189,376	
Total profit for the year		3,052	189,376	
,		•	•	
Earnings per share (cents)				
 Basic earnings per share (excluding ROADS) 	7	0.9	57.9	
Basic (loss)/earnings per share	7	(2.4)	54.4	
Diluted earnings per share	7	(2.4)	52.7	

The consolidated income statement should be read in conjunction with the accompanying notes.

Consolidated statement of comprehensive income for the year ended 30 June 2010

for the year ended 50 June 2010		Consoli	dated
	Note	2010 \$'000	2009 \$'000
Profit after income tax		3,052	189,376
Other comprehensive income			
 Exchange differences arising on translation of foreign operations 		(3,816)	16,333
 Net gain/(loss) on available-for-sale investments taken to equity 		333	(3,053)
 Net (loss)/gain on foreign currency forward contracts taken to equity 		(38,883)	91,732
 Net gain/(loss) on cross currency interest rate swaps taken to equity 		2,471	(6,460)
 Loss on share of reserves from associates 		-	(45,532)
 Amortisation on share of reserves from associates 	24	2,637	-
 Income tax relating to components of other comprehensive income 		10,939	(24,801)
Other comprehensive (expense)/income included in equity		(26,319)	28,219
Total comprehensive income for the year		(23,267)	217,595
Total comprehensive income for the year that is attributable to:			
Non-controlling interest		95	-
Members of the parent entity		(23,362)	217,595
Total comprehensive income for the year		(23,267)	217,595

The consolidated statement of comprehensive income should be read in conjunction with the accompanying notes.

Consolidated statement of financial position as at 30 June 2010

as at 30 June 2010		Consolidated		
		2010	2009	
	Note	\$'000	\$'000	
ASSETS				
Current assets				
Cash and cash equivalents	9	385,126	299,463	
Inventories	10	193,138	198,396	
Trade and other receivables	11	1,183,878	1,165,458	
Other financial assets	12	12,708	12,154	
Current tax assets	13	13,765	13,920	
Other assets	14	28,787	32,310	
Non-current assets as held for sale	26		65,587	
Total current assets		1,817,402	1,787,288	
Non-current assets				
Trade and other receivables	11	-	14,949	
Equity-accounted investments	15(b)	22,410	8,437	
Property, plant and equipment	16	862,076	846,304	
Intangible assets	17	589,414	609,970	
Other financial assets	12	35,954	22,446	
Deferred tax assets	13(a)	123,280	87,450	
Other assets	14	5,464	6,245	
Total non-current assets		1,638,598	1,595,801	
Total assets		3,456,000	3,383,089	
LIABILITIES Current liabilities				
Trade and other payables	18	987,266	946,024	
Borrowings	19	272,167	215,839	
Other financial liabilities	20	41,513	47,722	
Provisions	21	199,414	185,570	
Current tax liabilities	22	5,012	10,205	
Total current liabilities		1,505,372	1,405,360	
Non-current liabilities				
Trade and other payables	18	713	2,192	
Borrowings	19	617,012	578,658	
Other financial liabilities	20	39,597	21,136	
Provisions	21	27,162	27,184	
Deferred tax liabilities	22(a)	23,293	18,171	
Total non-current liabilities		707,777	647,341	
Total liabilities		2,213,149	2,052,701	
Net assets		1,242,851	1,330,388	
EQUITY				
Issued capital	23	1,118,675	1,078,791	
Reserves	24	(107,893)	(85,124)	
Retained earnings		231,974	336,721	
Parent interests		1,242,756	1,330,388	
Non-controlling interest		95		
Total equity		1,242,851	1,330,388	

The consolidated statement of financial position should be read in conjunction with the accompanying notes.

Consolidated statement of changes in equity for the year ended 30 June 2010

Consolidated		Available-for		Foreign			Attributable		
		sale	Hedge	•	Employee		to owners	Non-	
	Issued	investment	reserve	translation	benefits	Retained	of the	controlling	
0040	capital		(Note 24)	reserve	reserve	earnings	parent	interest	
2010	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Balance at 1 July 2009	1,078,791	(3,053)	(61,902)	(36,129)	15,960	336,721	1,330,388	-	1,330,388
Profit after income tax	-	-	-	-	-	2,957	2,957	95	3,052
Exchange differences arising on translation of									
foreign operations	-	-	-	(3,816)	-	-	(3,816)	-	(3,816)
Gain on available-for-sale investments	-	333	-	-	-	-	333	-	333
Net loss on foreign currency forward contracts	-	-	(38,883)	-	-	-	(38,883)		(38,883)
Net gain on cross currency interest rate swaps	-	-	2,471	-	-	-	2,471	-	2,471
Amortisation of reserves from associates	-	-	2,637	-	-	-	2,637	-	2,637
Income tax relating to components of other comprehensive income		(96)	11,035	-	-	-	10,939	-	10,939
Total comprehensive income for the year	-	237	(22,740)	(3,816)	-	2,957	(23,362)	95	(23,267)
Contributions of equity (net of transaction									
costs) (i)	41,701	-	_	_	_	_	41,701	-	41,701
Unvested executive incentive shares	, -						, -		, -
transactions	(4,476)	-	-	-	-	-	(4,476)	-	(4,476)
Vested executive incentive shares	• • •								
transactions	2,659	-	-	-	(2,659)	-	-	-	-
Share-based transactions during the year	-	-	-	-	6,261	-	6,261	-	6,261
Income tax relating to share-based									
transactions during the year	-	-	-	-	(52)	-	(52)	-	(52)
Payment of dividends ⁽ⁱⁱ⁾		-	-	-	-	(107,704)	(107,704)	-	(107,704)
Balance at 30 June 2010	1,118,675	(2,816)	(84,642)	(39,945)	19,510	231,974	1,242,756	95	1,242,851

The consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

⁽i) Contribution of equity relates to shares issued as a result of Dividend Re-investment plan.
(ii) Payment of dividends relates to 2010 interim, 2009 final dividend and ROADS dividends paid for the financial year.

Consolidated statement of changes in equity- continued for the year ended 30 June 2010

Consolidated	lssued capital	Available-for sale investment	Hedge reserve (Note 24)	Foreign currency translation reserve	Employee benefits reserve	Retained earnings	Attributable to owners of the parent	Non- controlling interest	
2009	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	
Balance at 1 July 2008	1,080,559	-	(76,841)	(52,462)	3,314	241,794	1,196,364	-	1,196,364
Profit after income tax	-	-	-	-	-	189,376	189,376	-	189,376
Exchange differences arising on translation of foreign operations Loss on available-for-sale investments Net gain on foreign currency forward contracts Net loss on cross currency interest rate swaps Loss on share of reserves from associates Income tax relating to components of other comprehensive income	- - - - -	- (3,053) - - - -	91,732 (6,460) (45,532) (24,801)	16,333 - - - - -	- - - - -	- - - - -	16,333 (3,053) 91,732 (6,460) (45,532) (24,801)	- - - - -	16,333 (3,053) 91,732 (6,460) (45,532) (24,801)
Total comprehensive income for the year	-	(3,053)	14,939	16,333	-	189,376	217,595	-	217,595
Contributions of equity (net of transaction costs) (i) Unvested executive incentive shares transactions Share-based transactions during the year Payment of dividends (ii)	25,512 (27,280) - -	- - -	- - -	- - - -	- 12,646 -	- - - (94,449)	25,512 (27,280) 12,646 (94,449)	- - - -	25,512 (27,280) 12,646 (94,449)
Balance at 30 June 2009	1,078,791	(3,053)	(61,902)	(36,129)	15,960	336,721	1,330,388	-	1,330,388

The consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

⁽i) Contribution of equity relates to shares issued as a result of Dividend Re-investment plan and the Employee Share Plan. (ii) Payment of dividends relates to 2009 interim, 2008 final dividend and ROADS dividends paid for the financial year.

Consolidated statement of cash flows for the year ended 30 June 2010

for the year ended 30 June 2010		Consolidated	
		2010	2009
	Note	\$'000	\$'000
		Ψ σσσ	Ψ σ σ σ σ
Cash flows from operating activities			
Receipts from customers		6,206,952	6,448,412
Distributions from equity accounted investments	15(b)	12,708	9,895
Dividends received from external entities		359	1,390
Payments to suppliers and employees		(5,905,166)	(6,103,693)
Settlement of operational foreign exchange contracts		(34,882)	38,827
Interest received		18,327	18,227
Interest and other costs of finance paid		(69,274)	(60,220)
Income tax paid		(24,758)	(16,374)
Net cash inflow from operating activities	27(c)	204,266	336,464
Cash flows from investing activities			
Proceeds from sale of property, plant and equipment		74,236	20,939
Payment for property, plant and equipment		(207,724)	(289,219)
Payment for intangible assets		(3,985)	(2,526)
Payment for investments		(29,323)	(961)
Advances to joint ventures		(666)	(1,793)
Proceeds from sale of assets held for sale	26	89,188	4,120
Advances to other entities	0=(1)	(33,786)	-
Payment for businesses acquired	25(b)	(32,336)	(51,576)
Net cash (used) in investing activities		(144,396)	(321,016)
Cash flows from financing activities			
Proceeds from borrowings		855,441	1,260,517
Repayment of borrowings		(764,183)	(1,157,909)
Proceeds from issue of equity securities		-	2,495
Dividends paid		(66,003)	(72,080)
Net cash inflow from financing activities		25,255	33,023
Net increase in cash and cash equivalents		85,125	48,471
Cash and cash equivalents at the beginning of the year		292,223	239,833
Effect of exchange rate changes		1,034	3,919
Cash and cash equivalents at the end of the year	27(a)	378,382	292,223

The consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Note 1. Summary of accounting policies

Statement of Compliance

The Preliminary Final Report has been prepared in accordance with ASX Listing Rule 4.3A and has been derived from the unaudited consolidated Annual Financial Report. The Annual Financial Report which has been prepared in accordance with Australian Accounting Standards (AASBs) adopted by the Australian Accounting Standards Board and the Corporations Act 2001. The Annual Financial Report also complies with International Financial Reporting Standards (IFRSs) and interpretations adopted by the International Accounting Standards Board.

The consolidated Annual Financial Report is in the process of being audited and is expected to be made available on 27 September 2010. This report should be read in conjunction with any public announcements made by Downer EDI during the year in accordance with the continuous disclosure requirements arising under the Corporations Act 2001 and ASX Listing Rules.

Rounding of amounts

The company is a company of the kind referred to in ASIC Class Order 98/0100, dated 10 July 1998, and in accordance with that Class Order, amounts in the Preliminary Final Report have been rounded off to the nearest thousand dollars, unless otherwise indicated.

Basis of preparation

The Preliminary Final Report has been prepared on a historical cost basis, except for the revaluation of certain financial instruments. Cost is based on the fair values of the consideration given in exchange for assets.

The preparation of the Preliminary Final Report requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about carrying values of assets and liabilities. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. In particular, information about significant areas of estimation uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amount recognised in the Preliminary Final Report are described below.

Application of critical judgement and key sources of estimation uncertainty

The following are critical judgements that management has made in the process of applying the Group's accounting policies and which have the most significant effect on the amounts recognised in the Preliminary Final Report:

Revenue recognition

Revenue and expense are recognised in net profit by reference to the stage of completion of each identifiable component for construction contracts.

Note 1. Summary of accounting policies - continued

Application of critical judgement and key sources of estimation uncertainty - continued

A fundamental condition for being able to estimate profit recognition based on percentage of completion is that project revenues and project costs can be reliably estimated. This reliability is based on such factors as compliance with the Group's system for project control and that project management has the necessary skills. Project control also includes a number of estimates and assessments that depend on the experience and knowledge of project management in respect of project control, industrial relations, risk management, training and the prior management of projects.

In determining revenues and expense for construction contracts management makes key assumptions regarding estimated revenues and expense over the life of the contracts. Where variations are recognised in revenue, assumptions are made regarding the probability that customers will approve variations and the amount of revenue arising from variations. In respect of costs, key assumptions regarding costs to complete contracts may include estimation of labour, technical costs, impact of delays and productivity.

Impairment of assets

The Group determines whether goodwill and intangibles with indefinite useful lives are impaired at least on an annual basis or whenever there is an indication of impairment. This requires an estimation of the recoverable amount of the cash-generating units to which the goodwill and intangibles with indefinite useful lives are allocated. The Group uses the higher of fair value less costs to sell and value in use to determine recoverable amount. An impairment loss of \$42.0 million (2009: \$nil) was recognised in the current year in respect of goodwill related to the Work UK business and CPG New Zealand consulting business following an assessment of the future performance of those businesses. Key assumptions requiring management's judgement includes projected cash flows, growth rate estimates, discount rates, gross margin, working capital and capital expenditure. These assumptions are further discussed in Note 17.

Recovery of deferred tax assets

Deferred tax assets are recognised for deductible temporary differences as management considers that it is probable that future taxable profits will be available to utilise those temporary differences. Management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits.

Income taxes

The Group is subject to income taxes in Australia and jurisdictions where it has foreign operations. Judgement is required in determining the worldwide provision for income taxes. Judgement is also required in assessing whether deferred tax assets and certain deferred tax liabilities are recognised on the statement of financial position. Assumptions about the generation of future taxable profits depends on management's estimate of future cash flows. Change in circumstances will alter expectations, which may impact the amount of deferred tax assets and liabilities recognised on the statement of financial position and the amount of other tax losses and temporary differences not yet recognised.

Significant accounting policies

Accounting policies are selected and applied in a manner which ensures that the resulting financial information satisfies the concepts of relevance and reliability, thereby ensuring that the substance of the underlying transactions or other events is reported.

The accounting policies set out below have been consistently applied in preparing the Preliminary Final Report for the year ended 30 June 2010, as well as the comparative information presented in the Preliminary Final Report.

Note 1. Summary of accounting policies - continued

Principles of consolidation

The Preliminary Final Report is prepared by combining the financial statements of all the entities that comprise the consolidated entity, being the company (the parent entity) and its subsidiaries as defined in Accounting Standard AASB 127 'Consolidated and Separate Financial Statements'. Consistent accounting policies are employed in the preparation and presentation of the Preliminary Final Report.

On acquisition, the assets, liabilities and contingent liabilities of a subsidiary are measured at fair value at the date of acquisition. Any excess of the cost of acquisition over the fair value of the identifiable net assets acquired is recognised as goodwill. If the cost of acquisition is less than the Group's share of the fair value of the identifiable net assets of the subsidiary acquired, the difference is recognised directly in the income statement, but only after a reassessment of the identification and measurement of the net assets acquired.

The Preliminary Final Report includes the information and results of each subsidiary from the date on which the company obtains control and until such time as the company ceases to control such entity.

In preparing the Preliminary Final Report, all intercompany balances and transactions, and unrealised profits arising within the consolidated entity are eliminated in full.

Revenue Recognition

Amounts disclosed as revenue are net of trade allowances, duties and taxes paid. Revenue is recognised and measured at fair value of the consideration received or receivable to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured. The following specific recognition criteria must be met before revenue is recognised:

Rendering of services

Revenue from a contract to provide services is recognised by reference to the stage of completion of the contract. This is normally determined as services performed up to and including the balance sheet date as a proportion of the total to be performed. Revenue from time and material contracts is recognised at the contractual rates as labour hours are delivered and direct expenses are incurred. Services rendered include international mine consulting and contracting services, maintenance and construction of roads, highways and rail infrastructure, infrastructure maintenance services, engineering and consultancy services and facilities management.

Services contracts are reported in trade receivables and trade payables, as gross amounts due from/to customers. If cumulative work done to date (contract costs plus contract net profit) of contracts in progress exceeds progress payments received, the difference is recognised as an asset and included in amounts due from customers for contract work. If the net amount after deduction of progress payments received is negative, the difference is recognised as a liability and included in amounts due to customers for contract work.

Mining services contracts

Revenue from a contract to provide mining services is recognised by reference to the stage of completion of the contract. The stage of completion of the contract is determined by reference to the services performed up to and including the balance sheet date as a proportion of the total service to be performed.

Note 1. Summary of accounting policies - continued

Revenue recognition - continued

Construction contracts

(i) Construction contracts

Construction contracts are contracts specifically negotiated for the construction of an asset or combination of assets.

Revenues and expenses from construction contracts are recognised in net profit by reference to the stage of completion of the contract as at the reporting date. The stage of completion is determined by reference to physical estimates, surveys of the work performed or costs incurred and is usually measured as the ratio of contract costs incurred for work performed to date against total contract costs. Any expected loss is recognised as an expense immediately.

Contract revenue is measured at the fair value of the consideration received or receivable. In the early stages of a contract, contract revenue is recognised only to the extent of costs incurred that are expected to be recoverable. That is, no margin is recognised until the outcome of the contract can be reliably estimated. Profit recognition for lump sum fixed price contracts does not commence until cost to complete can be reliably measured.

Contract price and cost estimates are reviewed periodically as the work progresses and reflect adjustments proportionate to the percentage-of-completion in the income statement in the period when those estimates are revised. Where considered material, provisions are made for all known or anticipated losses. Variations from estimated contract performance could result in a material adjustment to operating results for any financial period. Claims are included for extra work or changes in scope of work to the extent of costs incurred in contract revenues when collection is probable.

Where claims on customers result in dispute and the amount in dispute is significant, and it is expected that the matters in dispute will not be resolved within 12 months from the company's semi annual reporting date, the provision will be based on the company's assessment of the risk associated with construction contracts at the reporting date.

Construction contracts are reported in trade receivables and trade payables, as gross amounts due from/to customers. If cumulative work done to date (contract costs plus contract net profit) of contracts in progress exceeds progress payments received, the difference is recognised as an asset and included in amounts due from customers for contract work. If the net amount after deduction of progress payments received is negative, the difference is recognised as a liability and included in amounts due to customers for contract work.

Note 1. Summary of accounting policies - continued

Revenue recognition - continued

Construction contracts - continued

(ii) Construction contract - Public Private Partnership (PPP)

Revenue and expenses from the PPP construction contract are recognised in net profit by reference to the stage of completion of each separately identifiable component of the contract for the design and manufacture of rolling stock and construction of a maintenance facility, to the extent of costs incurred plus margin. Margin is recognised based on the relative risk assessment of each component and costs incurred to achieve operational milestones. Any expected loss is recognised as an expense immediately. The rolling stock manufacturing contract comprises detailed engineering design, prototype development and full scale manufacture. These identifiable separate components have been determined based on:

- each component being subject to separate customer acceptance procedures; and
- the costs and revenues of each component having been identified.

Based on the projected revenues and costs-to-complete the PPP construction contract determined during the year, a provision of \$190.0 million was made for the expected loss on this contract including the reversal of \$8.6 million of net profit recognised in the income statement in previous years (Note 4).

Sale of goods

Revenue from the sale of goods is recognised when the consolidated entity has transferred to the buyer the significant risks and rewards of ownership of the goods.

Other revenue

(i) Royalties

Royalty revenue is recognised on an accrual basis in accordance with the substance of the relevant agreement.

(ii) Dividend and interest revenue

Dividend revenue is recognised on a receivable basis. Interest revenue is recognised on a time proportionate basis that takes into account the effective yield on the financial asset.

(iii) Fee based revenue

Fee based revenue generated by Corporate office is recognised on an accrual basis as derived.

Goods and services tax

Revenues, expenses and assets are recognised net of the amount of goods and services tax (GST) except:

- where the amount of GST incurred is not recoverable from the taxation authorities, it is recognised as part of the cost of acquisition of an asset or as part of an item of expense; or
- for receivables and payables which are recognised inclusive of GST.

The net amount of GST recoverable from, or payable to the taxation authorities, is included as part of receivables or payables.

Cash flows are included in the cash flow statement on a gross basis. The GST component of cash flows arising from investing and financing activities which is recoverable from, or payable to the taxation authorities, is classified as operating cash flows.

Note 1. Summary of accounting policies - continued

Income tax

Current tax

Current tax is calculated by reference to the amount of income taxes payable or recoverable in respect of the taxable profit or tax loss for the period. It is calculated using tax rates and tax laws that have been enacted or substantively enacted by the reporting date. Current tax for current and prior periods is recognised as a liability (or asset) to the extent that it is unpaid (or refundable).

