

Full Financial Report 2007



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This publication includes Downer EDI Limited's Directors' Report, the Annual Financial Report and Independent Audit Report for the financial year ended 30 June 2007

It should be read in conjunction with the Downer EDI Limited Concise Annual Report 2007 which provides an overview of the key activities for the year ended 30 June 2007. The Concise Annual Report includes the message from the chairman, chief executive officer's review, chief financial officer's review, review of operations, board of director's profiles and sections on corporate governance, safety, corporate social responsibility, information for investors and Australian Securities Exchange information.

The Full Financial Report and the Concise Annual Report comprise the full annual report of Downer EDI Limited for the year ended 30 June 2007, in accordance with the Corporations Act 2001.

The Concise Annual Report 2007 is available from Downer EDI's Corporate office by request on (02) 9251 9899. Both the Concise Annual Report 2007 and the Full Financial Report 2007 can be found at the Downer EDI website: www.downeredi.com

Annual General Meeting

Downer EDI Limited's 2007 Annual General Meeting will be held in Sydney at Shangri-La Hotel Sydney (Ballroom 2), 176 Cumberland Street, The Rocks, Sydney on 2 November 2007, commencing 10.00am.

Directors' Report

The directors of Downer EDI Limited submit herewith the annual financial report of the company for the financial year ended 30 June 2007. In order to comply with the provisions of the Corporations Act 2001, the directors report as follows:

Directors

The names of the directors of the company during or since the end of the financial year are:

B D O'Callaghan AO

chairman, non-executive director

P E J Jollie AM

deputy chairman, non-executive director

B D Waldron

executive director (appointed 1 August 2007)

S J Gillies

managing director (resigned 1 August 2007)

L Di Bartolomeo

non-executive director

J S Humphrey

non-executive director

C J S Renwick AM

non-executive director

A profile of current board members is provided in the 2007 Concise Annual Report.

Directors' meetings

There were 10 full board meetings, 3 audit and risk sub-committee meetings, 5 remuneration sub-committee meetings, 4 corporate governance and nomination sub-committee meetings and 1 safety sub-committee meeting held during the financial year. The number of meetings attended by each director is set out in the table below:

Director	Number of Meetings Attended				
	Board of Directors	Audit and Risk Committee	Remuneration Committee	Corporate Governance and Nomination Committee	Safety Committee
B D O'Callaghan	10	3	4	4	1
P E J Jollie	10	3	5	4	1
S J Gillies	10	–	5	–	1
L Di Bartolomeo	10	–	5	–	1
J S Humphrey	10	3	–	4	1
C J S Renwick	10	3	–	–	1

Directors' shareholdings

The following table sets out each director's relevant interest (either direct or indirect) in shares, debentures, and rights or options, in shares or debentures, if any, of the company at the date of this report. No director has any relevant interest in shares, debentures and rights or options in shares or debentures, of a related body corporate as at the date of this report.

Director	No. of Fully Paid Ordinary Shares	No. of Performance Rights	No. of Performance Options
B D O'Callaghan	30,919	–	–
P E J Jollie	10,595	–	–
B D Waldron	60,867	–	–
S J Gillies	3,116,682	–	–
L Di Bartolomeo	17,914	–	–
J S Humphrey	53,737	–	–
C J S Renwick	20,000	–	–

Company secretary

The company secretary is S Mockett. A profile of the company secretary is provided in the Concise Annual Report 2007.

Principal activities

The principal activities of the consolidated entity are that of a multi-disciplinary, multi-national supplier of select engineering services, operating chiefly in the infrastructure, energy and resource sectors. The consolidated operations of the Group include providing comprehensive engineering and infrastructure management services to the mining, power, rail, resource, road and telecommunications sectors in Australia, New Zealand, Asia, Europe and the Americas.

Review of operations

A review of the consolidated entity's operations is contained in the chief executive officer's review in the 2007 Concise Annual Report.

Changes in state of affairs

During the financial year there was no significant change in the state of affairs of the consolidated entity other than that referred to in the financial statements or notes thereto.

Subsequent events

There has not been any matter or circumstance other than that referred to in the financial statements or notes thereto, that has arisen since the end of the financial year, that has significantly affected, or may significantly affect, the operations of the consolidated entity, the results of those operations, or the state of affairs of the consolidated entity in subsequent financial years.

Directors' Report continued

Future developments

Disclosure of information regarding likely developments in the operations of the consolidated entity in future financial years and the expected results of those operations is likely to result in unreasonable prejudice to the consolidated entity. Accordingly, this information has not been disclosed in this report.

Dividends

In respect of the financial year ended 30 June 2007, the directors declared the payment of a final ordinary dividend of 8.0 cents per share (unfranked) to the holders of fully paid ordinary shares to be paid on 18 October 2007.

In respect of the financial year ended 30 June 2007, an interim dividend of 13.0 cents per share (unfranked) was paid to the holders of fully paid ordinary shares on 13 April 2007.

In respect of the financial year ended 30 June 2006, as detailed in the Directors' Report for that financial year, a final dividend of 8.0 cents per share (unfranked) was paid to the holders of fully paid ordinary shares on 19 October 2006.

Employee discount share plan ("ESP")

In respect of the financial year ended 30 June 2007, 833,000 shares have been issued under the terms of the ESP (2006:nil). Further details on the employee discount share plan are disclosed in Note 34 to the financial statements.

Executive share option scheme ("EOS")

No options were granted under the EOS during the year (2006:nil). Further details on the executive share option plan are disclosed in Note 35 to the financial statements.

Share options

2007

During the year, 496,657 performance rights and 1,574,538 performance options were granted to senior executives of the Downer EDI group under the long term incentive plan. The issuing entity was Downer EDI Limited. Details of these unissued shares under rights and options are as follows:

	Number of Shares	Class of Shares	Exercise Price \$	Expiry Date ¹
Performance options	1,574,538	Ordinary	6.72	10 November 2013
Performance rights	496,657	Ordinary	–	10 November 2013

1 Subject to the satisfaction of certain performance hurdles as noted in section 6.3 of the remuneration report, securities vest on 30 June 2009 or 30 June 2010 and will be exercisable at any time up to the seventh anniversary of the 10 November 2006 grant date.

2006

During the year, 47,945 performance rights and 325,869 performance options were granted to the managing director under the long term incentive plan following approval by shareholders at the 2005 annual general meeting. The issuing entity was Downer EDI Limited. Details of these unissued shares under rights and options are as follows:

	Number of Shares	Class of Shares	Exercise Price \$	Expiry Date ²
Performance options	325,869	Ordinary	6.07	2 November 2012
Performance rights	47,945	Ordinary	–	2 November 2012

2 Subject to the satisfaction of certain performance hurdles as noted in section 6.3 of the remuneration report, securities vest on 30 June 2008 or 30 June 2009 and will be exercisable at any time up to the seventh anniversary of the 2 November 2005 grant date. These lapsed on cessation of employment.

Indemnification of officers and auditors

During the financial year, the company paid a premium in respect of a contract insuring the directors of the company (as named above), the company secretary, all executive officers of the company and of any related body corporate against a liability incurred as a director, secretary or executive officer to the extent permitted by the Corporations Act 2001.

The contract of insurance prohibits disclosure of the nature of the liability and the amount of the premium. The company has not otherwise, during or since the financial year, indemnified or agreed to indemnify an officer or auditor of the company or of any related body corporate against a liability incurred as an officer or auditor.