Deferred tax

Deferred tax is accounted for using the comprehensive balance sheet liability method in respect of temporary differences arising from differences between the carrying amount of assets and liabilities in the Preliminary Final Report and the corresponding tax base of those items.

In principle, deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised to the extent that it is probable that sufficient taxable amounts will be available against which deductible temporary differences or unused tax losses and tax offsets can be utilised. However, deferred tax assets and liabilities are not recognised if the temporary differences arise from the initial recognition of assets and liabilities (other than as a result of a business combination) which affects neither taxable income nor accounting profit. Furthermore, a deferred tax liability is not recognised in relation to taxable temporary differences arising from goodwill.

Deferred tax liabilities are recognised for taxable temporary differences arising on investments in subsidiaries, associates and joint ventures except when the consolidated entity is able to control the reversal of the temporary differences and it is probable that the temporary differences will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with these investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period(s) when the asset and liability giving rise to them are realised or settled, based on tax rates (and tax laws) that have been enacted or substantively enacted by the reporting date. The measurement of deferred tax liabilities and assets reflect the tax consequences that would follow from the manner in which the consolidated entity expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and the company/consolidated entity intends to settle its current tax assets and liabilities on a net basis.

Current and deferred tax for the year

Current and deferred tax is recognised as an expense or income in the income statement, except when it relates to items credited or debited directly to equity, in which case the deferred tax is also recognised directly in equity, or when it arises from the initial accounting for a business combination, in which case it is taken into account in the determination of goodwill or the excess.

Tax consolidation

Downer EDI Limited and its wholly-owned Australian controlled entities are part of a tax-consolidated group under Australian taxation law. Downer EDI Limited is the head entity in the tax-consolidated group. Entities within the tax-consolidated group have entered into a tax funding arrangement and a tax sharing agreement with the head entity. Under the terms of the tax funding arrangement, Downer EDI Limited and each of the entities in the tax-consolidated group has agreed to pay a tax equivalent payment to or from the head entity, based on the current tax liability or current tax asset of the entity.

Note 1. Summary of accounting policies - continued

Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, cash in banks and investments in money market instruments, net of outstanding bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the balance sheet.

Inventories

Inventories are valued at the lower of cost and net realisable value. Costs, including an appropriate portion of fixed and variable overhead expenses, are assigned to inventory on hand by the method most appropriate to each particular class of inventory, with the majority being valued on a first in first out basis. Net realisable value represents the estimated selling price less all estimated costs of completion and costs to be incurred in marketing, selling and distribution.

Financial assets

Investments are recognised and derecognised on trade date where purchase or sale of an investment is under a contract whose terms require delivery of the investment within the timeframe established by the market concerned, and are initially measured at fair value, net of transaction costs.

Subsequent to initial recognition, investments in subsidiaries are measured at cost in the parent entity Preliminary Final Report.

Investment in associates

Investments in entities over which the consolidated entity has the ability to exercise significant influence but not control are accounted for using equity accounting principles and are carried at cost plus post-acquisition changes in the consolidated entity's share of net assets of associates, less any impairment in value.

Losses of an associate in excess of the Group's interest in an associate are recognised only to the extent that the Group has incurred legal or constructive obligation or made payments on behalf of the associate. If the associate subsequently reports profits, the consolidated entity resumes recognising its share of those profits only after its share of the profits equal the share of losses not recognised.

Available-for-sale financial assets

Available-for-sale financial assets are stated at fair value less impairment. Gains and losses arising from changes in fair value are recognised directly in the available-for-sale revaluation reserve, until the investment is disposed of or is determined to be impaired, at which time the cumulative gain or loss previously recognised in the available-for-sale revaluation reserve is included in the profit or loss for the year.

Loans and receivables

Trade receivables, loans and other receivables are recorded at amortised cost using the effective interest method less impairment.

Fair value through profit and loss investments

Fair value through profit and loss investments are valued at fair value at each reporting date based on the current bid price. Movements in fair value are taken to the income statement.

Non-current asset held for sale

Non-current assets (and disposal groups) classified as held for sale are measured at the lower of carrying amount and fair value less cost to sell. Non-current assets and disposal groups are classified as held for sale if their carrying amount will be recovered through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the asset (or disposal group) is available for immediate sale in its present condition and the sale of the asset (or disposal group) is expected to be completed within one year from the date of classification.

Note 1. Summary of accounting policies - continued

Joint ventures

Jointly controlled assets and operations

Interests in jointly controlled assets and operations are reported in the Preliminary Final Report by including the consolidated entity's share of assets employed in the joint ventures, the share of liabilities incurred in relation to the joint ventures and the share of any expenses incurred in relation to the joint ventures in their respective classification categories.

Jointly controlled entities

Interests in jointly controlled entities are accounted for under the equity method in the consolidated Preliminary Final Report.

Property, plant and equipment

Land is measured at cost. Buildings, plant and equipment, leasehold improvements and equipment under finance lease are stated at cost less accumulated depreciation and impairment. Cost includes expenditure that is directly attributable to the acquisition of the item. In the event that settlement of all or part of the purchase consideration is deferred, cost is determined by discounting the amounts payable in the future to their present value as at the date of acquisition.

Depreciation is provided on property, plant and equipment, including freehold buildings but excluding land. Depreciation is calculated on a straight line basis so as to write down the net cost of each asset over its expected useful life to its estimated residual value. Leasehold improvements are depreciated over the period of the lease or estimated useful life, whichever is the shorter, using the straight line method. The estimated useful lives, residual values and depreciation method are reviewed at the end of each annual reporting period.

The expected useful lives of property, plant and equipment are generally:

Buildings
 Plant and equipment
 Equipment under finance lease
 20-30 years
 3-25 years
 5-15 years

Leases

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

Assets held under finance leases are initially recognised at their fair value or, if lower, at an amount equal to the present value of the minimum lease payments, each determined at the inception of the lease. The corresponding liability to the lessor is included in the balance sheet as a finance lease obligation.

Finance leases

Lease payments are apportioned between finance charges and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are charged directly against income. Finance leased assets are depreciated on a straight line basis over the estimated useful life of each asset.

Operating leases

Operating lease payments are recognised as an expense on a straight line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

Note 1. Summary of accounting policies - continued

Intangible assets

Goodwill

Goodwill, representing the excess of the cost of acquisition over the fair value of the identifiable assets, liabilities and contingent liabilities acquired, is recognised as an asset and not amortised. All potential intangible assets acquired in a business combination are identified and recognised separately from goodwill where they satisfy the definition of an intangible asset and their fair value can be measured reliably.

Intellectual property

Patents, trademarks and licenses are recorded at cost less accumulated amortisation and impairment. Amortisation is charged on a straight line basis over their estimated useful lives having considered contractual terms, which is not greater than 40 years. The estimated useful life and amortisation method is reviewed at the end of each annual reporting period.

Impairment of assets

Goodwill and intangible assets that have an indefinite useful life are not subject to amortisation and are tested annually for impairment, or more frequently if events or changes in circumstances indicate that they might be impaired. Other assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are largely independent of the cash inflows from other assets or groups of assets (cash-generating units). Non-financial assets other than goodwill that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

Payables

Trade payables and other accounts payable are recognised when the consolidated entity becomes obliged to make future payments resulting from the purchase of goods and services.

Borrowings

Borrowings are recorded initially at fair value, net of transaction costs. Subsequent to initial recognition, borrowings are measured at amortised cost with any difference between the initial recognised amount and the redemption value being recognised in profit or loss over the period of the borrowing using the effective interest rate method.

Derivative financial instruments

The consolidated entity enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including forward foreign exchange contracts, interest rate swaps and cross currency swaps.

Derivatives are initially recognised at fair value on the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in the profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event, the timing of the recognition in profit or loss depends on the nature of the hedge relationship. The consolidated entity designates certain derivatives as either hedges of the fair value of recognised assets or liabilities, firm commitments (fair value hedges) or hedges of highly probable forecast transactions (cash flow hedges).

Note 1. Summary of accounting policies - continued

Derivative financial instruments - continued

Hedge accounting is discontinued when the hedge instrument expires or is sold, terminated, exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in the income statement. When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was deferred in equity is recognised immediately in the income statement.

Fair value hedges

Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the profit or loss immediately, together with any changes in the fair value of the hedged asset or liability that is attributable to the hedged risk.

Cash flow hedges

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges are deferred in equity. The gain or loss relating to the ineffective portion is recognised immediately in the profit or loss. Amounts deferred in equity are included in the profit or loss in the same periods the hedged item is recognised in the profit or loss. However, when the forecast transaction that is hedged results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously deferred in equity are transferred from equity and included in the initial measurement of the cost of the asset or liability.

Embedded derivatives

Derivatives embedded in other financial instruments or other host contracts are treated as separate derivatives when their risks and characteristics are not closely related to those of host contracts. This only occurs when the host contracts are not measured at fair value.

Employee benefits

Liabilities are made for benefits accruing to employees in respect of wages and salaries, annual leave, long service leave, redundancy and sick leave when it is probable that settlement will be required and they are capable of being measured reliably. Liabilities made in respect of employee benefits expected to be settled within 12 months, are measured at their nominal values using the remuneration rate expected to apply at the time of settlement. Liabilities made in respect of employee benefits which are not expected to be settled within 12 months, are measured at the present value of the estimated future cash outflows to be made by the consolidated entity in respect of services provided by employees up to reporting date. Contributions to defined contribution superannuation plans are expensed when incurred.

Provisions

Provisions are recognised when the consolidated entity has a present obligation, the future sacrifice of economic benefits is probable, and the amount of the provision can be measured reliably.

Decommissioning and restoration

Provision is made for close down, restoration and environmental rehabilitation costs (which include the dismantling and demolition of infrastructure, removal of residual materials and remediation of disturbed areas) in the accounting period when the related environmental disturbance occurs, based on estimated future costs. The provision is discounted using a current market-based pre-tax discount rate.

The provision is the best estimate of the present value of the expenditure required to settle rectification obligations at the reporting date, based on current legal requirements and technology. Future rectification costs are reviewed annually and any changes are reflected in the present value of the rectification provision at the end of the reporting period.

Note 1. Summary of accounting policies - continued

Provisions - continued

Warrantv

Provision is made for the estimated liability on products under warranty at balance date. This provision is estimated having regard to service warranty experience. Other warranty costs are accrued for as and when the liability arises.

Onerous contract

A provision for an onerous contract is recognised when the expected benefits to be derived from a contract are less than the unavoidable costs of meeting the obligations under that contract, and only after impairment losses to assets dedicated to that contract have been recognised.

The provision recognised is based on the excess of the estimated cash flows to meet the unavoidable costs under the contract over the estimated cash flows to be received in relation to the contract, having regards to the risks of the activities relating to the contract. The net estimated cash flows are discounted using market yields at balance date of national government guaranteed bonds with terms to maturity and currency that match, as closely as possible, the expected future payment where the effect of discounting is material.

Foreign currency

Foreign currency transactions

All foreign currency transactions during the financial year are brought to account using the exchange rate in effect at the date of the transaction. Foreign currency monetary items at reporting date are translated at the exchange rate existing at reporting date. Non-monetary assets and liabilities carried at fair value that are denominated in foreign currencies are translated at the rates prevailing at the date when the fair value was determined.

Foreign exchange gains and losses resulting from the settlement of foreign currency transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at reporting date exchange rates are recognised in the income statement except when deferred in equity as qualifying cash flow hedges.

Foreign operations

On consolidation, the assets and liabilities of the consolidated entity's overseas operations are translated at exchange rates prevailing at the reporting date. Income and expense items are translated at the average exchange rates for the period unless exchange rates fluctuate significantly. Exchange differences arising, if any, are recognised in the foreign currency translation reserve and recognised in the income statement on disposal of the foreign operation.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity on or after the date of transition to A-IFRS are treated as assets and liabilities of the foreign entity and translated at exchange rates prevailing at the reporting date.

Financial instruments

Debt and equity instruments

Debt and equity instruments are classified as either liabilities or as equity in accordance with the substance of the contractual arrangement.

Transaction costs on the issue of equity instruments

Transaction costs arising on the issue of equity instruments are recognised directly in equity as a reduction of the proceeds of the equity instruments to which the costs relate. Transaction costs are the costs that are incurred directly in connection with the issue of those equity instruments and which would not have been incurred had those instruments not been issued.

Note 1. Summary of accounting policies - continued

Financial instruments - continued

Interest and dividends

Interest and dividends are classified as expenses or as distributions of profit consistent with the balance sheet classification of the related debt or equity instruments.

Dividends

Provision is made for the amount of any dividend declared, being appropriately authorised and no longer at the discretion of the entity, on or before the end of the financial year but not distributed at balance date.

Share-based transactions

Equity-settled share-based transactions are measured at fair value at the date of grant.

The Group makes share-based awards to certain employees. The fair value is determined at the date of grant taking into account any market related performance conditions. For equity-settled awards, the fair value is charged to the income statement and credited to equity.

The fair value at grant date is independently determined using an option pricing model that takes into account the exercise price, the term of the option, the vesting and performance criteria, the impact of dilution, the non-tradable nature of the option, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield and the risk-free interest rate of the term of the option.

The fair value of any options granted excludes the impact of any non-market vesting conditions (for example, profitability and sales growth targets). Non-market vesting conditions are included in assumptions about the number of options that are expected to vest. At each balance sheet date, the entity revises its estimates of the number of options that are expected to vest. The employee benefit expense recognised in each year takes into account the most recent estimate.

Accounting for financial guarantee contracts

Financial guarantee contracts are measured initially at their fair values and subsequently measured at the higher of the amount recognised as a provision and the amount initially recognised less cumulative amortisation in accordance with the revenue recognition policies.

Earnings per share (EPS)

Basic EPS (excluding ROADS) is calculated as net profit attributable to members of the parent entity, divided by the weighted average number of ordinary shares. Basic EPS is calculated as net profit attributable to members of the parent entity, adjusted for the cost of servicing equity (other than ordinary shares), divided by the weighted average number of ordinary shares.

Diluted EPS is calculated as net profit attributable to members of the parent entity divided by the total of the weighted average number of ordinary shares on issue during the year and the number of dilutive potential ordinary shares.

Note 1. Summary of accounting policies - continued

Operating segments

An operating segment is a component of an entity that engages in business activities from which it may earn revenue and incur expenses, whose operating results are regularly reviewed by the Group's chief operating decision maker to make decisions about resources to be allocated to the segment and assess its performance.

New accounting standards and interpretations

At the date of authorisation of the Preliminary Final Report, the standards and interpretations listed below were in issue but not yet effective. They will be applied in the Group's Financial Report related to the first annual reporting period commencing after the effective date.

Initial application of the following standards will not affect any of the amounts recognised in the Preliminary Final Report, but will change the disclosures presently made in relation to the Group's Financial Report:

- AASB 2009-12 'Amendments to Australian Accounting Standards arising from AASB 124'- Effective for annual reporting periods beginning on or after 1 January 2011; and
- AASB 2010-4 'Further Amendments to Australian Accounting Standards arising from the Annual Improvement Project'- Effective for annual reporting periods beginning on or after 1 January 2011.

The following standards and amendments to standards have been identified as those which may impact the entity in the period of initial application. They have not been applied in preparing this Preliminary Final Report. The Group has not yet determined the potential effect of these standards on the Group's future Financial Reports.

- AASB 9 'Financial Instruments, AASB 2009-11 Amendments to Australian Accounting Standards arising from AASB 9' - Effective for annual reporting periods beginning on or after 1 January 2013;
- AASB 2009-5 'Further Amendments to Australian Accounting Standards arising from the Annual Improvements Project' - Effective for annual reporting periods beginning on or after 1 January 2010;
- AASB 2009-8 'Amendments to Australian Accounting Standards Group Cash-Settled Share-based Payment Transactions' - Effective for annual reporting periods beginning on or after 1 January 2010; and
- AASB Interpretation 19 'Extinguishing Financial Liabilities with Equity Instruments' Effective for annual reporting periods beginning on or after 1 July 2010.

Note 2. Segment information

Identification of reportable segments

Downer EDI has adopted AASB 8 'Operating Segments' and AASB 2008-3 'Amendments to Australian Accounting Standards arising from AASB 8' with effect from 1 July 2009. AASB 8 requires operating segments to be identified on the basis of internal reports that are regularly reviewed by the chief operating decision maker in order to allocate resources to the segment and to assess its performance. In contrast, the predecessor Standard (AASB 114 'Segment Reporting') required an entity to identify two sets of segments (business and geographical) using a risks and rewards approach.

The Group has identified its operating segments based on the internal reports that are reviewed and used by the Board of Directors in assessing performance and in determining the allocation of resources.

The operating segments are identified by management based on the nature of the services provided. Discrete financial information about each of these operating businesses is reported to the Board of Directors on a recurring basis.

The reportable segments are based on aggregated operating segments determined by the similarity of the services provided, as these are the sources of the Group's major risks and have the greatest effect on the rates of return. The operating segments identified within the Group are outlined below:

Engineering and Consulting Services: provides engineering and consultancy services, design, project management, facilities management, construct and maintain, specialising in telecommunications, power, process engineering, mine consulting including mine planning and optimisation management;

Mining: provides blasting, bulk excavation, crushing and processing, haulage of ores/waste, tailings management and mine restoration;

Rail: provides rolling stock and associated maintenance services including the design, manufacture, refurbish, overhaul and maintenance of diesel electric locomotives, electric and diesel multiple units, rail wagons, traction motors and rolling stock; and

Works: provides maintenance and construction of roads and highways; construction and maintenance of rail infrastructure including tracks, signals and overhead electrification; maintenance of telecommunication networks including design, build and installation services and infrastructure maintenance services including utilities, water supply, sewage and waste water treatment, refuse disposal, street cleaning and the tending of parks and gardens.

Information regarding these segments is presented on the following page. Amounts reported for the prior period have been restated to conform to the requirements of AASB 8.

Note 2. Segment information - continued

Accounting policies and inter-segment transactions

The accounting policies used by the Group in reporting segments internally are the same as the Group accounting policies contained in Note 1.

Inter-entity sales are recorded at amounts equal to competitive market prices charged to external customers for similar goods.

The following items and the associated assets and liabilities are not allocated to operating segments as they are not considered part of the core operations of any segment:

- (a) Impairment of assets are not included in the measurement of segment profit or loss where they are not expected to recur. In the current year, the Group recognised a \$190.0 million pre-tax provision on the NSW Waratah Rolling Stock Manufacture project and a \$70.0 million pre-tax asset impairment charge. The provision and impairment charges are not included in the measure of segment profit or loss as they are not expected to recur. The details of the provision and impairment charges are separately disclosed as "individually significant items" in the consolidated income statement and discussed in Note 4;
- (b) Interest income and finance cost;
- (c) Corporate charges comprise non-segmental expenses such as head office expenses; and
- (d) Income tax expense.

Information about major customers

The Group has no single external customer that provided more than 10% of the Group's revenue. Revenue by operating segment is shown below:

	Total revenue ⁽ⁱ⁾		Share of revenue venture of	in joint	Total revenue including joint ventures		
	2010	2009	2010	2009	2010	2009	
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	
By business segment						_	
Engineering and Consulting							
Services	1,868,782	1,985,275	24,857	15,022	1,893,639	2,000,297	
Mining	913,224	973,890	60,249	54,069	973,473	1,027,959	
Rail	943,759	888,925	102,998	-	1,046,757	888,925	
Works	2,058,278	2,039,109	23,064	4,487	2,081,342	2,043,596	
Inter-segment sales	(12,647)	(27,462)			(12,647)	(27,462)	
Sub-Total	5,771,396	5,859,737	211,168	73,578	5,982,564	5,933,315	
Unallocated	73,371	8,076			73,371	8,076	
Total	5,844,767	5,867,813	211,168	73,578	6,055,935	5,941,391	

Total revenue includes other income and inter-segment sales, recorded at amounts equal to competitive market prices charged to external customers for similar goods.