Directors and executives remuneration report

1. Remuneration principles

The board recognises that Downer EDI's performance is dependent on the quality of its people. In order to achieve its financial and operating objectives, Downer EDI must be able to attract, retain and motivate highly skilled executives, in an employment environment of significant competition for such people.

Downer EDI's remuneration principles are set out below:

- Competitive remuneration arrangements should be provided to attract, retain and motivate executive talent;
- A significant portion of executives' remuneration should be linked to performance in creating value for shareholders; and
- Create a culture of share ownership amongst executives and employees generally to align their interests more closely with shareholders.

The information in sections 2 to 7 inclusive sets out the remuneration principles, structure and payments which operated for the financial year to 30 June 2007.

2. Remuneration structure

The remuneration structure for executives comprises fixed and variable remuneration.

- Fixed remuneration is made up of base salary, superannuation and other benefits.
- Variable remuneration consists of an annual short term incentive plan which is tied to performance and is at risk. It also includes eligibility to the long term incentive plan, which is tied to shareholder value creation, is at risk and detailed later in this report.

The remuneration structure is designed to strike an appropriate balance between fixed and variable remuneration. Consideration is given to the performance of individual executives and to the performance of the company.

The remuneration committee determines the base salaries of the senior executive team (the nominations committee in the case of the managing director) and determines the parameters for variable remuneration.

Other than the allocation via the long term incentive plan, no shares, options or other securities were issued during the year to key personnel as part of their remuneration.

All remuneration received by the managing director and key management personnel is summarised in sections 2 and 3 of this report.

2.1 Base salary

Base salaries are determined by reference to appropriate benchmark information, taking into account an individual's responsibilities, performance, qualifications, experience and geographic location.

2.2 Variable remuneration

The board believes that well designed and managed short term plans are important elements of employees' and executives' remuneration, providing incentives for them to strive to improve Downer EDI's performance for the benefit of shareholders.

The proportion of variable remuneration changes from executive to executive but takes into account responsibilities, performance and experience. All variable remuneration is ultimately tied to performance.

Under the Short Term Incentive (STI) Plan, performance is measured chiefly through financial performance in particular through satisfaction of the divisional budget and business plan and, where relevant, the Group budget and business plan.

Provided the base criteria are met (being the satisfaction of the budget and business plan) STI's may also be influenced by other key performance indicators ("KPI's") which vary depending upon the executive's position within

the organisation. For example, other key performance indicators may include safety performance (e.g. a reduction in the lost time injury frequency rate), improvement in equipment availability, reductions in cost of funding or improvement in working capital management. These additional KPI's are usually focused on operational performance with particular relevance to the executive's position.

For the year ended 30 June 2007, the bonus opportunity for the managing director and for the members of the senior executive team was capped up to a maximum of 50% of their base salary. However, annual bonus payments paid in 2007 in respect of the prior year were mostly in the range of 10% to 25% of base salary.

2.3 Remuneration

The table below sets out remuneration for the most highly remunerated executives in both Downer EDI and the consolidated Downer EDI Group. They are, in order, former CEO Downer EDI Engineering, CEO Downer EDI Works, CEO Downer EDI, CEO Downer EDI Rail, CEO Century Resources, Executive General Manager – Mining and Managing Director of Peridian Asia Pte Ltd.

Executives	Short-Term Employee Benefits			Post-Employment Benefits		Share-Based Transactions	Total \$
	Salary and Fees \$	Bonus Paid in Respect of Prior Year \$	Non-Monetary \$	Super-annuation \$	Retirement Allowances \$	Other ¹ \$	
R Guthrie ²	825,257	75,000	8,699	26,140	625,000	–	1,560,096
D Cattell	587,500	200,000	124,100	94,000	–	31,308	1,036,908
B Waldron ³	821,242	–	19,056	39,127	–	–	879,425
G Wannop	462,250	129,000	–	53,212	–	22,546	667,008
R Hackett	481,238	–	47,571	74,033	–	20,140	622,982
D O'Brien ⁴	356,159	–	3,766	53,066	386,349	–	799,340
D Taylor	325,200	433,488	–	–	–	–	758,688
	3,858,846	837,488	203,192	339,578	1,011,349	73,994	6,324,447

1 Performance rights and options granted under the long term incentive plan.

2 R Guthrie (resigned 9 February 2007).

3 B Waldron (finished as Deputy CEO on 11 May 2007 and reappointed as CEO on 2 August 2007).

4 D O'Brien (resigned 26 March 2007).

2.4 Company performance

The table below shows the performance of Downer EDI's ordinary shares over the last five years. The table represents total shareholder returns (TSR) for each year, which is the increase in share price over each year plus dividends paid (including the benefit of franking credits) during that year. The table indicates that Downer EDI has delivered a TSR of 2% for the 2007 year. During this period Downer EDI has paid unfranked dividends totalling 21.0 cents per share. A final dividend of 8.0 cents per share unfranked has been declared for the year ended 30 June 2007.

Total Shareholder Returns

Year	2003	2004	2005	2006	2007
TSR	20%	6%	72%	45%	2%

The table below shows Downer EDI earnings (net profit/(loss) after tax) growth rate for each year over the last 5 years.

Earnings Growth

Year	2003	2004	2005	2006	2007
Growth Rate %	18%	22%	28%	(120%)	507%

Directors' Report continued

3. Directors remuneration

The maximum aggregate fees approved by shareholders that can be paid to non-executive directors is \$800,000 per annum. This cap has remained unchanged since 1998. The allocation of fees to non-executive directors within this remuneration pool is a matter for the board. The allocation of fees has been determined after consideration of a number of factors including the time commitment of directors, the size and scale of the company's operations, the skill sets of board members, the quantum of fees paid to non-executive directors of comparable companies, participation in committee work and other factors.

Fees for non-executive directors are fixed and are not linked to the financial performance of the company in any way. The board believes this is necessary so that board members maintain their independence. In addition, non-executive directors do not receive any bonus payment nor participate in any share or incentive plan operated for executives of the company.

The chairman receives a base fee of \$175,000 per annum (inclusive of all committee fees) plus superannuation. Most of the other non-executive directors receive a base fee of \$100,000 per annum (where they are not entitled to a retirement benefit) or \$70,000 per annum (where they are so entitled). Fees for these non-executive directors have been set to reflect market rates and the discontinuation of retirement benefits. There is also a fee for certain committee duties: \$25,000 for the chair of the audit committee; \$5,000 for the chair of the remuneration committee and \$25,000 for other specified additional services.

Under their original terms of appointment, Barry O'Callaghan and John Humphrey were eligible for certain retirement benefits. Consistent with the ASX Corporate Governance Council Principles, the right to these retirement benefits has been frozen and has been fully provided in the financial statements. Other non-executive directors are not entitled to retirement benefits. All non-executive directors are entitled to payment of statutory superannuation entitlements in addition to directors' fees.

Details of all fees and accrued benefits paid/payable to directors during the 2007 year are set out in the following table. Stephen Gillies was the managing director and each of the other directors is a non-executive director.

	Short-term Employee Benefits		Post-Employment Benefits	Share-Based Transactions	Total \$
	Salary and Fees \$	Non-Monetary \$	Super-annuation \$	Other ¹ \$	
B D O'Callaghan	175,000	–	15,750	–	190,750
P E J Jollie	115,000	–	10,350	–	125,350
S J Gillies (resigned 1 August 2007)	1,533,869	6,407	135,000	280,070	1,955,346
L Di Bartolomeo	100,000	–	9,000	–	109,000
J S Humphrey	102,500	–	9,225	–	111,725
C J S Renwick	100,000	–	9,000	–	109,000
	2,126,369	6,407	188,325	280,070	2,601,171

1 Performance rights and options granted under the long term incentive plan.

4. Contract terms for executives

All executives, except for the chief executive officer, are on open-ended contracts with no fixed end date. The chief executive officer is for a period of up to 12 months.