Note 2. Segment information - continued

		Segment	results
		2010	2009
	Note	\$'000	\$'000
By business segment			
Engineering and Consulting Services		112,519	116,602
Mining		68,191	46,547
Rail		77,926	60,765
Works		102,901	134,745
		361,537	358,659
Unallacated		(200.475)	(50,000)
Unallocated		(308,175)	(53,860)
Interest revenue	3	18,103	18,156
Interest expense	3	(69,398)	(63,930)
Net interest expense		(51,295)	(45,774)
Total profit before income tax		2,067	259,025
Income tax benefit/(expense)		985	(69,649)
Total net profit after income tax		3,052	189,376
Reconciliation of segment net operating profit to net profit after tax.		2010	2009
		\$'000	\$'000
Segment net operating profit		361,537	358,659
eegen operaning prom		001,001	333,333
Unallocated:			
Provision of Waratah train contract	4	(190,000)	-
Impairment of goodwill	4	(42,000)	-
Provision for legacy customer contracts	4	(18,000)	-
Provision for MB Century investment	4	(10,000)	-
Total individually significant items		(260,000)	-
Impairment of MB Century		(15,871)	(4,968)
Gain on property sales (i)		27,823	
Ramu arbitration award ⁽ⁱⁱ⁾		31,000	_
Gain on disposal of MB Century classified as asset held for sale	3	2,350	_
Settlement/provision for customer contracts		(32,914)	_
Restructuring cost		(5,300)	_
Corporate costs		(55,263)	(48,892)
Total unallocated		(308,175)	(53,860)
Interest revenue		18,103	18,156
Interest expense		(69,398)	(63,930)
Total profit before income tax		2,067	259,025
Income tax benefit/(expense)		985	(69,649)
Total net profit after tax		3,052	189,376
•			·

During the year a number of properties in Australia and New Zealand have been sold and/or subject to sale and lease back for gross proceeds of \$66.1 million; net proceeds of \$62.0 million and profit of \$27.8 million.

⁽ii) Included within revenue is a net recovery of \$31.0 million referable to an international arbitral award (Kina 86.4 million) awarded in the Group's favour in relation to the construction of the Ramu Highway in Papua New Guinea. The amount comprises the award less a provision against a GST receivable and expected costs to recover from the Papua New Guinea government. Interest which accrues at a rate of 13.95% (daily rate of Kina 13,700) has not been recognised as interest on the loan will be offset by the impacts of discounting future expected cash flows as required by Accounting Standards.

Note 2. Segment information - continued

J	Segmei	nt assets	Segment	liabilities	Depreciation and amortisation	
	2010	2009	2010	2009	2010	2009
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
By business segment			•	_		
Engineering and Consulting						
Services	823,576	873,169	452,976	543,206	22,961	24,944
Mining	693,969	659,100	257,223	215,771	71,057	53,298
Rail	790,101	578,178	364,888	262,267	6,746	7,108
Works	1,048,084	1,053,237	465,723	376,595	56,541	55,409
Total	3,355,730	3,163,684	1,540,810	1,397,839	157,305	140,759
Unallocated	100,270	219,405	672,339	654,862	2,854	1,009
Total	3,456,000	3,383,089	2,213,149	2,052,701	160,159	141,768

	Carrying value of equity accounted investments		Share of net profit of equity accounted investments		Acquisition of segment assets	
_	2010	2009	2010	2009	2010	2009
_	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
By business segment		_				
Engineering and Consulting						
Services	4,784	4,556	191	1,398	53,572	49,675
Mining	11	-	9,965	7,773	130,900	207,026
Rail	13,089	-	5,740	-	22,996	31,096
Works	4,526	3,881	2,126	983	35,066	109,386
Total	22,410	8,437	18,022	10,154	242,534	397,183
Unallocated	-	-	-	-	7,935	1,164
Total	22,410	8,437	18,022	10,154	250,469	398,347

The economic entity operated in five principal geographical areas - Australia, Pacific (New Zealand, Papua New Guinea and Fiji), North East Asia (Hong Kong and China), South East Asia (Singapore, Malaysia, Thailand, Vietnam, Indonesia and the Philippines) and Other (United Kingdom, Canada, South Africa and Brazil).

	Total re	evenue ⁽ⁱ⁾	ue ⁽ⁱ⁾ Segment assets		•	Acquisition of segment assets	
	2010 \$'000	2009 \$'000	2010 \$'000			2009 \$'000	
By geographic location	<u> </u>	Ψ 000	<u> </u>	ΨΟΟΟ	\$'000	Ψ 000	
Australia	4,529,942	4,381,913	2,729,457	2,585,009	226,134	333,784	
Pacific	918,707	981,300	459,276	466,139	19,691	52,090	
North East Asia	19,754	44,700	13,699	37,100	-	1,200	
South East Asia	264,974	321,500	199,552	198,941	3,461	4,200	
Other	111,390	138,400	54,016	95,900	1,183	7,073	
Total	5,844,767	5,867,813	3,456,000	3,383,089	250,469	398,347	

⁽i) Total revenue includes other income and inter-segment sales, recorded at amounts equal to competitive market prices charged to external customers for similar goods.

Note 3. Profit from ordinary activities - continuing operations

Note 3. I folk from ordinary activities - continuing operations		Conso	lidated
		2010	2009
	Note	\$'000	\$'000
a) Revenue			
Sales revenue			
Rendering of services		3,899,035	3,933,630
Mining services		890,091	942,442
Construction contracts		892,971	855,853
Sale of goods		97,487	102,743
Interest revenue			
Other loans and receivables	2	18,103	18,156
Other revenue			
Other revenue		15,727	5,814
Rental income		944	1,382
Dividends			
Other entities		359	1,390
		5,814,717	5,861,410
Other income			
Net income on disposal of property, plant and equipment		27,700	1,480
Gain on disposal of MB Century classified as asset held for sale	2	2,350	-
Net gain on disposal of assets held for sale		-	777
Net foreign exchange gains			4,146
Total other income		30,050	6,403
Total revenue and other income		5,844,767	5,867,813
Sales revenue from joint venture entities		211,168	73,578
Total revenue including joint ventures		6,055,935	5,941,391

Note 3. Profit from ordinary activities - continuing operations - continued

b) Operating expenses

, . - .	Consolidated	
	2010	2009
Note	\$'000	\$'000
Cost of goods sold	69,616	76,090
Finance costs on liabilities carried at amortised cost:		
Interest expense	65,291	62,269
Finance lease expense	4,107	1,661
Total interest and finance lease expense 2	69,398	63,930
Other finance costs	2,870	1,088
Total finance costs	72,268	65,018
Net foreign exchange losses	527	-
Depreciation and amortisation of non-current assets:		
Plant and equipment 16	146,622	130,471
Buildings 16	2,931	3,446
Amortisation of leased assets	6,882	2,430
Total depreciation	156,435	136,347
Amortisation of intellectual property 17	3,724	5,421
Total depreciation and amortisation	160,159	141,768
Doubtful debts	1,770	1,209
Operating lease expenses	172,171	157,461
Employee benefits expense:		
Defined contribution plans	116,898	115,975
Share-based transactions	6,075	8,677
Employee benefits	1,852,619	1,943,392
Total employee benefits expense	1,975,592	2,068,044
(Gain) arising on derivatives in a designated		
	(1 497)	(2,859)
fair value hedge accounting relationship Loss arising on adjustment to hedged item in a	(1,487)	(2,009)
designated fair value hedge accounting relationship	1,315	2,993
	(172)	134

Note 4. Individually significant items

	Consolidated		
		2010	2009
	Note	\$'000	\$'000
The following material items are relevant to an understanding			
of the Group's financial performance:			
(a) Provision for Waratah train contract	11 & 30	190,000	-
(b) Impairment of goodwill	17	42,000	-
(c) Provision for legacy customer contracts		18,000	-
(d) Provision for MB Century investment	26	10,000	-
		260,000	-

(a) Provision for Waratah train contract

On 1 June 2010 the Group announced a \$190.0 million pre-tax provision on the Waratah Rolling Stock Manufacture (RSM) project following a full review of the contract. The review undertaken revealed that the tendered estimates do not sufficiently provide for the full extent of the design development and approval, material supply and time-related project overhead costs being incurred during the procurement and manufacturing phases of the contract. The provision represents the best professional estimate of the forward forecast cost-to-complete for a project of this size and complexity at this stage of completion and in the opinion of the Directors, remains appropriate.

(b) Impairment of goodwill

As required by Accounting standards, the Group undertook an assessment of the carrying value of assets, having had regard to the current and future operating performance of a number of businesses, where in the context of the operating environments within which they operate, there was an indication of impairment. Management identified impairments relating to goodwill in the Works UK business and in CPG New Zealand (Consulting arm of the Engineering Division) businesses totally \$42.0 million.

The Works UK business was acquired in 2006. The weak UK economy has seen the business underperform and as a result an impairment of \$20.0 million has been recognised.

Similarly, the CPG business in New Zealand has underperformed as a result of weak market sentiment resulting in an impairment of \$22.0 million.

(c) Provision for legacy customer contracts

The Group is managing the settlement of a number of significant claims and disputes related to historic customer contracts, mainly in the Engineering division. An additional provision of \$18.0 million was established to cover expected settlement outcomes in respect of these claims and disputes. Further information on claims and disputes is covered under contingent liabilities at Note 29.

(d) Provision for MB Century investment

A provision of \$10.0 million was made on 1 June 2010 to reduce the carrying value of the asset held for sale in respect of MB Century to its realisable value. The additional provision was required primarily as a result of adverse movements in foreign exchange rates and expected further operational losses recorded by MB Century.

Note 5. Income tax

a) Income tax recognised in the income statement

	Consolidated	
	2010 \$'000	2009 \$'000
Tax expense comprises: Current tax expense Deferred tax (benefit)/expense relating to the origination and	48,875	66,572
reversal of temporary differences Total tax (benefit)/expense	(49,860) (985)	3,077 69,649

The prima facie income tax expense on pre-tax accounting profit reconciles to the income tax expense in the Preliminary Final Report as follows:

Profit before income tax	2,067	259,025
Income tax expense calculated at 30% of operating profit	620	77,708
Amortisation of intangible assets	148	-
Non-taxable gains	(5,934)	786
Exempt income	(823)	(143)
Non-deductible expenses	477	464
Share of net profit of associates and joint ventures	(307)	(257)
 Effect of different rates of tax on overseas income/losses 	(5,473)	(4,276)
Research and development	(4,300)	(2,883)
 Benefits arising from previously unrecognised temporary differences 	(418)	-
Impairment of goodwill	12,600	-
Other items	3,017	1,325
	(393)	72,724
Over provision of income tax in previous year	(592)	(3,075)
Income tax (benefit)/expense attributable to profit	(985)	69,649

The tax rate used in the above reconciliation is the corporate tax rate of 30% payable by Australian corporate entities on taxable profits under Australian tax law. There has been no change in the corporate tax rate when compared with the previous year.

	Consoli	Consolidated	
	2010	2009	
	\$'000	\$'000	
b) Income tax recognised directly in equity			
The following current and deferred amounts were charged directly to equity during the	year:		
Current tax:			
Unvested executive incentive shares	1,547	11,121	
Deferred tax:			
Revaluations of financial instruments treated as:			
Cash flow hedges	11,993	(38,489	
Shared based costs	(2,653)	(7,416	
Total deferred tax charged to equity	9,340	(45,905	
Total charged/(credited) directly to equity	10,887	(34,784	

Note 6. Auditors' remuneration

	Consolidated		
	2010	2009	
	\$	\$	
Deloitte Touche Tohmatsu earned the following remuneration from Downer EDI during the year:			
Audit and review of financial reports	2,800,016	2,986,615	
Taxation services	156,842	42,264	
Other services (i)	150,529	379,654	
	3,107,387	3,408,533	
Other auditors:			
Audit and review of financial reports	833,348	787,053	
Taxation services	572,875	721,644	
Other services		98,716	
	1,406,223	1,607,413	
Total auditors remuneration	4,513,610	5,015,946	

Other services relates to agreed upon procedures, accounting advice and corporate restructuring services.

Note 7. Earnings per share			
		2010	2009
		Cents per	Cents per
		share	share
Earnings per share (EPS) from continuing operations:	_		
Basic EPS (excluding ROADS)		0.9	57.9
Basic EPS		(2.4)	54.4
Diluted EPS		(2.4)	52.7
2010	Basic EPS (excluding ROADS)	Basic EPS	Diluted EPS
Profit attributable to members of the parent entity (\$'000)	2,957	2,957	2,957
Profit adjustment to reflect ROADS dividends paid (\$'000)	-	(11,020)	-
Profit attributable to members of the parent entity			
used in calculating EPS (\$'000)	2,957	(8,063)	2,957
Weighted average number of ordinary shares (WANOS)			
on issue (No. (000's))	222 662	333,663	222 662
	333,663	333,003	333,663
WANOS adjustment to reflect potential dilution for ROADS (No. (000's)) (i)		-	23,877
WANOS used in the calculation of EPS (No. (000's))	333,663	333,663	357,540
Earnings per share from continuing operations (cents per share)	0.9	(2.4)	(2.4) ⁽ⁱⁱ⁾

⁽i) The WANOS adjustment is calculated based on the issued value of ROADS (\$178,603,000) divided by the average market price (\$7.48) of the company's ordinary shares for the financial year ended 30 June 2010. The average market price was used in the calculation as it produces a more representative price by taking into consideration the fluctuating share price during the financial year.

⁽ii) At 30 June 2010, the ROADS are deemed anti-dilutive hence Diluted EPS remained at (2.4) cents per share.

Note 7. Earnings per share - continued

2009	Basic EPS (excluding ROADS)	Basic EPS	Diluted EPS
Profit attributable to members of the parent entity (\$'000) Profit adjustment to reflect ROADS dividends paid (\$'000)	189,376	189,376 (11,331)	189,376 -
Profit attributable to members of the parent entity used in calculating EPS (\$'000)	189,376	178,045	189,376
Weighted average number of ordinary shares (WANOS) on issue (No. (000's)) WANOS adjustment to reflect potential dilution for ROADS (No. (000's)) WANOS used in the calculation of EPS (No. (000's))	327,066	327,066 - 327,066	327,066 31,951 359,017
Earnings per share from continuing operations (cents per share)	57.9	54.4	52.7

⁽i) The WANOS adjustment is calculated based on the issued value of ROADS (\$178,603,000) divided by the closing market price (\$5.59) of the company's ordinary shares at 30 June 2009.

Note 8. Dividends

	Final	Final	Interim	Interim
	2010	2009	2010	2009
a) Ordinary shares				_
Dividend per share (in Australian cents)	16.0	16.0	13.1	13.0
Franking percentage	unfranked	unfranked	unfranked	unfranked
Cost (in \$'000)	53,853	52,972	43,712	42,483
Payment date	1/10/2010	2/10/2009	9/04/2010	14/04/2009
Dividend record date	1/09/2010	1/09/2009	9/03/2010	11/03/2009

The final 2010 dividend has not been declared at the reporting date and therefore not reflected in the Preliminary Final Report.

b) Redeemable Optionally Adjustable Distributing Securities (ROADS)	Quarter 4 2010	Quarter 3 2010	Quarter 2 2010	Quarter 1 2010	Total 2010
Dividend per ROADS (in Australian cents) New Zealand imputation credit percentage	1.39	1.33	1.38	1.41	5.51
per ROADS Cost (in \$A'000) Payment date	100% 2,787 15/06/2010	100% 2,658 15/03/2010	100% 2,762 15/12/2009	100% 2,813 15/09/2009	100% 11,020
	Quarter 4 2009	Quarter 3 2009	Quarter 2 2009	Quarter 1 2009	Total 2009
Dividend per ROADS (in Australian cents) New Zealand imputation credit percentage	1.37	1.42	1.43	1.43	5.65
per ROADS Cost (in \$A'000) Payment date	100% 2,746 15/06/2009	100% 2,839 16/03/2009	100% 2,868 15/12/2008	100% 2,878 15/09/2008	100% 11,331

Franking credits
Franking account balance

 Company

 2010
 2009

 \$'000
 \$'000

Note 9. Cash and cash equivalents		Consolidated		
		2010	2009	
	Note	\$'000	\$'000	
Cash at bank and in hand		381,776	288,715	
Short-term deposits		3,350	10,748	
·	35	385,126	299,463	
Note 10. Inventories				
Current				
Raw materials - at cost		116,081	115,348	
Work in progress - at cost		2,520	6,542	
Finished goods - at cost		16,686	19,862	
Components and spare parts - at cost		57,851	56,644	
		193,138	198,396	
Note 11. Trade and other receivables				
Current				
Trade receivables		504,739	569,809	
Allowance for doubtful debts	11(b)	(4,606)	(8,198)	
		500,133	561,611	
Amounts due from customers under contracts and rendering of services (i)		803,525	556,282	
Provision for Waratah train project	4	(190,000)		
	30	613,525	556,282	
Other receivables		70,220	47,565	
		1,183,878	1,165,458	

⁽i) 2009 figure includes \$173,530 thousands of unbilled revenue from customers for service and construction contracts that was previously disclosed under trade receivables.

Non-current

Other receivables - 14,949

Total trade and other receivables

1,183,878 1,180,407

a) Of the total \$504,739 thousand (2009: \$569,809 thousand) of trade receivables, \$359,144 thousand (2009: \$359,269 thousand) are current (that is within 30 days). Management considers that there are no indications as of the reporting date that the debtors will not meet their payment obligations.

Of the total receivables of \$504,739 thousand (2009: \$569,809 thousand):

- \$74 thousand (2009: \$nil) are renegotiated receivables and management has assessed that these are all recoverable and no impairment has been taken.
- \$140,915 thousand (2009: \$202,342 thousand) are past due but not impaired with an average of more than 76 days. These relate to a number of customers for whom there is no recent history of default and other indicators of impairment. Management considers that no provision is required on these balances. The consolidated entity does not hold any collateral over these balances.
- \$4,606 thousand (2009: \$8,198 thousand) are impaired and have been provided for. An allowance account has been made for estimated irrecoverable trade receivable amounts arising from the past rendering of services, determined by reference to past default experience.

Note 11. Trade and other receivables - continued

b) Movement in the allowance for doubtful debts

	Consolidated	
	2010	2009
	\$'000	\$'000
Balance at beginning of financial year	(8,198)	(6,989)
Additional provisions	(5,355)	(5,927)
Amounts used	5,178	1,493
Amounts reversed	3,585	3,094
Foreign currency exchange differences	184	131
Balance at end of financial year	(4,606)	(8,198)

The consolidated entity has used the following basis to assess the allowance loss for trade receivables:

- i) a specific provision based on historical bad debt experience;
- ii) the general economic conditions in specific geographical regions;
- iii) an individual account by account specific risk assessment based on past credit history; and
- iv) any prior knowledge of debtor insolvency or other credit risk.

Note 12. Other financial assets

Current		
Available-for-sale investments	2,149	2,891
Foreign currency forward contracts	6,894	1,405
Cross currency and interest rate swaps	303	2,432
Fair value through profit and loss investments	2,607	3,197
Advances to joint venture entities	-	1,090
Other financial assets	755	1,139
	12,708	12,154
Non-current		
Available-for-sale investments	15,236	15,527
Foreign currency forward contracts	2,125	1,970
Cross currency and interest rate swaps	4,210	3,703
Fair value through profit and loss investments	3,723	-
Deferred consideration receivable	860	1,226
Other financial assets	9,800	20
	35,954	22,446
Total other financial assets	48,662	34,600

Note 13. Tax assets	Consolidated	
	2010	2009
Note	\$'000	\$'000
Current Current tax assets	13,765	13,920
Current tax assets	13,703	10,020
Non-current		
a) Deferred tax assets	123,280	87,450
b) Movement in deferred tax assets for the financial year:		
2,, your		
Balance at beginning of the financial year	180,620	277,414
Charged to income statement as deferred income tax benefit/(expense) 13(d)	34,380	(11,369)
Charged to equity	13,334	(40,852)
Acquisitions of businesses 25(c) Net foreign currency exchange differences	660 (1,459)	427 119
Transfers/ utilisation of losses	(33,194)	(44,717)
Disposal of entities and operations	-	(74)
Other	(1,776)	(328)
Balance at end of the financial year (gross) 13(c)	192,565	180,620
Set-off of deferred tax liabilities within the same tax jurisdiction 22(b)	(69,285)	(93,170)
Net deferred tax assets at end of financial year	123,280	87,450
c) Deferred tax assets at the end of the financial year		
(prior to offsetting balances within the same tax jurisdiction)		
are attributable to:		
	F0 460	04.005
Trade and other receivables Inventories	59,168 3,996	24,605 4,678
Property, plant and equipment	3,990 7,827	7,803
Equity accounted investments	877	617
Trade and other payables	18,749	23,421
Provisions	61,605	52,810
Borrowings	872	892
Income tax losses	25,855	59,296
Hedges and foreign exchange movements	12,307	4,603
Other	1,309	1,895
Total deferred tax assets (gross)	192,565	180,620
d) Amounts charged to income statement as deferred		
income tax (expense)/benefit:		
Trade and other receivables	28,341	(2,422)
Inventories	(673)	1,170
Property, plant and equipment	1,177	9,380
Equity accounted investments	636	282
Trade and other payables Provisions	(1,771)	(3,383)
Borrowings	8,102 (20)	(20,621) 724
Income tax losses	2,524	7,102
Hedges and foreign exchange movements	(18)	12,289
Other	616	(136)
Deferred tax assets in relation to prior years	(4,534)	(15,754)
Charged to income statement as deferred income tax benefit/(expense)	34,380	(11,369)

		Consolidated		
Note 14. Other assets	-	2010	2009	
	Note	\$'000	\$'000	
Current	_			
Prepayments		21,887	20,842	
Other deposits		3,072	4,119	
Other current assets		3,828	7,349	
	_	28,787	32,310	
Non-current	_			
Prepayments		5,464	6,245	
Total other assets	-	34,251	38,555	
Note 15. Equity-accounted investments				
Equity-accounted investments	15(b)	22,410	8,437	

a) The consolidated entity has interests in the following joint venture operations which are proportionately consolidated for:

		Country of		
Name of entity	Principal activity	incorporation	Ownership interest	
			2010	2009
			%	%
Airfield Works Joint Venture (i)	A infinite consists	Hong Kong		40
	Airfield works	Hong Kong	-	49
BPL Downer Joint Venture	Building construction	Singapore	50	50
CHDE Joint Venture (i)	Pumping station refurbishment	Australia	-	50
Clough Downer Joint Venture (i)	Construction of port facilities	Australia	-	50
Cortex Downer Joint Venture (i)	Shared conveyers and shiploader	Australia	-	50
Downer CSS Joint Venture	Telecommunications	Thailand	60	60
Downer Electrical GHD JV	Traffic control infrastructure	Australia	90	-
Downer Zublin Joint Venture (i)	Tsing Yi Tunnel / East Lantau Tunne	Hong Kong	-	50
Leighton Works	Road construction	New Zealand	50	50
Lantau Expressway Joint Venture	North Lantau expressway	Hong Kong	27	27
Playford Power Station Joint Venture	Refurbishment of power station	Australia	50	50
Project Westernport	Construction of bitumen storage	Australia		
·	facility		50	50
St Ives Gold Project Joint Venture (i)	Design and construction of mining	Australia		
•	treatment plant		-	50
Tenix Downer Joint Venture	Power transmission and distribution	Australia	50	50

⁽i) These joint ventures have been dissolved during the financial year ended 30 June 2010.

Note 15. Equity-accounted investments - continued

b) The consolidated entity and its controlled entities have interests in the following joint venture and associates entities which are equity accounted for:

		Country of		
Name of entity	Principal activity	incorporation	Ownership i	nterest
			2010	2009
			%	%
Joint ventures:				
Alex Fraser Asphalt Production (i)	Asphalt production and sales	Australia	-	50
Allied Asphalt Limited EDI Rail-Bombardier Transportation	Asphalt plant	New Zealand Australia	50	50
(Maintenance) Pty Ltd	Maintenance of railway rolling stock		50	50
EDI Rail-Bombardier	Sale and maintenance of railway	Australia	ΕO	5 0
Transportation Pty Ltd Emulco	rolling stock Emulsion plant	New Zealand	50 50	50 50
John Holland EDI Joint Venture	Research reactor	Australia	40	40
MPE Facilities Management	Facilities management consultancy	Malaysia	70	40
Sdn Bhd	service	Malaysia	50	50
Pavement Salvage (SA) Pty Ltd (ii)	Pavement repair	Australia	-	50
Roche Thiess Linfox Joint Venture	Contract mining; civil works and plan	t Australia		
	hire		44	44
SIP Jiacheng Property	Property development	China		
Development Co Ltd			50	50
Western Lee Joint Venture (ii)	Maintenance- Alcoa	Australia	-	50
Thiess Downer EDI Works	Construction of coast to coast railway	/ Australia	25	-
Downer Mouchel	Road maintenance	Australia	50	-
Associates:				
Aromatrix Technologies Pte Ltd	Environmental engineering and	Singapore		
	consultancy services		33	33
Clyde Babcock Hitachi	Design, construction and	Australia		
(Australia) Pty Ltd	maintenance of boilers		27	27
CPG-KCPT Pte Ltd (ii)	Security design consultancy services	Singapore	-	30
D'axis Planners & Consultants	Master planning & consulting	China		
Co. Ltd	service		40	-
Reliance Rail Pty Ltd	Rail manufacturing and maintenance		49	49
KDR Victoria Pty Ltd	Operating Yarra Trams and	Australia		
	Melbourne tram network		49	-

⁽i) This joint venture has been sold off during the financial year ended 30 June 2010.

⁽ii) These joint ventures and associate have been disposed or closed off during the financial year ended 30 June 2010.

Note 15. Equity-accounted investments - continued

note for Equity accounted invocationic Continuous	Consoli	dated
	2010	2009
Equity accounted investments	\$'000	\$'000
Equity accounted amount of investment at the beginning of the financial year	8,437	7,146
Share of net profit	18,022	10,154
Share of distributions	(12,708)	(9,895)
Additional interest in joint venture entities	10,584	961
Disposals of interest in joint venture entities	(1,902)	-
Foreign currency exchange differences	(23)	71
Equity accounted investment at the end of the financial year	22,410	8,437
Share of results of joint venture entities and associates		
Revenue	211,168	73,578
Expenses	(189,992)	(63,167)
	21,176	10,411
Summarised financial information of the consolidated entity's share of the above joint venture entities and associates:		
Current assets	102,352	20,015
Non-current assets	38,393	38,433
Total assets	140,745	58,448
Current liabilities	101,071	34,885
Non-current liabilities	17,758	10,042
Total liabilities	118,829	44,927
Net assets	21,916	13,521

Investments in associates

Reliance Rail Pty Ltd

The Group has a 49% investment in Reliance Rail. The investment initially totalled \$67.0 million and comprised \$66.3 million A1 notes included as part of 'Other Financial Assets' and \$0.7 million included as part of 'Equity Accounted Investments'. The Group equity accounts for its share of profit and loss and hedge reserve movements in accordance with AASB 128 - Investments in Associates.

Up to 30 June 2008, the Group had equity accounted its share of Reliance Rail's net profit and movements in equity (resulting from changes in the fair value of derivative financial instruments accounted for as hedges) such that its carrying value at that date was \$31.0 million and the hedge reserve recognised was \$48.0 million. During the period ended 31 December 2008, unfavourable fair value movements in derivative financial instruments held by Reliance Rail were greater than the Group's carrying value of its investment in Reliance Rail. Under the accounting elections made by the Group, this had the effect of reducing the carrying value of the investment to nil and increasing the hedge reserve balance to \$79.1 million. With effect from May 2009, Reliance Rail ceased hedge accounting for its financial derivative instruments. The hedge reserve is being amortised over the life of the Waratah Public Private Partnership Through Life Support contract as explained in Note 24.

Note 15. Equity-accounted investments - continued

The Group has continued to equity account its share of Reliance Rail's net profit in each reporting period. At 30 June 2009, the carrying value of the investment in Reliance Rail was \$59.0 million, mainly due to favourable fair value movements in derivative financial instruments held by Reliance Rail. Due to the uncertainties associated with the investment in Reliance Rail, the Group raised a provision for impairment of \$59.0 million in the prior year to continue to recognise the net investment in Reliance Rail at nil.

The Group's share of losses in Reliance Rail for the year ended 30 June 2010 was \$67.3 million. As the carrying value of the investment was \$59.0 million this value has been reduced to nil and the provision for impairment raised in the prior year has been reversed. There has been no net impact on the income statement in the current or prior years as a result of the equity accounting for Reliance Rail.

	Consolidated	
	2010	2009
	\$'000	\$'000
Movement in 49% investment in Reliance Rail		
Equity accounted amount of investment at the beginning of the financial year	-	31,132
Share of reserve movements	2,637	(31,132)
Share of profits recognised for the period (i)	(61,670)	59,033
Allowance against investment	59,033	(59,033)
Equity accounted amount of investment at the end of the financial year	_	-

⁽i) The Group's share of losses in the current year was \$67.3 million (based on unaudited accounts). The loss was mainly due to unfavourable fair value movements in derivative financial instruments held by Reliance Rail. Downer has recognised its share of losses in Reliance Rail up to the carrying value of the investment (\$59.0 million). Downer has recognised only \$61.7 million of its share of losses which reduces the carrying value of its investment in Reliance Rail to nil.

Unaudited summarised financial position of Reliance Rail

Current assets Non-current assets Total assets	1,023,335612,3251,047,5861,453,5802,070,9212,065,905
Current liabilities Non-current liabilities Total liabilities	70,86248,4182,010,1831,895,5522,081,0451,943,970
Net (liabilities)/assets	(10,124) 121,935
Groun's share of associate's net (liabilities)/assets	(4 961) 59 748

Group's share of associate's net (liabilities)/assets

KDR Victoria Pty Ltd

The Group has a 49% investment in KDR Victoria with Keolis to operate the trams in Melbourne, Victoria. The initial investment totalled \$17.2 million and comprised \$9.8 million subordinated loan included as part of 'Other Financial Assets' and \$7.4 million included as part of 'Equity Accounted Investments'. The Group equity accounts for its share of profit and loss in accordance with AASB 128 - Investments in Associates.

c) Contingent liabilities and capital commitments

The consolidated entity's share of the contingent liabilities and expenditure commitments of joint venture entities are included in Note 29.

Note 16. Property, plant and equipment		C	on o oli doto d		
		<u> </u>	onsolidated	Equipment	
				under	
	Freehold		Plant and	Finance	
	Land	Buildings	Equipment	Lease	
2010	\$'000	\$'000	\$'000	\$'000	\$'000
At 1 July 2009					
Cost	26,170	65,246	1,383,265	55,708	1,530,389
Accumulated depreciation		(17,707)	(663,077)	(3,301)	(684,085)
Net book value	26,170	47,539	720,188	52,407	846,304
Year ended 30 June 2010					
Additions	1,887	10,327	211,790	489	224,493
Disposals at net book value	(16,626)	(15,764)	(27,051)	(168)	(59,609)
Acquisition of businesses (Note 25(c))	-	-	10,564	1,309	11,873
Depreciation expense (Note 3(b))	-	(2,931)	(146,622)	(6,882)	(156,435)
Impairment	-	-	(4,417)	-	(4,417)
Reclassifications at net book value	(118)	(957)	(5,368)	6,443	-
Net foreign currency exchange					
differences at net book value	75	(468)	291	(31)	(133)
Closing net book value	11,388	37,746	759,375	53,567	862,076
At 30 June 2010					
Cost	11,388	54,029	1,499,571	64,271	1,629,259
Accumulated depreciation	-	(16,283)	(740,196)	(10,704)	(767,183)
Closing net book value	11,388	37,746	759,375	53,567	862,076
		C	onsolidated		
				Equipment	
				under	
	Freehold		Plant and	Finance	
	Land	Buildings	Equipment	Lease	
2009	\$'000	\$'000	\$'000	\$'000	\$'000
At 1 July 2008	00.405	00.044	4 470 754	40.000	4 070 000
Cost	22,135	63,014	1,179,754	13,099	1,278,002
Accumulated depreciation Net book value	22,135	(14,395) 48,619	(599,115) 580,639	(2,304) 10,795	(615,814) 662,188
Net book value	22,133	40,019	300,039	10,793	002,100
Year ended 30 June 2009					
Additions	249	3,613	286,776	49,875	340,513
Disposals at net book value	(69)	(398)	(42,663)	-	(43,130)
Acquisition of businesses	1,093	1,290	20,083	253	22,719
Disposals of business at net book value	-	-	(34)	-	(34)
Depreciation expense (Note 3(b))	-	(3,446)	(130,471)	(2,430)	(136,347)
Reclassifications at net book value	2,678	(2,249)	5,707	(6,136)	-

Note 17. Intangible assets

Note 17. Intangible assets	C	onsolidated	
		Intellectual Property /	
	Goodwill	software	Total
2010	\$'000	\$'000	\$'000
At 1 July 2009			
Cost	604,412	24,514	628,926
Accumulated amortisation		(18,956)	(18,956)
Net book value	604,412	5,558	609,970
Year ended 30 June 2010			
Purchases	-	3,985	3,985
Acquisition of businesses (Note 25(a))	25,440	-	25,440
Amortisation expense (Note 3(b))	-	(3,724)	(3,724)
Impairment (Note 4)	(42,000)	-	(42,000)
Net foreign currency exchange differences at net book value	(4,236)	(21)	(4,257)
Closing net book value	583,616	5,798	589,414
At 30 June 2010			
Cost	625,616	28,523	654,139
Accumulated amortisation and impairment	(42,000)	(22,725)	(64,725)
Closing net book value	583,616	5,798	589,414
		onsolidated Intellectual	
		Property /	
	Goodwill	software	Total
2009	\$'000	\$'000	\$'000
At 1 July 2008			
Cost	573,800	15,677	589,477
Accumulated amortisation		(10,752)	(10,752)
Net book value	573,800	4,925	578,725
Year ended 30 June 2009			
Purchases	-	1,824	1,824
Acquisition of businesses (Note 25(a))	31,221	722	31,943
Reclassifications at net book value	(1,193)	1,193	-
Amortisation expense (Note 3(b))	-	(5,421)	(5,421)
Net foreign currency exchange differences at net book value	584	2,315	2,899
Closing net book value	604,412	5,558	609,970
At 30 June 2009			
Cost	604,412	24,514	628,926
Accumulated amortisation	-	(18,956)	(18,956)
Closing net book value	604,412	5,558	609,970

Note 17. Intangible assets - continued

Allocation of goodwill to cash-generating units (CGUs)

In the current year, following a restructuring, management has revised the CGUs to reflect the way in which the Group now operates and the units that independently generate cash flows.

Goodwill has been allocated for impairment testing purposes to individual cash generating units taking into consideration geographical spread, resource allocation, how operations are monitored and where independent cash inflows are identifiable. Thirteen independent CGUs have been identified across the Group against which impairment testing has been undertaken.

	Consoli	Consolidated		
	2010	2009		
	\$'000	\$'000		
CPG Australia	14,953	14,582		
CPG Singapore	34,462	35,181		
CPG New Zealand	8,120	29,938		
CPG Resources	20,921	21,014		
Downer Asia	10,620	12,812		
Engineering Contracting	111,130	88,491		
Engineering Projects	25,492	25,492		
Engineering Power Systems	3,870	3,870		
Works Australia	169,679	166,879		
Works New Zealand	46,900	46,609		
Works United Kingdom	2,346	24,413		
Mining	65,545	65,545		
Rail	69,578	69,586		
	583,616	604,412		

Recoverable amount testing

The carrying amount of goodwill is tested for impairment annually at 30 June and whenever there is an indicator that the asset may be impaired. The Group believed that there was an indication of impairment within the Works UK business and CPG New Zealand (Consulting arm of the Engineering Division) and therefore tested for impairment immediately prior to 1 June 2010 as well as at 30 June 2010. Where an asset is deemed impaired, it is written down to its recoverable amount.

In its impairment assessment, the Group assumes the recoverable amount based on a value in use calculation using cash flow projections based on the Group's budget and financial forecasts, and including a terminal value. Key assumptions used for impairment testing include:

Note 17. Intangible assets - continued

Recoverable amount testing - continued

Projected cash flows

Cash flow projections are based on the Board approved 2010/11 (FY11) budget for the 12 months to 30 June 2011. The FY11 cash flows have been extended for the subsequent financial years ending 30 June 2012 to 30 June 2015 by applying division specific growth estimates and assuming a 2.5% terminal growth rate to allow for organic growth on the existing asset base. Cash flows are then determined utilising the calculated Earnings Before Interest, Tax and Amortisation (EBITA) less tax, capital maintenance spending and working capital changes to provide a 'free cash flow' estimate.

Growth rate estimates

The future annual growth rates are consistent with internal forecasts and expected performance of each CGU being tested for impairment.

Discount rates

Discount rates of between 10.9% and 12.3% (2009: between 10.8% and 12.1%) reflect management's estimate of the time-value of money and risks specific to each CGU. In determining the appropriate discount rate for each unit, regard has been given to the estimated weighted average cost of capital (WACC) for the Group adjusted for country and business risk specific to that CGU.

Gross margin

This has been based on historical margins achieved with changes where appropriate for expected efficiency improvements.

Working capital

Working capital has been maintained to support the underlying business plus allowances for growth of each business unit.

Capital expenditure

Capital expenditure included in the calculation is for maintenance capital used for existing plant and replacement of plant as it is retired from service. The resulting expenditure has been compared against the annual depreciation charge to ensure that it is reasonable.

Sensitivities

Sensitivity analysis has been undertaken for each CGU by varying terminal growth and discount rates. Assuming no material variation in these assumptions compared to those used in the analysis, the carrying value of the CGUs exceed their recoverable amount.

Note 18. Trade and other payables		Consoli	dated
		2010	2009
	Note	\$'000	\$'000
Current			
Trade payables		351,753	292,646
Amounts due to customers under contracts and rendering of services	30	230,665	263,189
Accruals		300,720	276,321
Goods and services tax payable		25,097	37,327
Other		79,031	76,541
		987,266	946,024
Non-current Other		713	2,192
- - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			0.40.040
Total trade and other payables		987,979	948,216
Note 19. Borrowings			
Current			
Secured:			
Finance lease liabilities	28(c)	8,328	8,006
Hire purchase liabilities	28(d)	1,337	1,576
Bank Loans	20(0)	5,000	1,070
Barin Edano		14,665	9,582
Unsecured:		,	0,002
Bank loans		240,197	14,819
Bank overdraft	27(a)	6,744	7,240
AUD medium term notes (Series I)	(-,	-	81,256
AUD medium term notes (Series II)		13,283	6,641
USD notes		-	97,792
Deferred finance charges		(2,722)	(1,491)
S		257,502	206,257
Total current borrowings	35	272,167	215,839
Non-current			
Secured:			
Finance lease liabilities	28(c)	39,450	45,914
Hire purchase liabilities	28(d)	4,413	3,894
Bank loans	20(0)	-,-1.0	10,000
Barnersano		43,863	59,808
Unsecured:			
Bank loans		116,384	317,644
USD notes		92,701	97,912
Works Bond		121,872	, -
AUD medium term notes (Series II)		93,025	106,309
AUD medium term notes (Series III)		152,571	-
Deferred finance charges		(3,404)	(3,015)
-		573,149	518,850
Total non-current borrowings	35	617,012	578,658
Total borrowings		889,179	794,497
rotal borrowings		003,173	134,431

Note 19. Borrowings - continued

Financing facilities

At 30 June 2010, the consolidated entity had the following facilities that were not utilised at balance date:

	2010	2009
	\$'000	\$'000
Syndicated bank loan facilities	235,624	200,393
Bilateral bank loan facilities	197,723	257,695
Total unutilised loan facilities	433,347	458,088
Syndicated bank bonding facility	42,374	26,874
Bilateral bank and insurance company bonding facilities	351,720	192,716
Total unutilised bonding facilities	394,094	219,590
Total facilities that were not utilised at balance date	827,441	677,678

Bank loans

Syndicated loan facilities

Syndicated bank loans while unsecured, are subject to certain Group guarantee arrangements, incur interest at floating rates and have varying maturity dates, from June 2011 to May 2012.

Bilateral bank loans and overdrafts

Bilateral bank loans and overdrafts while unsecured, are subject to certain Group guarantee arrangements, incur interest at floating rates and have varying maturity dates of up to two years.

USD notes

USD unsecured notes are on issue for a total amount of USD 79.0 million and are subject to certain Group guarantee arrangements. The notes mature in various tranches in 2011, 2014 and 2019. The USD principal and interest have been fully hedged to Australian dollars. Interest is payable to note holders on a semi annual fixed rate basis. The fair value of the USD notes is disclosed in Note 35.