The standard notice period under executive contracts is 3 months. For the chief executive officer, the notice period is also 3 months.

In addition to the notice requirement, the contracts for executives and for the chief executive officer provide for termination payments capped at 100% of base salary, but this applies only in very limited circumstances.

The executives (unless otherwise stated) were all employed throughout the reporting period and no termination payments (unless otherwise stated) were made.

5. Employee share scheme

In addition to the remuneration arrangements outlined above, the company instituted in June 2005 an Employee Discount Share Plan. During the year 833,000 shares were granted under the plan (2006:nil).

6. Remuneration committee

The remuneration committee operates under the delegated authority of Downer EDI's board of directors.

The committee is comprised of three independent non-executive directors, (being Peter Jollie (chairman), Barry O'Callaghan and Lucio Di Bartolomeo).

The committee's primary responsibility is to assist the board in fulfilling its corporate governance and oversight responsibilities with respect to:

- providing sound remuneration and employment policies and practices that enable Downer EDI group companies to attract and retain high quality executives who are dedicated to the interests of Downer EDI's shareholders;
- fairly and responsibly rewarding executives, having regard to the interest of shareholders, Downer EDI's performance, the performance of the relevant executive and employment market conditions; and
- evaluating potential candidates for executive positions, including the chief executive, and overseeing the development of executive succession plans.

The nominations and corporate governance committee is responsible for considering and setting the remuneration for the chief executive officer. The remuneration committee is responsible for all other executive remuneration matters.

The committee has the resources and authority appropriate to discharge its duties and responsibilities, including the authority to engage external professionals, on terms it determines appropriate, without seeking approval of the board or management.

The committee's objective is to ensure that the company's approach to remuneration aligns remuneration outcomes and shareholder wealth creation, assists in retaining executives, is consistent with current market practice, is financially appropriate and in keeping with the company's commitment to good corporate governance principles. The remuneration policy is based on the following principles:

- variable remuneration should form a significant part of an executive's remuneration;
- variable remuneration should be linked to shareholder wealth creation and should be at risk;
- variable remuneration should consist of short term incentives as well as long term incentives;
- equity participation should be encouraged in the organisation to encourage a culture of share ownership; and
- appropriate hurdles should be put in place to assess whether variable remuneration should vest.

Remuneration for senior executives involves three components:

- a fixed remuneration component;
- a short term incentive component; and
- a long term incentive component.

6.1 Fixed remuneration

A fixed remuneration component should be set at competitive levels for each executive within the market range. These market ranges are determined, where available, by reference to appropriate comparable companies. The fixed remuneration component is calculated on a total cost to the company basis with the cost of employee benefits such as motor vehicle, superannuation, car parking, together with fringe benefits tax being included. There are no guaranteed increases to fixed remuneration in any senior executive's contract.

6.2 Short term incentive

The short term incentive which is payable by way of an annual bonus, is a cash payment (subject to the arrangement set out at paragraph 7). Short term incentive payments can be up to 50% of the executive's base salary and are tied to performance in relation to a number of areas including financial and non-financial targets.

6.3 Long term incentive (LTI)

The long term incentive plan was introduced as part of the Group's remuneration policy and has been designed to increase equity participation and to align executives' remuneration with growth in shareholder wealth. It ensures that the incentives drive a share ownership mindset amongst executives with the grant set at appropriate levels. Sustained performance will be encouraged by linking the vesting of long term incentive awards to hurdles which reflect shareholder value creation. The instruments chosen for delivery of long term incentives are a blend of performance rights and performance options. Set out below is an overview of the rights and options instruments used in this program.

Performance Rights	Performance Options
<ul style="list-style-type: none"> • Participants have the right to acquire a share at a future point in time • Vesting is dependent upon both time and performance based criteria • No exercise price is payable • The reward is the full value of the underlying share 	<ul style="list-style-type: none"> • Participants have the right to acquire a share at a future point in time • Vesting is dependent upon both time and performance based criteria • An exercise price is payable • The reward is equal to the growth in the underlying share price • Generally provides a greater reward where there is significant growth in share price • Rewards in a flat to poor market can be non-existent

Each grant of performance rights and performance options is divided into 2 pools with each pool consisting of equal numbers of rights and options and with different hurdles being applied to each pool as set out below:

- the first pool will vest based on the company's total shareholder return (TSR) as measured against the ASX 100 comparator group; and
- the second pool will vest based on meeting growth hurdles in the company's earnings per share (EPS).

Grants of 496,657 performance rights and 1,574,538 performance options have been made under the long term incentive plan during the year ended 30 June 2007. The TSR pool will vest as to 50% of the award in the event that TSR ranking is 50% of the TSR of ASX 100, increasing on a straight line basis with 100% of award vesting if TSR is 75%.

The EPS pool will vest as to 50% of the award in the event that EPS growth for the period is equal to the risk free rate of return (RFRR) plus 2.5% (currently approximately 8.5%). The award will vest as to 100% in the event the EPS growth in the period equals the RFRR plus 5%.

7. Downer EDI Deferred Share Plan

The company also operates a Deferred Share Plan ("DSP").

The Downer EDI DSP enables employees of Downer EDI in Australia to purchase Downer EDI shares with pre-tax salary or bonuses. Those shares are purchased on-market, in the ordinary course of trading on the ASX, by the Downer EDI plan trustee and held in trust for the participant. Eligibility to participate in the DSP is determined by the Downer EDI board.

Shares may be retained in the Downer EDI DSP while a participant remains an employee of a Downer EDI Group company, however, taxation deferral benefits currently only apply for a maximum of 10 years. If a participant ceases to be employed by any Downer EDI Group company, the Downer EDI DSP trustee must either transfer the relevant shares to the participant or sell the shares and distribute the net proceeds of sale to them.

Withdrawal of shares from the Downer EDI DSP and transfer to a participant or sale requires the approval of the Downer EDI board.

Directors' Report continued

7. Downer EDI Deferred Share Plan continued

Participants are entitled to any dividend, return of capital or other distribution made in respect of Downer EDI shares held in the plan on their behalf. The Downer EDI DSP trustee may allow participants to participate in any pro rata rights and bonus issues of shares made by Downer EDI or sell such rights (if renounceable) or bonus shares on behalf of the participants and distribute the cash proceeds of such sale.

Participants may direct the trustee how to vote on any shares held on the participant's behalf. In the absence of such directions, the shares will not be voted.

With selected executives (determined by the remuneration committee), a minimum of 25% of any bonus payment (the short term incentive) must be applied to the acquisition of shares under the DSP.

Rounding of amounts

The company is of a kind referred to in ASIC Class Order 98/0100, dated 10 July 1998, and in accordance with that Class Order, amounts in the Directors' Report and the financial report have, unless otherwise stated, been rounded off to the nearest thousand dollars.

Corporate governance

In recognising the need for the highest standards of corporate behaviour and accountability the directors of Downer EDI Limited support the principles of good corporate governance. The consolidated entity's performance in relation to Corporate Governance is contained in the Corporate Governance section in the 2007 Concise Annual Report.

Environmental regulations

The consolidated entity's performance in relation to Environmental Regulations is contained in the Environmental Compliance section in the 2007 Concise Annual Report.

Non-audit services

Downer EDI is committed to audit independence. The audit and risk committee reviews the independence of the external auditors on an annual basis. This process includes confirmation from the auditors that, in their professional judgment, they are independent of the consolidated entity. To ensure that there is no potential conflict of interest in work undertaken by our external auditors (Deloitte Touche Tohmatsu), they may only provide services that are consistent with the role of the company's auditor.

The board of directors has considered the position and, in accordance with the advice from the audit and risk committee, is satisfied that the provision of non-audit services during the year is compatible with the general standard of independence for auditors imposed by the Corporations Act 2001.

The directors are of the opinion that the services as disclosed below do not compromise the external auditors' independence, based on advice received from the audit and risk committee, for the following reasons:

- all non-audit services have been reviewed and approved to ensure that they do not impact the integrity and objectivity of the auditor; and
- none of the services undermine the general principles relating to auditor independence as set out in the Institute of Chartered Accountants in Australia and CPA Australia's Code of Conduct APES 110 Code of Ethics for Professional Accountants issued by the Accounting Professional & Ethical Standards Board, including reviewing or auditing the auditor's own work, acting in a management or decision-making capacity for the company, acting as advocate for the company or jointly sharing economic risks and rewards.

A copy of the auditor's independence declaration is set out on page 7.

During the year details of the fees paid or payable for non-audit services provided by the auditor of the parent entity, its related practices and related audit firms were as follows:

	\$
Tax consulting	192,032
Other audit related services	244,214
Total	436,246

Signed in accordance with a resolution of the directors made pursuant to section 298(2) of the Corporations Act 2001.

On behalf of the directors



B D O'Callaghan
Director

Sydney, 21 August 2007

Independence Declaration

Mr Barry O'Callaghan
Chairman
The Board of Directors
Downer EDI Limited
Level 3, 190, George Street
Sydney NSW 2000

21 August 2007

Dear Sir

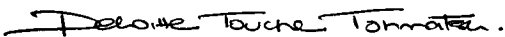
DOWNER EDI LIMITED

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Downer EDI Limited.

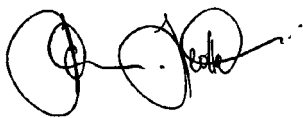
As lead audit partner for the audit of the financial statements of Downer EDI Limited for the financial year ended 30 June 2007, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and
- (ii) any applicable code of professional conduct in relation to the audit.

Yours sincerely



DELOITTE TOUCHE TOHMATSU



J A Leotta
Partner
Chartered Accountants

Liability limited by a scheme approved under Professional Standards Legislation.

Income Statement

for the year ended 30 June 2007

	Note	Consolidated		Company	
		2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Revenues	3	5,329,530	4,633,424	95,077	109,555
Other income	3	32,385	22,475	139	–
Share of net profit of joint ventures and associates	15(b)	4,638	6,159	–	–
Finance costs		(68,593)	(57,515)	(537)	–
Employee benefits expense	3	(1,666,221)	(1,507,603)	(14,643)	(9,147)
Raw materials and consumables used		(1,488,728)	(1,143,623)	–	–
Subcontractor costs		(872,393)	(846,122)	–	–
Plant and equipment costs		(661,275)	(590,409)	–	–
Changes in inventories of finished goods and work in progress		(74,587)	(81,866)	–	–
Communication expenses		(44,574)	(48,983)	(214)	(105)
Occupancy costs		(60,050)	(56,836)	(832)	(816)
Professional fees		(54,012)	(35,258)	(380)	(579)
Travel and accommodation expenses		(64,300)	(56,400)	(1,137)	(741)
Other expenses from ordinary activities		(86,944)	(54,674)	(7,077)	(4,610)
Individually significant items	4	(152,233)	(293,675)	–	–
Profit/(loss) before income tax		72,643	(110,906)	70,396	93,557
Income tax benefit/(expense)	5	28,855	85,977	(16,175)	(9,967)
Profit/(loss) from continuing operations		101,498	(24,929)	54,221	83,590
Profit/(loss) attributable to members of the parent entity		101,498	(24,929)	54,221	83,590
Earnings per share (cents)					
– basic	7	31.3	(8.4)		
– diluted	7	31.3	(8.4)		

The income statement should be read in conjunction with the accompanying notes.

Balance Sheet

as at 30 June 2007

	Note	Consolidated		Company	
		2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
ASSETS					
Current assets					
Cash and cash equivalents	9	242,746	167,895	127	223
Inventories	10	177,543	173,566	–	–
Trade and other receivables	11	1,090,420	948,765	486,333	415,692
Other financial assets	12	19,118	16,387	2,650	1,921
Current tax assets	13	2,297	18,421	–	15,295
Other assets	14	26,558	25,394	91	61
Total current assets		1,558,682	1,350,428	489,201	433,192
Non-current assets					
Trade and other receivables	11	518	–	729,223	606,265
Equity-accounted investments	15	7,899	11,184	–	–
Property, plant and equipment	16	754,154	676,416	–	–
Intangible assets	17	569,551	541,618	–	–
Other financial assets	12	84,309	23,020	238,361	232,322
Deferred tax assets	13(a)	197,079	148,112	34,149	37,853
Other assets	14	7,835	9,099	–	–
Total non-current assets		1,621,345	1,409,449	1,001,733	876,440
Total assets		3,180,027	2,759,877	1,490,934	1,309,632
LIABILITIES					
Current liabilities					
Trade and other payables	18	848,791	816,076	15,800	9,948
Borrowings	19	193,685	136,498	–	–
Other financial liabilities	20	18,803	29,608	–	–
Provisions	21	196,851	152,976	1,371	1,329
Current tax liabilities	22	16,467	12,239	–	–
Total current liabilities		1,274,597	1,147,397	17,171	11,277
Non-current liabilities					
Trade and other payables	18	877	1,436	574,725	429,350
Borrowings	19	499,309	503,782	–	–
Other financial liabilities	20	109,404	48,455	–	–
Provisions	21	104,893	61,232	663	498
Deferred tax liabilities	22(a)	21,040	47,032	–	–
Total non-current liabilities		735,523	661,937	575,388	429,848
Total liabilities		2,010,120	1,809,334	592,559	441,125
Net assets		1,169,907	950,543	898,375	868,507
EQUITY					
Issued capital	23	1,065,317	846,345	886,714	846,345
Reserves	24	(50,271)	(17,707)	1,816	185
Retained earnings	25	154,861	121,905	9,845	21,977
Total equity		1,169,907	950,543	898,375	868,507

The balance sheet should be read in conjunction with the accompanying notes.

Statement of recognised income and expense

for the year ended 30 June 2007

	Note	Consolidated		Company	
		2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Total equity at the beginning of the financial year		950,543	900,582	868,507	678,619
Adjustment on adoption of AASB 132 and AASB 139:					
Retained earnings	25	–	(18,915)	–	–
Reserves	24	–	3,523	–	–
Current period movements:					
Cash flow hedges	24	(29,680)	(4,803)	–	–
Exchange rate differences on translation of foreign operations	24	(4,515)	(11,213)	–	–
Share-based transactions	24	1,631	185	1,631	185
Profit/(loss) after tax for the year		917,979	869,359	870,138	678,804
		101,498	(24,929)	54,221	83,590
Total recognised income and expense for the year		1,019,477	844,430	924,359	762,394
Transactions with equity holders in their capacity as equity holders:					
Contributions of equity (net of transaction costs)	23	218,972	176,505	40,369	176,505
Dividends provided for or paid	25	(68,542)	(70,392)	(66,353)	(70,392)
		150,430	106,113	(25,984)	106,113
Total equity at the end of the financial year		1,169,907	950,543	898,375	868,507

The statement of recognised income and expense should be read in conjunction with the accompanying notes.