AUD medium term notes ('MTN') - Series I

During 2005/06 and 2006/07 unsecured MTN's were issued for a total amount of \$80.0 million. The MTN's are subject to certain Group guarantee arrangements. Interest is payable on a semi annual fixed rate basis. The notes matured in December 2009.

AUD medium term notes ('MTN') - Series II

During 2008/09 unsecured MTN's were issued for a total amount of \$113.0 million. The MTN's are subject to certain Group guarantee arrangements. Interest is payable on a semi annual floating rate basis. The note issue amortises through even semi annual instalments, until the final maturity date in April 2018.

AUD medium term notes ('MTN') - Series III

During 2009/10 unsecured MTN's were issued for a total amount of \$150.0 million. The MTN's are subject to certain group guarantee arrangements. Interest is payable on a semi annual fixed rate basis. The notes mature in October 2013.

Works New Zealand Bonds

During 2009/10 unsecured bonds were issued for a total amount of NZD150.0 million. The bonds are subject to certain Group guarantee arrangements. Interest is payable on a quarterly fixed rate basis. The bonds mature in September 2012.

Hire purchase and lease facilities

Hire purchase and finance lease facilities are secured by the specific assets financed.

Note 19. Borrowings - continued

Covenants on financing facilities

The Group's financing facilities contain covenants requiring the Group to meet certain financial ratios and reporting requirements, as well as minimum levels of subsidiaries that are guarantors of obligations under those facilities. Testing of covenant compliance takes place twice-yearly for the rolling 12 month periods to 30 June and 31 December. The Group was in compliance with covenants as at 30 June 2010.

Note 20. Other financial liabilities	Consoli	olidated 2009	
	2010	2009	
	\$'000	\$'000	
Current			
Foreign currency forward contracts	24,243	26,205	
Cross currency and interest rate swaps	1,260	4,841	
Advances from joint venture entities	16,010	16,676	
	41,513	47,722	
Non-current			
Foreign currency forward contracts	27,333	8,568	
Cross currency and interest rate swaps	12,264	12,568	
	39,597	21,136	
Total other financial liabilities	81,110	68,858	

Note 21. Provisions

		C	onsolidated		
			Contract		
	Employee	Decommi-	claims /		
	benefits	ssioning	warranties	Other	Total
At 1 July 2009	\$'000	\$'000	\$'000	\$'000	\$'000
Current	139,990	8,798	29,834	6,948	185,570
Non-current	18,715	7,056	1,413	-	27,184
Total	158,705	15,854	31,247	6,948	212,754
At 1 July 2009	158,705	15,854	31,247	6,948	212,754
Additional provisions recognised	184,753	175	21,931	22,607	229,466
Unused provision reversed	(7,679)	(1,463)	(2,471)	(98)	(11,711)
Utilisation of provision	(178,417)	(1,323)	(23,041)	(2,502)	(205,283)
Acquisition of businesses (Note 25(c))	1,779	-	-	-	1,779
Net foreign currency exchange difference	51	(3)	(6)	(471)	(429)
At 30 June 2010	159,192	13,240	27,660	26,484	226,576
Current	139,196	6,403	27,660	26,155	199,414
Non-current	19,996	6,837	-	329	27,162
Total	159,192	13,240	27,660	26,484	226,576

Note 22. Tax liabilities		Consoli	dated
	NI-4-	2010	2009
Current	Note	\$'000	\$'000
Current tax overseas entities		5,012	10,205
Non-current a) Deferred tax liability		22 202	10 171
a) Deletted tax liability		23,293	18,171
b) Movement in deferred tax liability for the financial year:			
Balance at beginning of the financial year		111,341	113,159
Charged to income statement as deferred income (benefit)	22(d)	(15,480)	(8,292)
Charged to equity		3,994	5,053
Acquisition of businesses		<u>-</u>	568
Net foreign currency exchange differences		5	(473)
Disposal of entities and operations		- (7.202)	(74)
Transfer/other	22(a)	(7,282)	1,400
Balance at end of the financial year (gross) Set-off of deferred tax assets within the same tax jurisdiction	22(c) 13(b)	92,578	111,341 (93,170)
Net deferred tax liability	13(b)	(69,285) 23,293	18,171
Two dolorios tax hability		20,200	10,171
c) Deferred tax liabilities at the end of the financial year (prior to offsetting balances within the same tax jurisdiction) are attributed at the end of the financial year.	utable to:		
Property, plant & equipment		9,014	2,337
Inventories		(2,159)	2,512
Intangible assets		(156)	83
Trade and other receivables		63,462	64,610
Other current assets		2,551	6,906
Investments accounted for using the equity method		1,722	-
Trade and other payables		3,599	9,328
Provisions		138	2,901
Borrowings		199	121
Hedges and foreign exchange movements		9,568	17,136
Other Total deferred toy liabilities (grees)		4,640	5,407
Total deferred tax liabilities (gross)		92,578	111,341
d) Amounts charged to income statement as deferred income tax expen	se/(benefit):		
Property, plant & equipment		5,750	(353)
Inventories		(7,379)	(4,917)
Intangible assets		(241)	(120)
Trade and other receivables		(2,133)	5,050
Other assets		(3,135)	2,852
Trade and other payables		(6,588)	5,588
Borrowings		60	117
Provisions		(2,524)	3,485
Equity accounted investments		1,722	(0.400)
Hedges and foreign exchange movements Deferred tax liabilities in relation to prior years		(2,251) 1,239	(3,439) (16,555)
Charged to income statement as deferred income tax (benefit)		(15,480)	(8,292)

Note 23. Issued capital	Consolidated	
	2010	2009
	\$'000	\$'000
Ordinary Shares		
336,582,351 ordinary shares (2009: 331,077,655)	978,960	937,259
Unvested executive incentive shares		
7,891,599 ordinary shares (2009: 7,725,588)	(38,888)	(37,071)
200,000,000 Redeemable Optionally Adjustable		
Distributing Securities (ROADS) (2009: 200,000,000)	178,603	178,603
	1,118,675	1,078,791

Fully paid ordinary share capital

Fully paid ordinary shares carry one vote per share and carry the right to dividends.

	Consolidated			
	2010		200	9
Fully paid ordinary share capital	000's	\$'000	000's	\$'000
Balance at beginning of financial year	331,077	937,259	325,084	911,747
Issue of shares through dividend reinvestment plan elections	5,505	41,701	5,160	22,370
Issue of shares under terms of Employee Share Plan (i)	-	-	833	3,142
Balance at end of financial year	336,582	978,960	331,077	937,259

Cancalidated

Cancalidated

Under the terms of the offer a \$1,000 discount was provided in recognition of each employees contribution to the company's performance. Under A-IFRS, the value of the discount is recognised as an expense with a corresponding increase in share capital of \$3,142,295.

	Consolidated			
	201	0	200	9
Unvested executive incentive shares	000's	\$'000	000's	\$'000
Balance at beginning of financial year	7,726	(37,071)	1,600	(9,791)
Unvested executive incentive shares transactions	557	(4,476)	6,126	(27,280)
Vested executive incentive shares transactions	(391)	2,659	-	-
Balance at end of financial year	7,892	(38,888)	7,726	(37,071)

Unvested executive incentive shares are stock market purchases and are held by the Executive Employee Share Plan Trust under the Long Term Incentive Plan. Dividends from the unvested executive incentive shares accrue to the benefit of executives from the time they are purchased up until when vesting occurs or until the shares are forfeited.

	Consolidated			
	201	0	200	9
Redeemable optionally adjustable distributing	000's	\$'000	000's	\$'000
securities (ROADS)				
Balance at beginning of financial year	200,000	178,603	200,000	178,603
ROADS issued during the year	-	-	-	-
Balance at end of financial year	200,000	178,603	200,000	178,603

ROADS are perpetual, redeemable, exchangeable preference shares.

During the year ended 30 June 2007, Works Infrastructure Finance (NZ) Limited (a wholly-owned subsidiary of Downer EDI Limited) issued 200 million ROADS, each having a face value of NZ\$1 for a total of NZ\$200 million.

Note 23. Issued capital - continued

Redeemable optionally adjustable distributing securities - continued

Each ROADS entitles holders to a non-cumulative fully imputed dividend which is in preference to any dividends paid on ordinary shares. ROADS rank in priority to ordinary shares for payment of dividends and for a return of capital on winding up.

The ROADS dividend may be increased or decreased on Reset Dates, the first of which occurs on 15 June 2012. On that date the ROADS will be either reset for a further period or at the election of the issuer will be either redeemed or exchanged into ordinary shares of Downer EDI at a 2.5% discount to the weighted average sale price of ordinary shares traded on the ASX during the 20 business days immediately preceding the date of exchange.

The non-cumulative dividend is paid quarterly on the ROADS. Payment of dividends is at the discretion of directors and is subject to the directors declaring or otherwise resolving to pay a dividend and there being no impediment under the Corporations Act 2001 to the payment.

Share options and performance rights

During the financial year no performance rights (2009: nil) or performance options (2009: nil) were granted to senior executives of the Downer EDI group under the long term incentive plan. Further details of the key management personnel long term incentive plan are contained in the remuneration report.

Note 24. Reserves	Conso	lidated
	2010	2009
	\$'000	\$'000
Available for sale investment reserve	(2,816)	(3,053)
Hedge reserve	(84,642)	(61,902)
Foreign currency translation reserve	(39,945)	(36,129)
Employee benefits reserve	19,510	15,960
Total reserves	(107,893)	(85,124)

Hedge reserve

The hedge reserve included a balance of \$76.5 million representing the equity accounted share of the historical movements of Reliance Rail's hedge reserve. The hedge reserve is being amortised on a straight-line basis over 30 years being the contracted term of the Waratah Public-Private Partnership (PPP) Through-Life Support contract. In the current year, \$2.6 million has been amortised and reflected as an expense in the income statement.

Note 25. Acquisition of businesses

a) Summary of acquisitions

2010

			Proportion	
			of shares	Cost of
		Date of	acquired a	acquisition
Names of businesses acquired	Principal activity	acquisition	%	\$'000
Businesses:				
Western Construction Co.	Mechanical, construction	10 September 2009	-	34,258
Danna Dia alia an Dhalad	and maintenance business	45 1 0040		4.507
Berry Pipelines Pty Ltd	Water main renewals	15 January 2010		4,507
			-	38,765
2009				
			Proportion	
			of shares	Cost of
		Date of		acquisition
Names of businesses assumed	Dringing Loctivity		acquireu (\$'000
Names of businesses acquired	Principal activity	acquisition	70	\$ 000
Controlled entities:				
AC Consulting Ltd	Engineering consulting	1 July 2008	100	1,812
Advanced Separation	Mineral separation	1 July 2000	100	1,012
Engineering	technology	10 July 2008	100	317
HRS Ltd	Rail maintenance	17 July 2008	100	4,610
Lowan Management Pty Ltd	Acquisition of patents	26 February 2009	100	13
Lowari Management Fty Ltd	Acquisition of paterits	20 Febluary 2009	100	13
Businesses:				
APMS	Asphalt manufacturing	1 December 2008	-	8,645
Excell Corporation	Open space management	30 September 2008	-	21,958
Corke Instrumentation Engineering Downer Universal	Instrumentation	1 May 2009	-	9,531
Communication Group	Telephony maintenance	30 January 2009	_	665
Commendation Croup	. s.spilony maintenance	oo danaar, 2000	_	47,551
			_	,

Note 25. Acquisition of businesses - continued

	Consolidate		dated
	_	2010	2009
N	ote _	\$'000	\$'000
Purchase consideration			
Cash paid		32,675	49,422
Purchase price adjustment	_	6,090	(1,711)
Total purchase consideration		38,765	47,711
Fair value of net identifiable assets acquired 2	5(c) _	13,325	16,490
Goodwill	17	25,440	31,221

The acquisitions for the year have been provisionally accounted for at 30 June 2010. Goodwill has arisen on acquisitions because the cost of the combination includes amounts in relation to the benefit of expected synergies, revenue growth and future market development. These benefits are not recognised separately from goodwill because they do not meet the recognition criteria for identifiable intangible assets.

b) Purchase consideration

Outflow of cash to acquire businesses, net of cash acquired		
Cash consideration	32,675	49,422
Net cash and cash equivalents acquired	-	(279)
Cash (received)/paid – post acquisition settlement	(339)	2,433
Outflow of cash	32,336	51,576

Note 25. Acquisition of businesses - continued

c) Assets and liabilities acquired

The assets and liabilities arising from the acquisitions are as follows:

	Note	Book Value \$'000	Fair Value \$'000
Current assets		100	490
Inventories		180	180
Trade and other receivables		5,728	5,728
Other assets		53	53
Total		5,961	5,961
Non-current assets			
Property, plant & equipment	16	11,873	11,873
Deferred tax assets	13	660	660
Total		12,533	12,533
Current liabilities			
Trade and other payables		2,191	2,191
Borrowings		289	289
Provisions	21	1,779	1,779
Total		4,259	4,259
Non-current liabilities			
Borrowings		910	910
Total		910	910
Net identifiable assets acquired		13,325	13,325

Note 26. Disposal of asset held-for-sale

On 30 June 2010, the Group completed the sale of the remaining 49% of MB Century Drilling, an oil, gas and geothermal drilling business, to Mohamed Al Barwani Holding Company LLC (MB Holding).

The sale of MB Century Drilling reflected the disposal of the Group's remaining 49% investment on 30 June 2010, repayment of shareholders loans and settlement of the EBIT loss guarantee amounts provided on the initial sale of the Group's 51% interest, net of retention monies held. The sale and the settlement of the related transactions resulted in a cash inflow of \$89.2 million and a pre-tax gains of \$5.2 million.

During the financial year, the carrying value of the investment in MB Century Drilling was impaired by a total of \$25.8 million (which includes the \$10.0 million provision made on 1 June 2010 as explained in Note 4). The \$5.2 million pre-tax gain on sale reflected the net asset position immediately prior to sale on 30 June 2010.

Note 27. Cash flow statement - additional information

a) Reconciliation of cash and cash equivalents		Consolidated		
For the purpose of the cash flow statement, cash comprises:	Note	2010 \$'000	2009 \$'000	
Cash Short term deposits		381,776 3,350	288,715 10,748	
	35	385,126	299,463	
Bank overdrafts	19	(6,744)	(7,240)	
	_	378,382	292,223	

b) Non-cash financing and investing activities

During the current financial year \$41,701,000 (2009: \$25,512,000) in equity was issued in respect of:

- i) Dividend reinvestment plan elections \$41,701,000 (2009: \$22,370,000);
- ii) Issue of shares under the terms of Employee Share Plan \$nil (2009: \$3,142,000).

During the financial year the group acquired \$489,000 (2009: \$49,730,000) of equipment under finance leases. This acquisition will be reflected in the cash flow statements over the term of the finance lease via lease repayments.

Consolidated

c) Reconciliation of profit after tax to net cash flows from operating activities

	Conson	uateu
	2010	2009
	\$'000	\$'000
		Ψ σ σ σ
Profit after tax for the year	3,052	189,376
Adjustments for:		
Share of joint ventures and associates profits net of distributions	(5,314)	(259)
Depreciation and amortisation of non-current assets	160,159	141,768
Impairment of assets held for sale	25,871	, -
Amortisation of deferred costs	2,870	1,088
Profit on sale of property, plant and equipment	(27,700)	(1,480)
Profit on disposal of businesses and investments	(2,350)	(777)
Foreign exchange loss/(gain)	(2,530) 527	(4,146)
		, ,
Decrease in income tax payable	(4,641)	(6,635)
Movement in deferred tax balances	(20,668)	94,995
Equity settled share-based transactions	6,261	8,677
Payment for unvested executive incentive shares	(4,476)	(27,280)
Settlement of operational foreign exchange contracts	(34,882)	38,827
Impairment of goodwill	42,000	-
Other	1,838	1,880
	139,495	246,658
Changes in net assets and liabilities, net of effects from acquisition	•	,
and disposal of businesses:		
(Increase)/decrease in assets:		
Current trade and other receivables	2,000	(8,250)
Current inventories	5,048	7,992
Other current assets	3,211	9,714
Other financial assets	(83)	1,883
Non-current financial assets	(03)	669
	- 781	346
Other non-current assets	701	346
Increase/(decrease) in liabilities:	55.000	(00 500)
Current trade and other payables	55,663	(60,589)
Current provisions	(3,065)	(47,161)
Non-current trade and other payables	(1,796)	906
Non-current provisions	(40)	(5,080)
	61,719	(99,570)
Net cash provided by operating activities	204,266	336,464

Note 28. Commitments

a) Capital expenditure commitments			
	_	Consolid	ated
	_	2010	2009
	Note	\$'000	\$'000
Plant and equipment:			
Within one year	_	226,967	2,704
	_	226,967	2,704
	-		

b) Operating lease commitments

Non-cancellable operating leases related to premises and plant and equipment with lease terms of between 1 to 15 years.

Within one year	122,880	106,894
Between one and five years	233,843	210,365
Greater than five years	103,628	37,795
	460,351	355,054

c) Finance lease commitments

Finance leases relate to plant and equipment with lease terms of between 1 to 5 years.

Within one year	12,367	11,971
Between one and five years	44,953	55,436
Minimum finance lease payments	57,320	67,407
Future finance charges	(9,542)	(13,487)
Finance lease liabilities	47,778	53,920
Included in the Preliminary Final Report as:		
Current borrowings 1	9 8,328	8,006
Non-current borrowings 1	9 39,450	45,914
	47,778	53,920

d) Other expenditure commitments

Hire purchase liabilities:

Within one year	1,344	1,608
Between one and five years	4,469	3,929
Greater than five years	54	57
Minimum hire purchase payments	5,867	5,594
Future finance charges	(117)	(124)
Hire purchase liabilities	5,750	5,470
Included in the Preliminary Final Report as:		
Current borrowings 19	1,337	1,576
Non-current borrowings 19	4,413	3,894

5,750

5,470

Note 29. Contingent liabilities

		aatca
	2010	2009
	\$'000	\$'000
The consolidated entity has bid bonds and performance bonds issued in		_
respect of contract performance in the normal course of business for wholly		
owned controlled entities	834,798	780,678

Consolidated

In the ordinary course of business:

- i) The company and certain controlled entities are called upon to give guarantees and indemnities in respect of the performance by counter parties, including controlled entities and related parties, of their contractual and financial obligations. Other than as noted above, these guarantees and indemnities are indeterminable in amount.
- ii) Some entities in the Group are subject to normal design liability in relation to completed design and construction projects. The directors are of the opinion that there is adequate insurance to cover this area and accordingly, no amounts are recognised in the Preliminary Final Report.
- iii) Controlled entities have entered into various partnerships and joint ventures under which the controlled entity could ultimately be jointly and severally liable for the obligations of the partnership or joint venture.
- iv) Group companies have the normal contractor's liability in relation to services and construction contracts. This liability may include claims, disputes and/or litigation by or against Group companies and/or joint venture arrangements in which the Group has an interest. The Group is currently managing a number of claims/disputes in relation to contracts, the most significant of which are:
 - A claim by SP PowerAssets Ltd in relation to the construction of an electrical services tunnel in Singapore;
 - A claim by Siemens Ltd in relation to remediation works on the exhaust system of the Laverton Power Station, Victoria; and
 - In December 2009, Patrick Stevedore Operations Pty Limited has adjoined Emoleum Road Services Pty Limited and Emoleum Roads Group Pty Limited (acquired by Downer on 28 February 2006) as fifth and sixth defendants in a matter related to its Port Botany Terminal, Sydney.

In relation to the Siemens Ltd and SP PowerAssets Ltd claims the directors are of the opinion that adequate provisions have been established. Insufficient information currently exists to reliably assess any potential claim that may arise as a consequence of Patrick Stevedore Operations Pty Limited's actions. The directors are of the opinion that disclosure of any further information related to these or other claims would be prejudicial to the interests of the Group.