Cash flow statement

for the year ended 30 June 2007

	Note	Consolidated		Company	
		2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Cash flows from operating activities					
Receipts from customers		5,616,750	4,944,967	3,516	440
Distributions from joint ventures	15(b)	6,937	11,635	–	–
Interest received		10,888	6,397	1,487	41
Dividends received from controlled entities		–	–	16,000	55,938
Dividends received from external entities		104	1,142	17	–
Payments to suppliers and employees		(5,475,178)	(4,798,770)	(22,831)	(7,760)
Interest and other costs of finance paid		(69,058)	(50,815)	(537)	(378)
Income tax refunded/(paid)		15,713	(24,654)	29,418	(2,548)
Net cash inflow from operating activities	27(c)	106,156	89,902	27,070	45,733
Cash flows from investing activities					
Proceeds from sale of property, plant and equipment		30,640	48,102	–	–
Proceeds from sale of investments		12,060	5,526	–	–
Payment for investments		(72,654)	(24,750)	(674)	–
Advances to controlled entities		–	–	(136,497)	(222,970)
Payment for property, plant and equipment		(127,762)	(197,383)	–	–
Receipts from joint ventures		4,072	3,241	–	–
Payment for businesses acquired	26(b)	(67,555)	(219,241)	–	–
Net cash (used) in investing activities		(221,199)	(384,505)	(137,171)	(222,970)
Cash flows from financing activities					
Proceeds from borrowings		1,271,044	948,729	140,268	71,662
Proceeds from issue of equity securities		176,856	142,584	3,720	142,584
Repayment of borrowings		(1,224,120)	(760,292)	–	–
Dividends paid		(36,172)	(36,854)	(33,983)	(36,854)
Net cash inflow from financing activities		187,608	294,167	110,005	177,392
Net increase/(decrease) in cash and cash equivalents		72,565	(436)	(96)	155
Cash and cash equivalents at the beginning of the year		164,359	165,972	223	68
Effect of exchange rate changes		(3,260)	(1,177)	–	–
Cash and cash equivalents at the end of the year	27(a)	233,664	164,359	127	223

The cash flow statement should be read in conjunction with the accompanying notes.

Notes to and Forming Part of the Financial Statements

for the year ended 30 June 2007

1. SUMMARY OF ACCOUNTING POLICIES

Statement of Compliance

These financial statements present the consolidated results of Downer EDI Limited (ABN 97 003 872 848). The financial report is a general purpose financial report prepared in accordance with the Corporations Act 2001, Accounting Standards and Interpretations and complies with other requirements of the law. Accounting Standards include Australian equivalents to International Financial Reporting Standards ('A-IFRS'). Compliance with A-IFRS ensures that the consolidated financial statements and notes of the consolidated entity comply with International Financial Reporting Standards ('IFRS'). The parent entity financial statements and notes also comply with IFRS except for the disclosure requirements in IAS 32 'Financial Instruments: Disclosure and Presentation' as the Australian equivalent Accounting Standard, AASB 132 'Financial Instruments: Disclosure and Presentation' does not require such disclosures to be presented by the parent entity where its separate financial statements are presented together with the consolidated financial statements of the consolidated entity.

The financial statements were authorised for issue by the directors on 21 August 2007.

Rounding of amounts

The company is a company of the kind referred to in ASIC Class Order 98/0100, dated 10 July 1998, and in accordance with that Class Order, amounts in the Directors' Report and the financial report have been rounded off to the nearest thousand dollars, unless otherwise indicated.

Basis of preparation

The financial report has been prepared on the basis of historical cost, except for the revaluation of certain financial instruments. Cost is based on the fair values of the consideration given in exchange of assets.

The preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying values of assets and liabilities. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

The following are critical judgments that management has made in the process of applying the Group's accounting policies and that have the most significant effect on the amounts recognised in the financial statements:

Revenue recognition

Revenue and expense are recognised in net profit by reference to the stage of completion of each identifiable component for engineering services contracts.

A fundamental condition for being able to estimate percentage of completion profit recognition is that project revenues and project costs can be established reliably. This reliability is based on such factors as compliance with the Group's system for project control and that project management has the necessary skills. Project control also includes a number of estimates and assessments that depend on the experience and knowledge of project management in respect of project control, industrial relations, risk management, training and the prior management of projects.

In determining revenues and expense for construction contracts, management makes key assumptions regarding estimated revenues and expense over the life of the contracts. Where variations are recognised in revenue, assumptions are made regarding the probability that customers will approve variations and amount of revenue arising from variation. In respect of costs, key assumptions regarding costs to complete contracts may include estimation of labour, technical costs, impact of delays and productivity.

Significant accounting policies

Accounting policies are selected and applied in a manner which ensures that the resulting financial information satisfies the concepts of relevance and reliability, thereby ensuring that the substance of the underlying transactions or other events is reported.

The accounting policies set out below have been consistently applied in preparing the financial statements for the year ended 30 June 2007, as well as the comparative information presented in these financial statements.

Comparative information

Where necessary comparative amounts have been reclassified and repositioned for consistency with current year accounting policy and disclosures. Further details on the nature and reason for amounts that have been reclassified and repositioned for consistency with current year accounting policy and disclosures, where considered material, are referred to separately in the financial statements or notes thereto.

Principles of consolidation

The consolidated financial statements are prepared by combining the financial statements of all the entities that comprise the consolidated entity, being the company (the parent entity) and its subsidiaries as defined in Accounting Standard AASB 127 'Consolidated and Separate Financial Statements'. Consistent accounting policies are employed in the preparation and presentation of the consolidated financial statements. A list of controlled entities appears in Note 31 to the financial statements. Consistent accounting policies are employed in the preparation and presentation of the consolidated financial statements.

On acquisition, the assets, liabilities and contingent liabilities of a subsidiary are measured at fair value at the date of acquisition. Any excess of the cost of acquisition over the fair values of the identifiable net assets acquired is recognised as goodwill. If the cost of acquisition is less than the Group's share of the fair value of the identifiable net assets of the subsidiary acquired, the difference is recognised directly in the income statement, but only after a reassessment of the identification and measurement of the net assets acquired.

The consolidated financial statements include the information and results of each subsidiary from the date on which the company obtains control and until such time as the company ceases to control such entity.

In preparing the consolidated financial statements, all intercompany balances and transactions, and unrealised profits arising within the consolidated entity are eliminated in full.

1. SUMMARY OF ACCOUNTING POLICIES CONTINUED

Revenue recognition

Sale of goods

Revenue from the sale of goods is recognised when the consolidated entity has transferred to the buyer the significant risks and rewards of ownership of the goods.

Engineering services contracts

(i) Construction contracts

Construction contracts are contracts specifically negotiated for the construction of an asset or combination of assets.

Revenues and expenses from construction contracts are recognised in net profit by reference to the stage of completion of the contract as at the reporting date. The stage of completion is determined by reference to physical estimates, surveys of the work performed or costs incurred and it is usually measured as the ratio of contract costs incurred for work performed to date against total contract costs. Any expected loss is recognised as an expense immediately.