Note 30. Rendering of services and construction contracts

Cummulative contracts in progress as at reporting date:		Consolidated	
		2010	2009
	Note	\$'000	\$'000
Cummulative costs incurred plus recognised profits less recognised losses to date		7,294,091	7,737,504
Less: progress billings Less: provision for Waratah train project Net amount	4	(6,721,231) (190,000)	
Recognised and included in the Preliminary Final Report as amounts due:		382,860	293,093
From customers under contracts Current To customers under contracts Current Net amount	11 18	613,525 (230,665) 382,860	556,282 (263,189) 293,093

Note 31. Subsequent events

- On 28 July 2010, the Group's Mining division has signed contracts with BHP Billiton Mitsubishi Alliance (BMA) to June 2015 at Goonyella Riverside and Norwich Park Mines in the Bowen Basin, Central Queensland. The contracts, jointly valued at approximately A\$2 billion, are for load and haul of prestrip material and drill and blast services at Goonyella Riverside Mine, and for load and haul of prestrip material at Norwich Park Mine.
- On 5 August 2010, the Group's Mining division has signed a six-year contract, valued at approximately A\$3 billion, with Fortescue Metals Group Limited for the provision of mining services at its Christmas Creek operation in the East Pilbara region of Western Australia.

Note 32. Controlled entities

Advanced Separation Engineering Australia Pty Ltd	Name of controlled entity	Country of incorporation	Ownership i	nterest
Advanced Separation Engineering Australia Pty Ltd			2010	2009
Beckbell Pty Ltd				
CA Facilities Pite Ltd	, , , , , , , , , , , , , , , , , , , ,		100	
Capital City Hire Ltd (IIII) CBP New Zealand Ltd (IIIII) CBP New Zealand Ltd (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	•		-	
CBP New Zealand Ltd (m) New Zealand - 100 Cendrill Supply Pty Limited Australia - 100 Century Administration Pty Ltd Australia 100 100 Chan Lian Construction Pte Ltd Singapore 100 100 Chang Chun Ao Da Technical Consulting Co Ltd China 100 100 Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Construction Professionals Pte Ltd Singapore 100 100 Consultant Professionals Pte Ltd Australia 100 100 Comes AC Consulting Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Consultants (India) Pty Ltd Australia 100 100<		• .	51	
Cendrill Supply Pty Limited Australia - 100 Century Administration Pty Ltd Australia 100 100 Chan Lian Construction Pte Ltd Singapore 100 100 Chan Construction Pto Ltd China 100 100 Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Coomes AC Consulting Bry Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 <		New Zealand	-	100
Century Administration Pty Ltd Australia 100 100 Chan Lian Construction Pte Ltd Singapore 100 100 Chang Chun Ao Da Technical Consulting Co Ltd China 100 100 Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Coomes AC Consulting Pty Ltd Australia 100 100 Coomes Consulting Group Unit Trust Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Consultants Ptu Ltd India 100 100 CPG Consultants (India) Pvt Ltd Singapore 100 100 CPG Consultants Pte Ltd Singapore 100 100	CBP New Zealand Ltd (iii)	New Zealand	-	100
Chan Lian Construction Pite Ltd Singapore 100 100 Chang Chun Ao Da Technical Consulting Co Ltd China 100 100 Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Comes Ac Consulting Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Advisory (Shanghai) Co. Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Corposalitants (India) Pvt Ltd Australia 100 100 CPG Corposalitants (India) Pvt Ltd Singapore 100 100 CPG Corposalitants (Macau) Pte Ltd Singapore 100 100 CPG Corposalitants (Satar W.L.L Qatar 100	Cendrill Supply Pty Limited	Australia	-	100
Chang Chun Ao Da Technical Consulting Co Ltd Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Comes AC Consulting Pty Ltd Australia 100 100 Comes AC Consulting Group Unit Trust Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants (India) Pvt Ltd India 100 100 CPG Consultants (India) Pvt Ltd Singapore 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Qatar W.L.L Qatar 100 100 CPG Corp Philippines Inc Philippines 100 100 CPG Corp Philippines Inc Philippines 100 100 CPG Corp Predictites Management (Xiamen) Co. Ltd China 75 75 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Green Pte. Ltd. Singapore 100 100 CPG Holdings Pte Ltd Singapore 100 100 CPG Holdings Pte Ltd Singapore 100 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 100 CPG Investments Pte Ltd Singapore 100 100 CPG Investments Pte Ltd Singapore 100 100 CPG New Zealand Ltd New Zealand 100 100 CPG Serviranmers & Consultants Co. Ltd Vietnam 100 100 CPG Vietnam Co Ltd Vietnam 100 100 CPG Vietnam Co Ltd New Zealand 100 100 CPG Vietnam Co Ltd New Zealand 100 100 DCL Linvestments Ltd New Zealand 100 100 DCL DCL Limited New Zealand 100 100 DCL DCL Limuted New Zealand 100 100 DCL	Century Administration Pty Ltd	Australia	100	100
Choad Pty Ltd Australia 100 100 Construction Professionals Pte Ltd Singapore 100 100 Coomes AC Consulting Pty Ltd Australia 100 100 Coomes Consulting Group Unit Trust Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants Quart India 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Quart W.L.L Qatar 100 100 CPG Consultants Pte Ltd Singapore 100 100 CPG Corporation Pte Ltd Singapore 100 100 CPG Corporation Pte Ltd Singapore 100 100 CPG Facilities Management (Xiamen) Co. Ltd China 75 75 CPG Facilities Manage	Chan Lian Construction Pte Ltd	Singapore	100	100
Construction Professionals Pte Ltd Singapore 100 100 Coomes AC Consulting Pty Ltd Australia 100 100 Coomes Consulting Group Unit Trust Australia 100 100 Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants (India) Pvt Ltd India 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Qatar W.L.L Qatar 100 100 CPG Corporation Pte Ltd Singapore 100 100 CPG Corporation Pte Ltd Singapore 100 100 CPG Facilities Management (Xiamen) Co. Ltd China 75 75 CPG Facilities Management (Xiamen) Co. Ltd China - 100 100 CPG Facilities Management Pte Ltd Singapore 100	Chang Chun Ao Da Technical Consulting Co Ltd	China	100	100
Coomes AC Consulting Pty Ltd Coomes Consulting Group Unit Trust Corke Instrument Engineering (Australia) Pty Ltd Australia 100 100 CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants (India) Pty Ltd India 100 100 CPG Consultants (India) Pty Ltd India 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Pte Ltd Singapore 100 100 CPG Consultants Qatar W.L.L Qatar 100 100 CPG Corp Philippines Inc Philippines 100 100 CPG Corp Philippines Inc CPG Corp Philippines Inc CPG Corp Philippines Inc CPG Corp Corporation Pte Ltd Singapore 100 100 CPG Environmental Engineering Co. Ltd China 75 75 CPG Facilities Management (Xiamen) Co. Ltd China 75 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Green Pte. Ltd. Singapore 100 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 100 CPG Investments Pte Ltd Singapore 100 100 CPG Laboratories Pte Ltd Singapore 100 100 CPG Laboratories Pte Ltd Singapore 100 100 CPG Resources Pty Ltd Australia 100 100 CPG Traffic Pty Ltd Australia 100 100 CPG Traffic Pty Ltd Australia 100 100 CPG Very Vietnam 100 D'Axis Planners & Consultants Co. Ltd (Vietnam 100 D'Axis Planners & Consultants Co. Ltd (Vietnam 100 D'Axis Planners & Consulting Pty Ltd Australia 100 Dean Adams Consulting Pty Ltd	Choad Pty Ltd	Australia	100	100
Comes Consulting Group Unit Trust Corke Instrument Engineering (Australia) Pty Ltd Australia 100 CPG Advisory (Shanghai) Co. Ltd China 100 CPG Advisory (Shanghai) Co. Ltd China 100 CPG Consultants (India) Pty Limited Australia 100 CPG Consultants (India) Pty Ltd India 100 CPG Consultants (Macau) Pte Ltd Singapore 100 CPG Consultants Pte Ltd Singapore 100 CPG Consultants Qatar W.L.L Qatar CPG Corp Philippines Inc CPG Corp Philippines Inc CPG Corp Philippines Inc CPG Corp Philippines Inc CPG Corp Facilities Management (Xiamen) Co. Ltd CPG Environmental Engineering Co. Ltd China CPG Facilities Management (Xiamen) Co. Ltd China CPG Facilities Management Pte Ltd Singapore 100 CPG Green Pte. Ltd. Singapore 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 CPG Investments Pte Ltd Singapore 100 CPG Investments Pte Ltd Singapore 100 CPG New Zealand Ltd New Zealand CPG Rasources Pty Ltd Australia 100 CPG Traffic Pty Ltd Australia 100 CPG Vietnam Co Ltd Vietnam 100 CPG Vietnam Co Ltd Vietnam 100 CPG Limited New Zealand New Zealand New Zealand DD Lino DPAxis Planners & Consultants Co. Ltd New Zealand	Construction Professionals Pte Ltd	Singapore	100	100
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CPG Advisory (Shanghai) Co. Ltd China 100 100 CPG Australia Pty Limited Australia 100 100 CPG Consultants (India) Pvt Ltd India 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Pte Ltd Singapore 100 100 CPG Corp Philippines Inc Philippines 100 100 CPG Corp Properation Pte Ltd Singapore 100 100 CPG Environmental Engineering Co. Ltd China 75 75 CPG Facilities Management (Xiamen) Co. Ltd China - 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Green Pte. Ltd. Singapore 100 100 CPG Holdings Pte Ltd Singapore 100 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 100 CPG Investments Pte Ltd Singapore 100 100 CPG New Zealand Ltd New Zealand 100 100 CPG New Zealand Ltd	Coomes Consulting Group Unit Trust	Australia	100	100
CPG Australia Pty Limited CPG Consultants (India) Pvt Ltd India In	Corke Instrument Engineering (Australia) Pty Ltd	Australia	100	100
CPG Consultants (India) India 100 100 CPG Consultants (Macau) Pte Ltd Singapore 100 100 CPG Consultants Pte Ltd Singapore 100 100 CPG Consultants Qatar W.L.L Qatar 100 100 CPG Corp Philippines Inc Philippines 100 100 CPG Corporation Pte Ltd Singapore 100 100 CPG Environmental Engineering Co. Ltd China 75 75 CPG Facilities Management (Xiamen) Co. Ltd China - 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Facilities Management (Xiamen) Co. Ltd Singapore 100 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Facilities Management Pte Ltd Singapore 100 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 100	CPG Advisory (Shanghai) Co. Ltd	China	100	100
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CPG Environmental Engineering Co. Ltd CPG Facilities Management (Xiamen) Co. Ltd China - 100 CPG Facilities Management Pte Ltd Singapore 100 CPG Green Pte. Ltd. Singapore 100 CPG Holdings Pte Ltd Singapore 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 CPG Investments Pte Ltd Singapore 100 CPG Laboratories Pte Ltd Singapore 100 CPG New Zealand Ltd Singapore 100 CPG Resources Pty Ltd Singapore 100 CPG Traffic Pty Ltd Australia 100 CPG Vietnam Co Ltd Vietnam 100 D'Axis Planners & Consultants Co. Ltd CPG Limited New Zealand New Zealand New Zealand New Zealand New Zealand New Zealand Dean Adams Consulting Pty Ltd Australia New Zealand		• •	100	100
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CPG Facilities Management Pte Ltd CP Green Pte. Ltd. Singapore 100 100 CPG Holdings Pte Ltd Singapore 100 CPG Hubin (Suzhou) Pte Ltd Singapore 100 CPG Investments Pte Ltd Singapore 100 CPG Laboratories Pte Ltd Singapore 100 CPG New Zealand Ltd Singapore 100 CPG Resources Pty Ltd Singapore 100 CPG New Zealand Ltd New Zealand CPG Resources Pty Ltd Australia 100 CPG Traffic Pty Ltd Australia 100 CPG Vietnam Co Ltd Vietnam 100 D'Axis Planners & Consultants Co. Ltd CPG Limited New Zealand New Zealand New Zealand 100 DOBL Investments Ltd New Zealand New Zealand 100 DOBL Investments Ltd New Zealand New Zealand 100 DOBL Investments Ltd New Zealand DOBL Investments Ltd DMQA Technical Services (UK) Ltd United Kingdom DOBL Investments Ltd United Kingdom	CPG Facilities Management (Xiamen) Co. Ltd	China	-	100
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CPG New Zealand Ltd CPG Resources Pty Ltd Australia 100 100 CPG Traffic Pty Ltd Australia 100 100 CPG Vietnam Co Ltd Vietnam 100 100 D'Axis Planners & Consultants Co. Ltd CPG Limited New Zealand New Zealand New Zealand 100 100 100 DCE Limited New Zealand 100 100 100 Dean Adams Consulting Pty Ltd Australia 100 100 DGL Investments Ltd New Zealand New Zealand 100 100 DJC & Associates Limited New Zealand New Zealand 100 100 100 DJC & Associates Limited New Zealand 100 100 100	CPG Investments Pte Ltd	Singapore	100	100
CPG Resources Pty Ltd CPG Traffic Pty Ltd Australia 100 100 CPG Vietnam Co Ltd Vietnam 100 100 D'Axis Planners & Consultants Co. Ltd CPG Limited New Zealand Dean Adams Consulting Pty Ltd Australia 100 100 DGL Investments Ltd New Zealand DJC & Associates Limited New Zealand DMQA Technical Services (UK) Ltd Australia New Zealand DMQA Technical Services (UK) Ltd DIO DIO DIO DIO DIO DIO DIO DIO DIO DI	CPG Laboratories Pte Ltd	Singapore	100	100
CPG Traffic Pty Ltd Australia 100 100 CPG Vietnam Co Ltd Vietnam 100 100 D'Axis Planners & Consultants Co. Ltd (1) China - 60 DCE Limited New Zealand 100 100 Dean Adams Consulting Pty Ltd Australia 100 100 DGL Investments Ltd New Zealand 100 100 DJC & Associates Limited New Zealand 52 52 DMQA Technical Services (UK) Ltd United Kingdom 100 100	CPG New Zealand Ltd	New Zealand	100	100
CPG Vietnam Co Ltd Vietnam 100 100 D'Axis Planners & Consultants Co. Ltd (i) China - 60 DCE Limited New Zealand 100 100 Dean Adams Consulting Pty Ltd Australia 100 100 DGL Investments Ltd New Zealand 100 100 DJC & Associates Limited New Zealand 52 52 DMQA Technical Services (UK) Ltd United Kingdom 100 100	CPG Resources Pty Ltd	Australia	100	100
D'Axis Planners & Consultants Co. Ltd (i)China-60DCE LimitedNew Zealand100100Dean Adams Consulting Pty LtdAustralia100100DGL Investments LtdNew Zealand100100DJC & Associates LimitedNew Zealand5252DMQA Technical Services (UK) LtdUnited Kingdom100100	CPG Traffic Pty Ltd	Australia	100	100
DCE LimitedNew Zealand100100Dean Adams Consulting Pty LtdAustralia100100DGL Investments LtdNew Zealand100100DJC & Associates LimitedNew Zealand5252DMQA Technical Services (UK) LtdUnited Kingdom100100	CPG Vietnam Co Ltd	Vietnam	100	100
Dean Adams Consulting Pty LtdAustralia100100DGL Investments LtdNew Zealand100100DJC & Associates LimitedNew Zealand5252DMQA Technical Services (UK) LtdUnited Kingdom100100	D'Axis Planners & Consultants Co. Ltd (i)	China	-	60
DGL Investments LtdNew Zealand100100DJC & Associates LimitedNew Zealand5252DMQA Technical Services (UK) LtdUnited Kingdom100100	DCE Limited	New Zealand	100	100
DJC & Associates Limited New Zealand 52 DMQA Technical Services (UK) Ltd United Kingdom 100	Dean Adams Consulting Pty Ltd	Australia	100	100
DMQA Technical Services (UK) Ltd United Kingdom 100 100	- · · · · · · · · · · · · · · · · · · ·	New Zealand	100	100
· · · · · · · · · · · · · · · · · · ·	DJC & Associates Limited	New Zealand	52	52
· · · · · · · · · · · · · · · · · · ·	DMQA Technical Services (UK) Ltd	United Kingdom	100	100
	DMQA Training Limited	United Kingdom	100	100
Downer Australia Pty Ltd Australia 100 100	<u> </u>	-	100	100
Downer Bitumen Surfacing Limited New Zealand 100 100	· · · · · · · · · · · · · · · · · · ·	New Zealand	100	100
Downer Construction (Fiji) Limited Fiji 100 100		Fiji	100	100
Downer Construction (Hong Kong) Limited Hong Kong 100 100	Downer Construction (Hong Kong) Limited	Hong Kong	100	100
Downer Construction (New Zealand) Ltd New Zealand 100 100	` 		100	
Downer Construction Tonga Ltd Tonga - 100	· · · · · · · · · · · · · · · · · · ·	Tonga	-	100
Downer Construction (PNG) Ltd PNG 100 100		_	100	
Downer EDI Consulting Pty Ltd Australia 100 100		Australia	100	100
Downer EDI Engineering - QCC Pty Ltd Australia 100 100		Australia	100	100

Note 32. Controlled entities - continued

Name of controlled entity	Country of incorporation	Ownership i	nterest
•	,	2010	2009
		%	%
Downer EDI Engineering Communications Limited	New Zealand	100	100
Downer EDI Engineering Company Pty Limited	Australia	100	100
Downer EDI Engineering Construction (Australia) Pty Ltd	Australia	100	100
Downer EDI Engineering CWH Pty Limited	Australia	100	100
Downer EDI Engineering Electrical Pty Ltd	Australia	100	100
Downer EDI Engineering Group (Malaysia) Sdn Bhd	Malaysia	-	100
Downer EDI Engineering Group Limited	New Zealand	100	100
Downer EDI Engineering Group Pty Limited	Australia	100	100
Downer EDI Engineering Holdings Pty Ltd	Australia	100	100
Downer EDI Engineering Holdings (Thailand) Limited	Thailand	100	100
Downer EDI Engineering Limited	New Zealand	100	100
Downer EDI Engineering (M) Sdn Bhd	Malaysia	100	100
Downer EDI Engineering Power Limited	New Zealand	100	100
Downer EDI Engineering Power Pty Ltd	Australia	100	100
Downer EDI Engineering Pty Limited	Australia	100	100
Downer EDI Engineering-Projects Pty Ltd	Australia	100	100
Downer EDI Engineering (S) Pte Ltd	Singapore	100	100
Downer EDI Engineering Telco Services Sdn Bhd	Malaysia	-	100
Downer EDI Engineering Thailand Limited	Thailand	100	100
Downer EDI Engineering Transmission Pty Ltd	Australia	100	100
Downer EDI Finance (NZ) Ltd	New Zealand	100	100
Downer EDI Finance Pty Ltd	Australia	-	100
Downer EDI Group Finance (NZ) Limited	New Zealand	100	100
Downer EDI Limited	United Kingdom	100	100
Downer EDI Mining-Mineral Technology SA (Proprietary) Ltd	South Africa	100	100
Downer EDI Mining-Mineral Technology (USA) Inc	USA Navy Za alamat	100	100
Downer EDI Mining NZ Limited	New Zealand	100	-
Downer EDI Mining Pty Ltd	Australia	100	100
Downer EDI Mining Services (Proprietary) Ltd	South Africa	70	70
Downer EDI Mining-Blasting Services Pty Ltd	Australia	100	100
Downer EDI Mining-Mineral Technologies Pty Ltd	Australia	100	100
Downer EDI Mining-Minerals Exploration Pty Ltd	Australia	100	100
Downer EDI Rail (Hong Kong) Ltd	Hong Kong	100	100
Downer EDI Rail Pty Ltd	Australia	100	100
Downer EDI Rail V/Line Maintenance Pty Ltd	Australia USA	100	100
Downer EDI Rail (USA) Inc Downer EDI Rail (USA) LLC	USA	100 100	-
Downer EDI (UK) Limited	United Kingdom	100	100
Downer EDI (USA) Pty Ltd	Australia	100	100
Downer EDI Properties Limited	New Zealand	100	_
Downer EDI Resource Holdings Limited	Australia	100	100
Downer EDI Services Pty Ltd	Australia	100	100
Downer EDI Works (Hong Kong) Limited	Hong Kong	100	100
Downer EDI Works Limited (ii) (iii)	New Zealand	100	100
Downer EDI Works Pte Ltd	Singapore	100	100
Downer EDI Works Pte Ltd Downer EDI Works Pty Ltd	Australia	100	100
Downer EDI Works Vanuatu Limited	Vanuatu	100	100
Downer Energy Systems Pty Limited	Australia	100	100
Downer Group Finance International Pty Ltd	Australia	100	100
Downer Group Finance Pty Limited	Australia	100	100
Downer Holdings Pty Ltd	Australia	100	100
go, =		. 50	

Note 32. Controlled entities - continued

Name of controlled entity	Country of incorporation	Ownership ii	nterest
•	•	2010	2009
		%	%
Downer MBL Limited	New Zealand	100	100
Downer MBL Pty Limited	Australia	100	100
Downer NZ Finance Pty Ltd	Australia	100	100
Downer PPP Investments Pty Ltd	Australia	100	100
Downer Signs Limited	New Zealand	50	-
Duffill Watts Pte Limited	Singapore	100	100
Duffill Watts Vietnam Ltd	Vietnam	100	100
EDI Rail (Maryborough) Pty Ltd	Australia	100	100
EDI Rail Investments Pty Ltd	Australia	100	100
EDI Rail PPP Maintenance Pty Ltd	Australia	100	100
EDICO Pty Ltd	Australia	100	100
Emoleum Road Services Pty Limited	Australia	100	100
Emoleum Roads Group Pty Limited	Australia	100	100
Emoleum Services Pty Limited	Australia	100	100
Evans Deakin Industries Pty Ltd	Australia	100	100
Faxgroove Pty Ltd	Australia	100	100
Gaden Drilling Pty Limited	Australia	100	100
H.R.S. New Zealand Ltd (III)	New Zealand	100	100
Indeco Consortium Pte Ltd	Singapore	100	100
Killbeen Pty Ltd	Australia	-	100
Locomotive Demand Power Pty Ltd	Australia	100	100
Lowan (Management) Pty Ltd	Australia	100	100
MPE Facilities Management Sdn Bhd	Malaysia	50	50
New Zealand Vegetation Control Ltd (III)	New Zealand	-	100
On Track Services New Zealand Ltd (III)	New Zealand	-	100
Otraco Brasil Gerenciamento de Pneus Ltda	Brazil	100	100
Otraco Canada Inc	Canada	100	100
Otraco Chile SA	Chile	100	100
Otraco International Pty Limited	Australia	100	100
Otracom Pty Ltd	Australia	100	100
Pavement Technology Proprietary Ltd	Australia	-	100
Peridian Asia Pte Ltd	Singapore	100	100
Peridian India Pvt Ltd	India	100	100
PM Link Pte Ltd	Singapore	100	100
Primary Producers Improvers Pty Ltd	Australia	100	100
PT Duffill Watts Indonesia	Indonesia	100	100
P T Otraco Indonesia	Indonesia	100	100
PT QDC Technologies	Indonesia	50	50
Rail Services Victoria Pty Ltd	Australia	100	100
Rayfall Pty Ltd	Australia	-	100
Rayjune Pty Ltd	Australia	_	100
REJV Services Pty Ltd	Australia	100	100
Reussi Pty Limited	Australia	100	100
Richter Drilling Indonesia Pty Limited	Australia	-	100
Richter Drilling International Pty Ltd	Australia	_	100
Richter Drilling (PNG) Limited	PNG	100	100
RIMTEC Pty Ltd	Australia	100	100
Rimtec USA Inc	USA	100	100
Roche Bros (Hong Kong) Ltd	Hong Kong	100	100
Roche Bros. Superannuation Pty Ltd	Australia	100	100
Roche Castings Pty Ltd	Australia	100	100

Note 32. Controlled entities - continued

Note 32. Controlled entitles - continued			
Name of controlled entity	Country of incorporation	Ownership i	
		2010 %	2009 %
Roche Contractors Pty Limited	Australia	100	100
Roche Highwall Mining Pty Limited	Australia	100	100
Roche Mining (MT) Brazil Ltda	Brazil	100	100
Roche Mining (MT) Holdings Pty Ltd	Australia	100	100
Roche Mining (MT) India Pvt Ltd	India	100	100
Roche Mining (PNG) Ltd	PNG	100	100
Roche Services Pty Ltd	Australia	100	100
RPC IT Pty Ltd	Australia	100	100
RPC Roads Pty Ltd	Australia	100	100
Sach Infrastructure Pty Ltd	Australia	100	100
Scanbright Pty Ltd	Australia	-	100
Shanghai CPG Architectural and Design Co. Ltd	China	100	100
Sillars (B&CE) Ltd	United Kingdom	100	100
Sillars (FRC) Ltd	United Kingdom	100	100
Sillars (TMWC) Ltd	United Kingdom	100	100
Sillars (TMWD) Ltd	United Kingdom	100	100
Sillars Holdings Limited	United Kingdom	100	100
Sillars Road Construction Ltd	United Kingdom	100	100
Singleton Bahen Stansfield Pty Ltd	Australia	100	100
SIP-CPG Facilities Management Co. Ltd	China	100	100
Snowden Consultoria Do Brasil Limitada	Brazil	100	100
Snowden Mining Industry Consultants Inc.	Canada	100	100
Snowden Mining Industry Consultants Limited	United Kingdom	100	100
Snowden Mining Industry Consultants Pty Ltd	Australia	100	100
Snowden Mining Industry Consultants (Pty) Ltd	South Africa	100	100
Snowden Mining Technologies Limited	British Virgin Isl.	100	100
Snowden Technologies Pty Ltd	Australia	100	100
Snowden Training (Pty) Ltd	South Africa	100	100
Southern Asphalters Pty Ltd	Australia	100	100
Starblake Pty Ltd	Australia	100	100
Suzhou PM Link Co Ltd	China	60	60
TSE Wall Arlidge Ltd	New Zealand	100	100
TSG Architects Pte Ltd	Singapore	100	100
Undergrounds Locators Ltd	New Zealand	100	100
Waste Solutions Limited	New Zealand	100	100
Works Infrastructure (Holdings) Limited	United Kingdom	100	100
Works Infrastructure (UK) Limited	United Kingdom	100	100
Works Finance (NZ) Limited	New Zealand	100	100
Works Infrastructure Ltd - Fiji Branch	Fiji	100	100

⁽i) The Group's investment in the controlled entity was reduced to 40% during the financial year and consequently this entity was reflected and accounted for as an associate company.

⁽ii) H.R.S New Zealand Limited and Downer EDI Works Limited amalgamated to become Downer EDI Works Limited with effect from 31 August 2009.

⁽iii) Capital City Hire Limited, CBP New Zealand Limited, New Zealand Vegetation Control Limited, On Track Services New Zealand Limited and Downer EDI Works Limited amalgamated to become Downer EDI Works Limited with effect from 30 August 2009.

Note 33. Related party information and key management personnel disclosures

a) Key management personnel

Directors

P E J Jollie, Chairman

G A Fenn, Managing Director and Chief Executive Officer appointed 30 July 2010, Finance Director and Chief Financial Officer, 1 July 2010 to 29 July 2010, Chief Financial Officer, commenced 2 October 2009.

G H Knox, Managing Director and Chief Executive Officer to 30 July 2010

S A Chaplain, Non Executive Director

P R Coates AO, Non Executive Director, resigned 15 October 2009

L Di Bartolomeo, Non Executive Director

R M Harding, Non Executive Director

J S Humphrey, Non Executive Director

C J S Renwick AM, Non Executive Director

C G Thorne, Non Executive Director, appointed 1 July 2010

Key Management Executives

C Bruyn, Chief Executive Officer- Downer New Zealand & United Kingdom

D Cattell, Chief Operating Officer- Downer EDI Limited

S Cinerari, Chief Executive Officer- Downer Works- Australia

E Kolatchew, Chief Executive Officer- Downer Engineering from 11 January 2010

W Nolan, Chief Executive Officer- Downer Engineering to 30 October 2009

D O' Reilly, President- Western Reigon

D Overall, Chief Executive Officer- Downer Mining

P Reichler, Chief Financial Officer to 1 October 2009, Chief Executive officer- Group Ventures from

2 October 2009

G Wannop, Chief Executive Officer- Downer Rail to 1 July 2010

b) Other transactions with directors:

A director of the company, J S Humphrey, has an interest as a partner in the firm Mallesons Stephen Jaques, solicitors. This firm renders legal advice to the consolidated entity in the ordinary course of business under normal commercial terms and conditions. The amount of fees paid and recognised was \$737,818 (2009: \$233,334).

Note 33. Related party information and key management personnel disclosures

c) Transactions with other related parties:

Transactions with other related parties are made on normal commercial terms and conditions. The following transactions with other related parties, where a Downer director has also a directorship, occurred during the financial year ended 30 June 2010.

			Transaction type		
Director	sh	·	Sponsor- ship	Sales of goods and services	Purchase of goods
	-	\$'000	\$'000	\$'000	
M Harding	Clough Ltd	-	367	-	
M Harding	Santos Ltd	-	-	1	
C Renwick	Coal & Allied	-	3,596	-	
L Di Bartolomeo	Australian Rail Track				
	Corporation Limited	-	133,752	389	
S A Chaplain	Australian Youth				
·	Orchestra	50	_	_	

d) Transactions within the wholly owned group:

Details of dividend and interest revenue derived by the parent entity from wholly owned subsidiaries are disclosed in Note 3 to the Preliminary Final Report. Aggregate amounts receivable from and payable to wholly owned subsidiaries are disclosed in Notes 11 and 18 of the Preliminary Final Report. Amounts contributed to the defined contribution plan are disclosed in Note 3 to the Preliminary Final Report.

Other transactions occurred during the financial year between entities in the wholly owned group on normal commercial terms.

e) Equity interests in related parties:

Equity interests in subsidiaries:

Details of the percentage of ordinary shares held in controlled entities are disclosed in Note 32 to the Preliminary Final Report.

Equity interests in associates and joint ventures:

Details of interests in associates and joint ventures are disclosed in Note 15 to the Preliminary Final Report.

f) Controlling entity:

The parent entity of the group is Downer EDI Limited.

g) Key management personnel equity holdings:

Key management personnel equity holdings in fully paid ordinary shares issued by Downer EDI Limited are as follows:

Note 33. Related party information and key management personnel disclosures - continued

			2010	
2010 2009 No. No. No. P E J Jollie 86,333 103,334 188,667 L Di Bartolomeo 47,206 753 47,959 S A Chaplain 13,000 6,609 19,609 R M Harding - - - 20,000 S S Humphrey 54,069 157 54,26 54,26 C J S Renwick 30,000 - 30,000 - 30,000 - 30,000 - <		Balance at		
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P E J Jollie		2009	Net change	June 2010
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E Kolatchew		•	(10,100)	
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S A Chaplain and R M Harding appointed 1 July 2008. P R Coates appointed 30 October 2008.

Note 33. Related party information and key management personnel disclosures - continued

Key management personnel equity holdings in performance options issued by Downer EDI Limited are as follows:

		2010	
	Balance at		
	1 July		Balance at 30
	2009	Net change	June 2010
2010	No.	No.	No.
D Cattell	34,863	_	34,863
C Bruyn	24,481	-	24,481
S Cinerari	19,016	-	19,016
D O'Reilly	19,401	-	19,401
P Reichler	16,082	-	16,082
G Wannop	25,106	-	25,106
•	138,949	-	138,949

		2009				
	Balance at					
	1 July		Balance at 30			
	2008	Net change	June 2009			
2009	No.	No.	No.			
D Cattell	24.962		24 962			
	34,863	-	34,863			
W Nolan	22,038	-	22,038			
C Bruyn	24,481	-	24,481			
S Cinerari	19,016	-	19,016			
D O'Reilly	19,401	-	19,401			
P Reichler	16,082	-	16,082			
P Reidy	18,957	-	18,957			
G Wannop	25,106	-	25,106			
	179,944	-	179,944			

Note 33. Related party information and key management personnel disclosures - continued

Key management personnel equity holdings in performance rights issued by Downer EDI Limited are as follows:

	2010					
	Balance at					
	1 July		Balance at 30			
	2009	Net change	June 2010			
2010	No.	No.	No.			
D Cattell	11,000	_	11,000			
C Bruyn	7,724	-	7,724			
S Cinerari	6,000	-	6,000			
D O'Reilly	6,121	-	6,121			
P Reichler	5,074	-	5,074			
G Wannop	7,921	-	7,921			
	43,840	-	43,840			

	2009					
	Balance at					
	1 July		Balance at 30			
	2008	Net change	June 2009			
2009	No.	No.	No.			
D Cattell	11,000	_	11,000			
C Bruyn	7,724	-	7,724			
W Nolan	6,953	-	6,953			
S Cinerari	6,000	-	6,000			
P Reichler	5,074	-	5,074			
D O'Reilly	6,121	-	6,121			
P Reidy	5,988	-	5,988			
G Wannop	7,921	-	7,921			
•	56,781	-	56,781			

Note 34. Employee share plan

An employee discount share plan was instituted in June 2005. In accordance with the provisions of the plan, as approved by shareholders at the 1998 annual general meeting, permanent full and part time employees of Downer EDI Limited and its subsidiary companies who have completed one year's service may be invited to participate. Further details of the employee discount share plan will be contained in the remuneration report as part of the Annual Financial Report.

Note 35. Financial instruments

(a) Capital risk management

The capital structure of the consolidated entity consists of debt and equity. The consolidated entity may vary its capital structure by adjusting the amount of dividends, returning capital to shareholders, issuing new shares or increasing or reducing debt.

The consolidated entity's objectives when managing capital are to safeguard its ability to operate as a going concern so that it can meet all its financial obligations when they fall due, to provide adequate returns to shareholders and to maintain an appropriate capital structure to optimise its cost of capital. The consolidated entity's capital management strategy remains unchanged from 2009.

The consolidated entity monitors its gearing ratio determined as the ratio of net debt to total capitalisation. During the years ended 30 June 2010 and 30 June 2009, the gearing ratios were as follows:

		Consoli	dated
		2010	2009
	Note	\$'000	\$'000
Current borrowings	19	272,167	215,839
Non-current borrowings	19	617,012	578,658
Gross debt (i)		889,179	794,497
Adjustment for cross currency swap hedges and deferred finance charges		26,644	22,659
Adjusted gross debt		915,823	817,156
Less: Cash and cash equivalents	9	(385,126)	(299,463)
Net debt		530,697	517,693
Equity ⁽ⁱⁱ⁾		1,242,851	1,330,388
Total capitalisation (Net debt + Equity)		1,773,548	1,848,081
Gearing ratio (iii)		29.9%	28.0%

- (i) Gross debt is defined as all borrowings
- (ii) Equity consists of all capital and reserves
- (iii) Net debt / Total capitalisation

(b) Financial risk management objectives

The consolidated entity's Corporate Treasury function provides treasury services to the business, co-ordinates access to domestic and international financial markets and manages the financial risks relating to the operations of the consolidated entity. These financial risks include market risk, credit risk and liquidity risk.

The consolidated entity's activities expose it primarily to the financial risks of changes in foreign currency exchange rates and interest rates. The consolidated entity may enter into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including:

- i) Forward foreign exchange contracts (outright forwards and options) to hedge the exchange rate risk arising from cross border trade flows, foreign income and debt service obligations;
- ii) Cross currency interest rate swaps to manage the foreign currency risk associated with foreign currency denominated borrowings; and
- iii) Interest rate swaps to mitigate the risk of rising interest rates.

The consolidated entity does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes. The use of financial derivatives is governed by the consolidated entity's Treasury Policies, which provide written principles on the use of financial derivatives.

(c) Accounting policies

Details of the accounting policies and methods adopted, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised, in respect of each class of financial asset, financial liability and equity instrument are disclosed in Note 1 to the Preliminary Final Report.

Note 35. Financial instruments - continued

(d) Foreign currency risk management

The consolidated entity undertakes certain transactions denominated in foreign currencies, hence exposures to exchange rate fluctuations arise. Exchange rate exposures are managed within approved policy parameters utilising forward foreign exchange contracts, options and cross currency swap agreements.

The carrying amounts of the consolidated entity's significant foreign currency denominated financial assets and financial liabilities at the reporting date are as follows:

	Financial	assets ⁽ⁱⁱ⁾	Financial liabilities (ii)	
	2010	2010 2009		2009
	\$'000	\$'000	\$'000	\$'000
Consolidated				
US dollar (USD) (i)	62,906	38,214	41,831	32,610
New Zealand dollar (NZD)	16,802	1,499	26,104	149
Great British pound (GBP)	1,800	198	479	51
Euro (EUR)	23,794	1,787	998	5,529
Chinese yuan (CNY)	3,689	-	100	1,689
	108,991	41,698	69,512	40,028

⁽i) The above table excludes foreign currency financial assets and liabilities which have been hedged back into Australian dollars.

Foreign currency forward contracts

The following table summarises by currency the Australian dollar (AUD) value (unless otherwise stated) of major forward exchange contracts outstanding as at reporting date:

Outstanding	Weig aver								
contracts	exchange rate		exchange rate Foreign currence		Contrac	ct value	Fair value		
•	2010	2009	2010	2009	2010	2009	2010	2009	
			FC'000	FC'000	\$'000	\$'000	\$'000	\$'000	
Buy USD / Sell AUD									
Less than 3 months	0.8171	0.7259	79,818	12,202	97,689	16,809	(2,997)	(1,681)	
3 to 6 months	0.7746	0.7243	24,617	149,086	31,778	205,835	(2,176)	(19,380)	
Later than 6 months	0.7726	0.7359	239,966	171,735	310,592	233,367	(8,451)	(8,374)	
		_	344,401	333,023	440,059	456,011	(13,624)	(29,435)	
Buy AUD / Sell USD									
Less than 3 months	0.8807	0.6992	1,873	207	2,127	296	(105)	39	
3 to 6 months	0.8949	0.7059	4,005	1,403	4,475	1,988	(331)	240	
Later than 6 months	0.8570	0.7345	13,422	1,401	15,660	1,907	(1,103)	133	
		_	19,300	3,011	22,262	4,191	(1,539)	412	
Buy EUR / Sell AUD									
Less than 3 months	0.6115	0.5538	14,180	3,302	23,191	5,962	(2,545)	(199)	
3 to 6 months	0.6097	0.5448	14,715	5,941	24,135	10,905	(2,479)	(469)	
Later than 6 months	0.5414	0.5331	64,657	52,091	119,428	97,714	(18,298)	(2,594)	
		_	93,552	61,334	166,754	114,581	(23,322)	(3,262)	

⁽ii) The above table shows foreign currency financial assets and liabilities in Australian dollar equivalent.

Note 35. Financial instruments - continued

Foreign currency forward contracts - continued

	Weighted average exchange rate		e		Contrac	ct value	Fair val	Fair value		
•	2010	2009	2010	2009	2010	2009	2010	2009		
			FC'000	FC'000	\$'000	\$'000	\$'000	\$'000		
Buy CNY / Sell USD										
Less than 3 months	6.7325		101,957		15,144		(138)			
3 to 6 months	6.6849	6.7843	134,861	1,628,239	20,174	240,001	•	(1,689)		
Later than 6 months	6.3703	0.7643	1,032,385	1,020,239	162,062	240,001	(286) (5.691)	(1,009)		
Later than o months	0.3703	_		1 620 220		240.004	(5,681) (6,405)	(4 600)		
Day KDW / Call LICD			1,269,203	1,628,239	197,380	240,001	(6,105)	(1,689)		
Buy KRW / Sell USD		4 070 0		5 000 000	. =	4.004		400		
3 to 6 months	,	1,379.0	6,265,000	5,963,000	4,561	4,324	645	463		
Later than 6 months	1,376.4	1,376.0	19,588,000	31,965,000	14,232	23,230	2,017	2,452		
			25,853,000	37,928,000	18,793	27,554	2,662	2,915		
Buy GBP / Sell AUD										
Less than 3 months	0.5439	-	918	-	1,689	-	(56)	-		
3 to 6 months	0.5379	-	765	-	1,423	-	(47)	-		
Later than 6 months	0.5129	-	8,043	-	15,681	-	(471)	-		
			9,726	-	18,793	-	(574)	-		
Buy AUD / Sell ZAR								,		
Less than 3 months	6.5970	7.5462	1,115	10,934	169	1,453	(3)	(290)		
3 to 6 months	6.6240	7.3152	988	4,136	149	570	(3)	(84)		
Later than 6 months	-	6.6859		1,528	-	229	-	(10)		
			2,103	16,598	318	2,252	(6)	(384)		
Buy SGD / Sell USD										
Less than 3 months	1.3943	-	1,700	-	2,370	-	(5)	-		
3 to 6 months	1.3971	-	2,550	-	3,563	-	-	-		
Later than 6 months	1.3806	-	3,350	-	4,625		(44)			
			7,600	-	10,558	-	(49)	-		

Cross currency interest rate swaps

Under cross currency interest rate swap contracts, the consolidated entity has agreed to exchange certain foreign currency loan principal and interest amounts at agreed future dates at fixed exchange rates. Such contracts enable the consolidated entity to eliminate the risk of adverse movements in foreign exchange rates related to foreign currency denominated borrowings.