Contract revenue is measured at the fair value of the consideration received or receivable. In the early stages of a contract, contract revenue is recognised only to the extent of costs incurred that are expected to be recoverable. That is, no margin is recognised until the outcome of the contract can be reliably estimated. An assessment is generally made once 25% of contract completion is achieved.

Contract price and cost estimates are reviewed periodically as the work progresses and reflect adjustments proportionate to the percentage-of-completion in income statement in the period when those estimates are revised. Provisions are made for all known or anticipated losses. Variations from estimated contract performance could result in a material adjustment to operating results for any financial period. Claims are included for extra work or changes in scope of work to the extent of costs incurred in contract revenues when collection is probable.

Where claims with customers result in dispute and the amount in dispute is significant, and it is expected that the matters in dispute will not be resolved within 12 months from the company's semi annual reporting date, the provision will be based on the company's assessment of the risk associated with construction contracts, such provision being at least 75% of the disputed amount on each contract.

(ii) Construction contract – PPP (Public Private Partnership)

Revenue and expenses from the PPP construction contract are recognised in net profit by reference to the stage of completion of each separately identifiable component of the contracts for the design and manufacture of rolling stock and construction of a maintenance facility. The rolling stock manufacturing contract comprises detailed engineering design, prototype development and full scale manufacture. These identifiable separate components have been determined based on:

- each component being subject to separate customer acceptance procedures; and
- the costs and revenues of each component having been identified.

Contract revenue is measured at the fair value of consideration received or receivable. Contract revenue is recognised to the extent of costs incurred plus margin. Margin is recognised based on the relative risk assessment of each component and costs incurred to achieve operational milestones.

(iii) Other engineering services contracts (long term)

Revenues and expenses from engineering services contracts are recognised in net profit by reference to the stage of completion of the contract as at the reporting date. The stage of completion is determined by reference to physical estimates, surveys of the work performed or cost incurred and it is usually measured as the ratio of contract costs incurred for work performed to date against total contract costs.

The stage of completion method requires management to make judgments and estimates by forecasting the final outcome of the project and it includes analysis of divergences compared to earlier assessment dates.

Where an engineering services contract is expected to make a loss, the loss is recognised as an expense immediately.

Engineering services contracts are reported in trade receivables and trade payables, as gross amount due from/to customers. If cumulative work done to date (contract costs plus contract net profit) of contracts in progress exceeds progress payments received, the difference is recognised as an asset and included in amounts due from customers for contract work. If the net amount after deduction of progress payments received is negative, the difference is recognised as a liability and included in amounts due to customers for contract work.

Rendering of services

Revenue from a contract to provide services is recognised by reference to the stage of completion of the contract. This is normally determined as services performed up to and including the balance sheet date as a proportion of the total to be performed, and revenue from time and material contracts recognised at the contractual rates as labour hours delivered at direct expenses are incurred. Services rendered include international mine consulting and contracting services, maintenance and construction of roads, highways and rail infrastructure, infrastructure maintenance services, engineering and consultancy services and facilities management.

Other revenue

(i) Royalties

Royalty revenue is recognised on an accrual basis in accordance with the substance of the relevant agreement.

(ii) Dividend and interest revenue

Dividend revenue is recognised on a receivable basis. Interest revenue is recognised on a time proportionate basis that takes into account the effective yield on the financial asset.

(iii) Fee based revenue

Fee based revenue generated by Corporate office is recognised on an accrual basis as derived.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

1. SUMMARY OF ACCOUNTING POLICIES CONTINUED

Goods and services tax

Revenues, expenses and assets are recognised net of the amount of goods and services tax (GST) except:

- where the amount of GST incurred is not recoverable from the taxation authorities, it is recognised as part of the cost of acquisition of an asset or as part of an item of expense; or
- for receivables and payables which are recognised inclusive of GST.

The net amount of GST recoverable from, or payable to the taxation authorities is included as part of receivables or payables.

Cash flows are included in the cash flow statement on a gross basis. The GST component of cash flows arising from investing and financing activities which is recoverable from, or payable to the taxation authorities is classified as operating cash flows.

Income tax

Current tax

Current tax is calculated by reference to the amount of income taxes payable or recoverable in respect of the taxable profit or tax loss for the period. It is calculated using tax rates and tax laws that have been enacted or substantively enacted by the reporting date. Current tax for current and prior periods is recognised as a liability (or asset) to the extent that it is unpaid (or refundable).

Deferred tax

Deferred tax is accounted for using the comprehensive balance sheet liability method in respect of temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax base of those items.

In principle, deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised to the extent that it is probable that sufficient taxable amounts will be available against which deductible temporary differences or unused tax losses and tax offsets can be utilised. However, deferred tax assets and liabilities are not recognised if the temporary differences arise from the initial recognition of assets and liabilities (other than as a result of a business combination) which affects neither taxable income nor accounting profit. Furthermore, a deferred tax liability is not recognised in relation to taxable temporary differences arising from goodwill.

Deferred tax liabilities are recognised for taxable temporary differences arising on investments in subsidiaries, associates and joint ventures except when the consolidated entity is able to control the reversal of the temporary differences and it is probable that the temporary differences will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with these investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period(s) when the asset and liability giving rise to them are realised or settled, based on tax rates (and tax laws) that have been enacted or substantively enacted by the reporting date. The measurement of deferred tax liabilities and assets reflect the tax consequences that would follow from the manner in which the consolidated entity expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and the company/consolidated entity intends to settle its current tax assets and liabilities on a net basis.

Current and deferred tax for the period

Current and deferred tax is recognised as an expense or income in the income statement, except when it relates to items credited or debited directly to equity, in which case the deferred tax is also recognised directly in equity, or when it arises from the initial accounting for a business combination, in which case it is taken into account in the determination of goodwill or the excess.

Tax consolidation

Downer EDI Limited and its wholly-owned Australian controlled entities are part of a tax-consolidated group under Australian taxation law. Downer EDI Limited is the head entity in the tax-consolidated group. Entities within the tax-consolidated group have entered into a tax funding arrangement and a tax-sharing agreement with the head entity. Under the terms of the tax funding arrangement, Downer EDI Limited and each of the entities in the tax-consolidated group has agreed to pay a tax equivalent payment to or from the head entity, based on the current tax liability or current tax asset of the entity.

Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, cash in banks and investments in money market instruments, net of outstanding bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the balance sheet.

Inventories

Inventories are valued at the lower of cost and net realisable value. Costs, including an appropriate portion of fixed and variable overhead expenses, are assigned to inventory on hand by the method most appropriate to each particular class of inventory, with the majority being valued on a first in first out basis. Net realisable value represents the estimated selling price less all estimated costs of completion and costs to be incurred in marketing, selling and distribution.

Financial assets

Investments are recognised and derecognised on trade date where purchase or sale of an investment is under a contract whose terms require delivery of the investment within the timeframe established by the market concerned, and are initially measured at fair value, net of transaction costs.

Subsequent to initial recognition, investments in subsidiaries are measured at cost in the parent entity financial statements.

Investments in associates are accounted for under the equity method in the consolidated financial statements.

Available-for-sale financial assets

Available-for-sale financial assets are stated at fair value less impairment. Gains and losses arising from changes in fair value are recognised directly in the available-for-sale revaluation reserve, until the investment is disposed of or is determined to be impaired, at which time the cumulative gain or loss previously recognised in the available-for-sale revaluation reserve is included in the profit or loss for the period.

Loans and receivables

Trade receivables, loans and other receivables are recorded at amortised cost using the effective interest method less impairment.

1. SUMMARY OF ACCOUNTING POLICIES CONTINUED

Non-current asset held for sale

Non-current assets (and disposal groups) classified as held for sale are measured at the lower of carrying amounts and fair value less cost to sell. Non-current assets and disposal groups are classified as held for sale if their carrying amount will be recovered through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the asset (or disposal group) is available for immediate sale in its present condition and the sale of the asset (or disposal group) is expected to be completed within one year from the date of classification.

Joint ventures

Jointly controlled assets and operations

Interests in jointly controlled assets and operations are reported in the financial statements by including the consolidated entity's share of assets employed in the joint ventures, the share of liabilities incurred in relation to the joint ventures and the share of any expenses incurred in relation to the joint ventures in their respective classification categories.

Jointly controlled entities

Interests in jointly controlled entities are accounted for under the equity method in the consolidated financial statements.

Property, plant and equipment

Land is measured at cost. Buildings, plant and equipment, leasehold improvements and equipment under finance lease are stated at cost less accumulated depreciation and impairment. Cost includes expenditure that is directly attributable to the acquisition of the item. In the event that settlement of all or part of the purchase consideration is deferred, cost is determined by discounting the amounts payable in the future to their present value as at the date of acquisition.

Depreciation is provided on property, plant and equipment, including freehold buildings but excluding land. Depreciation is calculated on a straight line basis so as to write off the net cost of each asset over its expected useful life to its estimated residual value. Leasehold improvements are depreciated over the period of the lease or estimated useful life, whichever is the shorter, using the straight line method. The estimated useful lives, residual values and depreciation method are reviewed at the end of each annual reporting period.

The expected useful lives of PPE are generally:

Buildings	20–30 years
Plant and equipment	3–25 years
Equipment under finance lease	5–15 years

Leases

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

Assets held under finance leases are initially recognised at their fair value or, if lower, at an amount equal to the present value of the minimum lease payments, each determined at the inception of the lease. The corresponding liability to the lessor is included in the balance sheet as a finance lease obligation.

Finance leases

Lease payments are apportioned between finance charges and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are charged directly against income. Finance leased assets are depreciated on a straight line basis over the estimated useful life of each asset.

Operating leases

Operating lease payments are recognised as an expense on a straight line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

Intangible assets

Goodwill

Goodwill, representing the excess of the cost of acquisition over the fair value of the identifiable assets, liabilities and contingent liabilities acquired, is recognised as an asset and not amortised. All potential intangible assets acquired in a business combination are identified and recognised separately from goodwill where they satisfy the definition of an intangible asset and their fair value can be measured reliably.

Intellectual property

Patents, trademarks and licenses are recorded at cost less accumulated amortisation and impairment. Amortisation is charged on a straight line basis over their estimated useful lives having considered contractual terms, which is not greater than 40 years. The estimated useful life and amortisation method is reviewed at the end of each annual reporting period.

Research and development costs

Expenditure on research activities is recognised as an expense in the period in which it is incurred. Where no internally generated intangible assets can be recognised, development expenditure is recognised as an expense in the period as incurred.

Impairment of assets

Goodwill and intangible assets that have an indefinite useful life are not subject to amortisation and are tested annually for impairment, or more frequently if events or changes in circumstances indicate that they might be impaired. Other assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are largely independent of the cash inflows from other assets or groups of assets (cash-generating units). Non-financial assets other than goodwill that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

Payables

Trade payables and other accounts payable are recognised when the consolidated entity becomes obliged to make future payments resulting from the purchase of goods and services.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

1. SUMMARY OF ACCOUNTING POLICIES CONTINUED

Borrowings

Borrowings are recorded initially at fair value, net of transaction costs. Subsequent to initial recognition, borrowings are measured at amortised cost with any difference between the initial recognised amount and the redemption value being recognised in profit or loss over the period of the borrowing using the effective interest rate method.

Derivative financial instruments

The consolidated entity enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including forward foreign exchange contracts, interest rate swaps and cross currency swaps.

Derivatives are initially recognised at fair value on the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in the profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event, the timing of the recognition in profit or loss depends on the nature of the hedge relationship. The consolidated entity designates certain derivatives as either hedges of the fair value of recognised assets or liabilities, firm commitments (fair value hedges) or hedges of highly probable forecast transactions (cash flow hedges).

Hedge accounting is discontinued when the hedge instrument expires or is sold, terminated, exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in the profit or loss. When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was deferred in equity is recognised immediately in the profit or loss.

Fair value hedges

Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the profit or loss immediately, together with any changes in the fair value of the hedged asset or liability that is attributable to the hedged risk.

Cash flow hedges

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges are deferred in equity. The gain or loss relating to the ineffective portion is recognised immediately in the profit or loss. Amounts deferred in equity are included in the profit or loss in the same periods the hedged item is recognised in the profit or loss. However, when the forecast transaction that is hedged results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously deferred in equity are transferred from equity and included in the initial measurement of the cost of the asset or liability.

Embedded derivatives

Derivatives embedded in other financial instruments or other host contracts are treated as separate derivatives when their risks and characteristics are not closely related to those host contracts. This only occurs when the host contracts are not measured at fair value.

Employee benefits

Provision is made for benefits accruing to employees in respect of wages and salaries, annual leave, long service leave, redundancy and sick leave when it is probable that settlement will be required and they are capable of being measured reliably. Provisions made in respect of employee benefits expected to be settled within 12 months, are measured at their nominal values using the remuneration rate expected to apply at the time of settlement. Provisions made in respect of employee benefits which are not expected to be settled within 12 months are measured as the present value of the estimated future cash outflows to be made by the consolidated entity in respect of services provided by employees up to reporting date. Contributions to defined contribution superannuation plans are expensed when incurred.

Provisions

Provisions are recognised when the consolidated entity has a present obligation, the future sacrifice of economic benefits is probable, and the amount of the provision can be measured reliably.

Decommissioning and restoration

Provision is made for close down, restoration and environmental rehabilitation costs (which include the dismantling and demolition of infrastructure, removal of residual materials and remediation of disturbed areas) in the accounting period when the related environmental disturbance occurs, based on estimated future costs. The provision is discounted using a current market-based pre-tax discount rate.

The provision is the best estimate of the present value of the expenditure required to settle rectification obligations at the reporting date, based on current legal requirements and technology. Future rectification costs are reviewed annually and any changes are reflected in the present value of the rectification provision at the end of the reporting period.

Warranty

Provision is made for the estimated liability on products under warranty at balance date. This provision is estimated having regard to service warranty experience. Other warranty costs are accrued for as and when the liability arises.

Foreign currency

Foreign currency transactions

All foreign currency transactions during the financial year are brought to account using the exchange rate in effect at the date of the transaction. Foreign currency monetary items at reporting date are translated at the exchange rate existing at reporting date. Non-monetary assets and liabilities carried at fair value that are denominated in foreign currencies are translated at the rates prevailing at the date when the fair value was determined.

Foreign exchange gains and losses resulting from the settlement of foreign currency transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at reporting date exchange rates are recognised in the income statement except when deferred in equity as qualifying cash flow hedges.