The following table details the Australian dollar equivalent of cross currency interest rate swaps outstanding as at reporting date:

contracts average in		Weighted average interest rate		verage e rate	Contrac	ct value	Fair va	lue
	2010	2009	2010	2009	2010	2009	2010	2009
	%	%			\$'000	\$'000	\$'000	\$'000
Buy USD / Sell AUD								
Less than 1 year	6.8	7.6	0.7217	0.6867	2,771	32,764	(325)	(4,984)
2 to 5 years	8.0	6.8	0.6787	0.7218	103,141	2,771	(11,611)	(176)
5 years or more	6.8	8.1	0.7220	0.6828	9,695	112,836	393	(8,552)
Total				·	115,607	148,371	(11,543)	(13,712)

Note 35. Financial instruments - continued

Cross currency interest rate swaps- continued

Outstanding contracts	Weighted average interest rate		acts average interest Weighted average		Contract value Fair value			
	2010	2009	2010	2009	2010	2009	2010	2009
	%	%			\$'000	\$'000	\$'000	\$'000
Buy SGD / Sell AUD								
1 to 2 years	8.7	-	1.1845	-	50,654	-	(312)	-
2 to 5 years	-	7.0	-	1.1845	-	50,654	-	59
Total					50,654	50,654	(312)	59

The above cross currency interest rate swaps contracts are designated and effective as cash flow hedge.

Buy USD / Sell NZD								
Less than 1 year (i)	-	3.6	-	0.6530	-	67,430	-	666
Total				_	-	67,430	-	666

⁽i) This amount has been translated into AUD which has impacted the change in value.

Buy NZD / Sell AUD								
2 to 5 years	9.7	-	1.2384		28,887	-	484	
Total				_	28,887	-	484	-

The above cross currency interest rate swaps contracts are designated and effective as fair value hedges.

Foreign currency sensitivity analysis

The Group is mainly exposed to the following foreign currencies: Australian Dollar (AUD), United States Dollar (USD), Euro (EUR), Chinese Yuan (CNY) and Great British Pound (GBP).

The following table details the Group's sensitivity to a 10% movement in the Australian dollar against relevant foreign currencies. The percentages disclosed below represents management's assessment of the possible changes in spot foreign exchange rates. (i.e. forward exchange points and discount factors have been kept constant). The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a given percentage change in foreign currency rates.

The use of percentage changes in rates (10%) for FY 2010, rather than absolute rate changes used in FY2009, better reflects management's view of potential volatility in foreign currency rates.

A positive number indicates a before tax increase in profit and equity and a negative number indicates a before tax decrease in profit and equity.

Note 35. Financial instruments - continued

Foreign currency sensitivity analysis- continued

	Profit/(loss) ⁽ⁱ⁾		Equity ⁽ⁱⁱ⁾	
	2010	2009	2010	2009
Consolidated	\$'000	\$'000	\$'000	\$'000
USD impact				
0.60 against AUD	-	11,939	-	143,275
0.98 against AUD	-	(6,119)	-	(73,428)
- 10% rate change	7,871	-	38,759	-
+ 10% rate change	(6,440)	-	(31,712)	-
EUR impact				
0.48 against AUD	-	(95)	-	20,666
0.62 against AUD	-	35	-	(7,638)
- 10% rate change	2,533	-	13,434	-
+ 10% rate change	(2,072)	-	(13,434)	-
CNY impact				
- 10% rate change	399	_	25,659	32,846
+ 10% rate change	(326)	-	(20,880)	(26,868)
NZD impact				
1.10 against AUD	_	183	_	_
1.29 against AUD	_	(43)	_	-
- 10% rate change	(1,034)	-	_	-
+ 10% rate change	846	-	-	-
-				
GBP impact				
- 10% rate change	147	-	1,700	-
+ 10% rate change	(120)	-	(1,700)	-

⁽i) This is mainly a result of the changes in the value of forward foreign exchange contracts not designated in a hedge relationship, and foreign currency investments, receivables and payables at year end in the consolidated entity.

In the above sensitivity analysis, changes have been made to the spot foreign exchange rate only (i.e. forward exchange points and discount factors have been kept constant).

In management's opinion, the sensitivity analysis is not fully representative of the inherent foreign exchange risk as the year end exposure does not necessarily reflect the exposure during the course for the year.

⁽ii) This is a result of the changes in the value of forward foreign exchange contracts designated as cash flow hedges.

Note 35. Financial instruments - continued

(e) Interest rate risk management

The consolidated entity is exposed to interest rate risk as entities borrow funds at both fixed and floating interest rates. The risk is managed by maintaining an appropriate mix between fixed and floating rate borrowings and hedging is undertaken through interest rate swap contracts or the issue of fixed rate MTN's or bonds.

The consolidated entity's exposure to interest rates on financial assets and financial liabilities are detailed in the table below:

	Weighted a effective in	Consolidated		
		rate		
	2010	2009	2010	2009
	%	%	\$'000	\$'000
Floating interest rates - Cash flow exposure				
Bank overdraft (i)	3.6	4.8	6,435	7,240
Bank loans				
AUD (ii)	8.4	5.6	71,832	102,457
GBP	2.2	-	31,296	-
SGD	3.4	4.7	11,735	8,558
USD	1.6	-	22,882	-
USD notes	-	3.6	-	69,906
AUD medium term notes:				
Series I	-	4.0	-	81,256
Series II	-	5.0	-	6,641
Series III (iii)	8.4	-	100,000	-
Cash and cash equivalents	3.7	4.6	(385,126)	(299,463)
Cash flow exposure - total		_	(140,946)	(23,405)
Fixed interest rates - Fair value exposure				
Bank loans				
AUD	6.3	6.3	211,933	210,056
SGD (iv)	5.0	3.6	12,573	21,392
	7.8		•	•
USD notes	7.0	7.8	115,608	143,951
AUD medium term notes:				400.000
Series II	7.2	7.2	106,309	106,309
Series III ⁽ⁱⁱⁱ⁾	9.8	-	50,000	-
NZD Bonds (v)				
NZD ^(v)	9.7	-	92,806	-
AUD	10.0	-	28,887	-
Finance lease	8.2	8.2 _	53,527	59,390
Fair value exposure - total		_	671,643	541,098

All interest rates in the above table reflect rates in the currency of the relevant loan.

⁽i) Bank overdraft held in UK (GBP denominated).

⁽ii) Includes a bank loan amount that has been swapped from floating rate SGD to floating rate AUD.

⁽iii) AUD150 million MTN Series III fixed rate note; AUD100 million swapped from fixed rate to floating rate.

⁽iv) Part of SGD bank loan swapped from floating rate to fixed rate.

⁽v) NZD Bond 150m fixed rate; partial amount swapped from fixed rate NZD to fixed rate AUD.

Note 35. Financial instruments - continued

Interest rate swap contracts

The consolidated entity uses interest rate swap contracts to manage interest rate exposures. Under the interest rate swap contracts, the consolidated entity agrees to exchange the differences between fixed and floating rate interest amounts calculated on agreed notional principal amounts. The fair values of interest rate swaps are based on market values of equivalent instruments at the reporting date.

The following tables detail the interest rate swap contracts and related notional principal amounts as at reporting date:

Outstanding floating for	Weighted av	_	Notional	principal		
fixed contracts	interest rate (i	•				
	margin)	amo	ount	Fair val	ue
	2010	2009	2010	2009	2010	2009
	%	%	\$'000	\$'000	\$'000	\$'000
AUD interest rate swaps						
Less than 1 year	5.2	6.6	180,000	20,859	(598)	(90)
1 to 2 years	-	5.2	-	180,000	-	(3,579)
2 to 5 years	5.1	5.1	138,242	133,747	496	3,570
			318,242	334,606	(102)	(99)
SGD interest rate swaps						
Less than 1 year	1.8	2.1	4,191	17,114	(33)	25
1 to 2 years	2.2	1.8	8,382	4,279	(176)	12
2 to 5 years	-	2.2	•	8,557	-	25
•			12,573	29,950	(209)	62
USD interest rate swaps						
Less than 1 year	-	1.4	-	18,591	-	121
,			-	18,591	-	121

The above interest rate swap contracts exchanging floating rate interest for fixed rate interest are designated as effective cash flow hedges.

Outstanding fixed for floating contracts	Weighted average interest rate (including margin)		Notional principal amount		Fair value	
nouning continuoto	2010	2009	2010	2009	2010	2009
	%	%	\$'000	\$'000	\$'000	\$'000
AUD interest rate swaps			*		•	·
Less than 1 year	-	3.9	-	80,000	-	1,185
2 to 5 years	8.4	-	100,000	-	2,672	-
			100,000	80,000	2,672	1,185
NZD interest rate swaps						
Less than 1 year	-	1.3	-	67,430	-	444
•			-	67,430	-	444

The above interest rate swap contracts exchanging fixed rate interest for floating rate interest are designated as effective fair value hedges.

Note 35. Financial instruments - continued

Interest rate sensitivity analysis

The sensitivity analysis below has been determined based on the exposure to interest rates at the reporting date and assuming that the rate change occurs at the beginning of the financial year and is then held constant throughout the reporting year.

The selected percentage increase or decrease represents management's assessment of the possible change in interest rates. A positive number indicates a before tax increase in profit and equity and a negative number indicates a before tax decrease in profit and equity.

	Consolid	Consolidated		
	2010 ^(iv) \$'000	2009 ⁽ⁱⁱⁱ⁾ \$'000		
Increase in rate				
Profit or loss (i)	1,707	1,278		
Equity (ii)	6,672	6,541		
Decrease in rate				
Profit or loss	(1,834)	(320)		
Equity	(6,824)	(1,667)		

- (i) This is mainly attributable to the consolidated entity's exposure to interest rates on its unhedged variable rate borrowings.
- (ii) This is mainly on account of the change in valuation of the interest rate swaps and cross currency interest rate swaps held by the consolidated entity and designated as cashflow hedges.
- (iii) 2009 sensitivities have been based on an increase in interest rates by 1.0% per annum and a decrease by 0.25% per annum.
- (iv) 2010 sensitivities have been based on an increase in interest rates by 1.0% per annum and a decrease 1.0% per annum across the yield curve.

(f) Equity price risk management

The consolidated entity is exposed to equity price risks arising from equity investments. Equity investments are held for trading purposes and are categorised as fair value through profit and loss investments.

Equity price risk sensitivity

The sensitivity analysis below have been determined based on the exposure to equity price risks at the reporting date.

A 5.0% increase or decrease in the equity index is used and represents management's assessment of the possible change in equity prices. A positive number indicates an increase in profit and equity and a negative number indicates a decrease in profit and equity.

	Consolid	Consolidated	
	2010	2009	
	\$'000	\$'000	
Profit or loss impact:			
Fair value through profit or loss investments	156	52	

Note 35. Financial instruments - continued

(g) Credit risk management

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the consolidated entity. The consolidated entity has adopted the policy of only dealing with highly rated counterparties. The consolidated entity's exposure and the credit ratings of its counterparties are continuously monitored and transactions are spread amongst approved counterparties.

Trade accounts receivable consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of accounts receivable counterparties and where appropriate insurance cover is obtained. Refer to Note 11 for details on credit risk arising from trade and other receivables.

The credit risk on derivative financial instruments is limited to counterparties that have minimum long term credit ratings of no less than single A (or equivalent) other than one counterparty that is rated BBB+.

Credit risk arising from cash balances held with banks and financial institutions is managed by Group Treasury in accordance with the Board Policy. Investments of surplus funds are made only with approved counterparties (with credit ratings of no less than AA-) and within credit limits assigned to each counterparty.

Counterparty credit limits are reviewed by the Board on an annual basis, and may be updated during the year as required. The limits are set to minimise the concentration of risks and therefore mitigate financial loss through potential counterparty default. No material exposure is considered to exist by virtue of the non-performance of any financial counterparty.

The carrying amount of financial assets recorded in the Preliminary Final Report, net of any allowances for losses, represents the consolidated entity's maximum exposure to credit risk.

(h) Liquidity risk management

Liquidity risk arises from the possibility that the consolidated entity is unable to settle a transaction on the due date. The ultimate liquidity risk management rests with the Board of Directors, who have built an appropriate risk management framework for the consolidated entity's short, medium and long-term funding and liquidity management requirements.

The consolidated entity manages liquidity risk by maintaining adequate cash reserves and committed undrawn debt facilities, by continuously monitoring forecast and actual cash flows and by matching the maturity profiles of financial assets and liabilities. Included in Note 19 is a listing of committed undrawn debt facilities.

In June 2010 the Company's external credit rating was downgraded by Fitch Ratings from BBB to BBB- (stable). This rating level is designated as Investment Grade.

Note 35. Financial instruments - continued

Liquidity risk tables

The following table details the consolidated entity's contractual maturity for its financial liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on contractual maturities. The tables include both interest and principal cash flows.

	Less					More
	than	1 to 2	2 to 3	3 to 4	4 to 5	than 5
	1 year	years	years	years	years	years
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Consolidated	'					
2010						
Financial liabilities:						
Trade payables	351,753					
Bank overdraft	6,744	-	-	-	-	-
Bank loans	268,069	97,609	5,761	5,509	5,256	9,755
USD notes	7,815	10,513	7,656	7,656	101,376	12,570
AUD Medium term notes (Series II)	20,257	19,532	18,682	18,118	17,152	45,499
AUD Medium term notes (Series III)	14,625	14,625	14,625	157,313	-	-
NZD Bonds	11,761	130,692		-	-	
Total borrowings including interest	329,271	272,971	46,724	188,596	123,784	67,824
Finance lease and hire	44704	40.007	40.000	44 004	44 005	5 4
purchase liabilities Derivative instruments (i)	14,761	12,837	12,039	11,601	11,895	54
Cross currency interest rate swaps	(44.420)	(C4 E70)	(2C 2EE)	(C E24)	(96.202)	(40.742)
Receive leg	(11,428)	(64,570)	(36,355)	(6,524)	(86,392)	(10,712)
Pay leg	16,313	69,518	38,519	8,865	107,201	12,666
Interest rate swaps Foreign currency forward contracts	88 47 773	(658)	(859)	(634)	(378)	(687)
Total	17,773 718,531	19,663 309,761	7,384 67,452	201,904	156,110	60 145
Total	1 10,531	309,701	07,432	201,904	136,110	69,145
Consolidated						
2009						
Financial liabilities:						
Trade payables	292,646	_	_	-	_	-
Bank overdraft	7,240	_	_	_	_	-
Bank loans	33,642	240,879	90,488	5,373	5,199	14,555
USD notes	103,723	6,973	9,381	6,832	6,832	101,678
AUD Medium term notes (Series I)	82,854	_	-	-	-	-
AUD Medium term notes (Series II)	10,507	18,533	17,841	17,149	16,457	58,953
Total borrowings including interest	237,966	266,385	117,710	29,354	28,488	175,186
Finance lease and hire						
purchase liabilities	14,166	12,598	12,250	11,225	22,762	-
Derivative instruments (i)						
Cross currency interest rate swaps						
Receive leg	(106,041)	(9,511)	(63,575)	(6,832)	(6,832)	(101,678)
Pay leg	114,284	13,411	67,207	8,885	8,885	119,867
Interest rate swaps	297	(227)	1,378	1,716	1,320	1,848
Foreign currency forward contracts	25,050	4,549	2,263	300	-	-
Total	578,368	287,205	137,233	44,648	54,623	195,223
	-	•			·	

⁽i) Includes assets and liabilities

Note 35. Financial instruments - continued

(i) Fair value of financial instruments

The financial liability disclosed below, is recorded in the Preliminary Final Report at its carrying amount. Its fair value is shown in the table below:

Carrying	amount	Fair va	lue
2010	2009	2010	2009
\$'000	\$'000	\$'000	\$'000
835,651	735,107	859,693	700,798

Total borrowings (i)

(i) Total borrowings excludes finance leases and includes IFRS adjustments and capital market instruments valued at their carrying amount.

The fair values and net fair values of financial assets and financial liabilities are determined as follows:

- i) The fair value of financial assets and financial liabilities with standard terms and conditions and traded on active liquid markets are determined with reference to quoted market prices;
- ii) The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models based on discounted cash flow analysis;
- iii) The fair value of derivative instruments included in hedging assets and liabilities are calculated using quoted prices. Where such prices are not available, use is made of discounted cash flow analysis using the applicable yield curve for the duration of the term of the instruments.

Transaction costs are included in the determination of net fair value.

(ii) Fair value measurements recognised in the statement of position

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Levels 1 to 3 based on the degree to which the fair value is observable.

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

Note 35. Financial instruments - continued

(ii) Fair value measurements recognised in the statement of position - continued

2010	Level 1 \$'000	Level 2 \$'000	Level 3 \$'000	Total \$'000
Financial assets in designated hedge accounting relationships	<u> </u>	Ψ 000	Ψ 000	Ψ 000
Foreign currency forward contracts	-	9,019	-	9,019
Cross currency and interest rate swaps	-	4,513	-	4,513
Financial assets at fair value through profit and loss				
Unquoted equity investments	-	-	6,291	6,291
Listed equity investment	39	-	-	39
Available-for-sale financial assets				
Listed equity investment	2,149	-	-	2,149
Unquoted equity investments	-	-	15,236	15,236
	2,188	13,532	21,527	37,247
Financial liabilities in designated hedge accounting relationships	-			
Foreign currency forward contracts	-	50,224	-	50,224
Cross currency and interest rate swaps	-	13,524	-	13,524
Financial liabilities at fair value through profit and loss				
Foreign currency forward contracts	-	1,352	-	1,352
-	_	65,100	-	65,100

There were no transfers between Level 1 and Level 2 during the year.

Reconciliation of Level 3 fair value measurements of financial assets

	Fair value through	Available-	
	profit or loss	for-sale	Total
	<u>-</u>	Unquoted	
	Unquoted equity	equity	
	investments	investments	
2010	\$'000	\$'000	\$'000
Opening balance	3,147	15,527	18,674
Total gains or losses: - in profit or loss	109	_	109
- in other comprehensive income	-	(319)	(319)
Purchases	3,035	28	3,063
Closing balance	6,291	15,236	21,527

The table above only includes financial assets. There are no financial liabilities measured at fair value which are classified as Level 3.

Fair value of financial assets and liabilities

Unquoted equity investments

The fair value of the unquoted equity investments were determined based on the consolidated entity's interest in the net assets of the unquoted entities.

Note 36. Parent entity disclosures

(a) Financial position	Com _j	pany
	2010	2009
	\$'000	\$'000
Assets		
Current assets	470,464	437,410
Non-current assets	912,230	901,101
Total assets	1,382,694	1,338,511
Liabilities		
Current liabilities	16,327	16,489
Non-current liabilities	358,745	350,773
Total liabilities	375,072	367,262
Equity		
Issued capital	940,072	900,188
Retained earnings	48,040	55,101
Reserves		
Employee benefit reserve	19,510	15,960
Total equity	1,007,622	971,249
(b) Financial performance		
Profit for the year	89,625	134,642
Other comprehensive income	<u>-</u>	
Total comprehensive income	89,625	134,642

(c) Guarantees entered into by the parent entity in relation to debts of its subsidiaries

The parent entity has in the normal course of business, entered into guarantees in relation to the debts of its subsidiaries during the financial year.

(d) Contingent liabilities of the parent entity

The parent entity has no contingent liabilities as at 30 June 2010.

(e) Commitments for the acquisition of property, plant and equipment by the parent entity

The parent entity does not have any commitments for acquisition of property, plant and equipment as at 30 June 2010.