1. SUMMARY OF ACCOUNTING POLICIES CONTINUED

Foreign operations

On consolidation, the assets and liabilities of the consolidated entity's overseas operations are translated at exchange rates prevailing at the reporting date. Income and expense items are translated at the average exchange rates for the period unless exchange rates fluctuate significantly. Exchange differences arising, if any, are recognised in the foreign currency translation reserve, and recognised in profit or loss on disposal of the foreign operation.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity on or after the date of transition to A-IFRS are treated as assets and liabilities of the foreign entity and translated at exchange rates prevailing at the reporting date.

Financial instruments

Debt and equity instruments

Debt and equity instruments are classified as either liabilities or as equity in accordance with the substance of the contractual arrangement.

Transaction costs on the issue of equity instruments

Transaction costs arising on the issue of equity instruments are recognised directly in equity as a reduction of the proceeds of the equity instruments to which the costs relate. Transaction costs are the costs that are incurred directly in connection with the issue of those equity instruments and which would not have been incurred had those instruments not been issued.

Interest and dividends

Interest and dividends are classified as expenses or as distributions of profit consistent with the balance sheet classification of the related debt or equity instruments.

Dividends

Provision is made for the amount of any dividend declared, being appropriately authorised and no longer at the discretion of the entity, on or before the end of the financial year but not distributed at balance date.

Share-based transactions

Equity-settled share-based transactions are measured at fair value at the date of grant.

The Group makes share-based awards to certain employees. The fair value is determined at the date of grant taking into account any market related performance conditions. For equity-settled awards, the fair value is charged to the income statement and credited to share equity.

The fair value at grant date is independently determined using an option pricing model that takes into account the exercise price, the term of the option, the vesting and performance criteria, the impact of dilution, the non-tradable nature of the option, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield and the risk-free interest rate of the term of the option.

The fair value of any options granted excludes the impact of any non-market vesting conditions (for example, profitability and sales growth targets). Non-market vesting conditions are included in assumptions about the number of options that are expected to vest. At each balance sheet date, the entity revises its estimates of the number of options that are expected to vest. The employee benefit expense recognised each period takes into account the most recent estimate.

Accounting for financial guarantee contracts

The AASB released AASB 2005-9 'Amendments to the Australian Accounting Standards' in September 2005. AASB 2005-9 amends AASB 139 'Financial Instruments: Recognition and Measurement' to require certain financial guarantee contracts to be recognised in accordance with AASB 139 and measured initially at their fair values, and subsequently measured at the higher of the amount recognised as a provision and the amount initially recognised less cumulative amortisation in accordance with the revenue recognition policies.

Earnings per share (EPS)

Basic EPS is calculated as net profit attributable to members of the parent entity, adjusted to exclude costs of servicing equity (other than dividends), divided by the weighted average number of ordinary shares.

Diluted EPS is calculated as net profit attributable to members of the parent entity, adjusted for:

- costs of servicing equity (other than dividends);
- the after-tax effect of dividends and finance costs associated with dilutive potential ordinary shares that have been recognised as expenses;
- other non-discretionary changes in revenues or expenses during the year that would result from the dilution of potential ordinary shares; and

- divided by the weighted average number of ordinary shares and dilutive potential ordinary shares.

New accounting Standards and Interpretations

At the date of authorisation of the financial report, the following Standards and Interpretations were in issue but not yet effective:

- AASB 7 'Financial Instruments: Disclosures' and consequential amendments to other accounting standards resulting from its issue – effective for annual reporting periods beginning on or after 1 January 2007;
- AASB 8 'Operating segments' – effective for annual reporting periods beginning on or after 1 January 2009;
- AASB 101 'Presentation of Financial Statements' revised standard – effective for annual reporting periods beginning on or after 1 January 2007; and
- Interpretation 10 'Interim Financial Reporting and Impairment' – effective for annual reporting periods beginning on or after 1 November 2006.

Standards and Interpretations in future periods will have no material financial impact on the financial statements of the company or the Group. The circumstances addressed by Interpretation 10, which prohibits the reversal of certain impairment losses, do not affect either the company's or the Group's previously reported results and accordingly, there will be no impact to these financial statements on adoption of the Interpretation.

The application of AASB 101 (revised), AASB 7, AASB 8 and AASB 2005-10 will not affect any of the amounts recognised in the financial statements, but will change the disclosures presently made in relation to the company's and the Group's financial instruments and the objectives, policies and processes for managing capital.

These Standards and Interpretations will be first applied in the financial report of the Group that relates to the annual reporting period beginning after the effective date of each pronouncement, which will be the company's annual reporting period beginning on 1 July 2007.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

2. BUSINESS AND GEOGRAPHICAL SEGMENTS

Downer EDI's material business segments are: **Mining and Resources** (provides international mine consulting and contracting services including mine planning, optimisation management and modelling, materials processing consulting and infrastructure, drilling and blasting, bulk excavation, crushing and processing, haulage of ores/waste, tailings management and mine restoration, oil, gas, geothermal and mineral drilling activities); **Works** (provides maintenance and construction of roads and highways, construction and maintenance of rail infrastructure including tracks, signals and overhead electrification and infrastructure maintenance services including utilities, water supply, sewage and waste water treatment, refuse disposal, street cleaning and the tending of parks and gardens); **Rail and Engineering services** (provides engineering and consultancy services, (design, project management, facilities management, construct and maintain) specialising in telecommunications, power and process engineering, rolling stock and associated maintenance services including the design, manufacture, refurbish, overhaul and maintenance of diesel electric locomotives, electric and diesel multiple units, rail wagons, traction motors and rolling stock); and **Unallocated** (comprises financing and corporate costs, it also includes fee based revenue and other income generated by corporate office, including cost reimbursement relating to the NSW PPP which achieved financial close on 7th December 2006).

Following a change in the Rail business after achieving financial close on the NSW PPP contract during the year, management has considered the make up of what constitutes separate reportable segments of the Group for financial reporting purposes. As a result, the previously disclosed Rail segment has been amalgamated into the Engineering segment. This change reflects the underlying revenue streams of Rail being similar in nature to the Engineering business in that their product and services, engineering processes and methods of delivery are closely related. The awarding of the NSW PPP to Rail has substantially changed the mix of design and manufacturing to be more closely aligned with the Engineering business. Comparative amounts have been reclassified and repositioned for consistency with current year disclosures.

	Total Revenue ¹		Share of Sales Revenue in Joint Venture Entities		Total Turnover	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
By business segment						
Mining and Resources	1,653,056	1,627,721	41,879	28,727	1,694,935	1,656,448
Works	1,609,645	1,073,461	10,277	5,049	1,619,922	1,078,510
Rail and Engineering Services	2,105,170	1,960,346	8,086	37,807	2,113,256	1,998,153
Total	5,367,871	4,661,528	60,242	71,583	5,428,113	4,733,111
Eliminations	(26,201)	(13,616)	-	-	(26,201)	(13,616)
Unallocated	20,245	7,987	-	-	20,245	7,987
Total	5,361,915	4,655,899	60,242	71,583	5,422,157	4,727,482

1 Total revenue includes Inter-segment sales, recorded at amounts equal to competitive market prices charged to external customers for similar goods. Not separately disclosed as not considered material.

	Operating Segment Result		Significant Items before Tax		Segment Result	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
By business segment						
Mining and Resources	101,420	83,657	(96,282)	(228,185)	5,138	(144,528)
Works	74,121	61,610	-	-	74,121	61,610
Rail and Engineering Services	116,208	101,504	(71,551)	(57,490)	44,657	44,014
Total	291,749	246,771	(167,833)	(285,675)	123,916	(38,904)
Unallocated	(66,873)	(64,002)	15,600	(8,000)	(51,273)	(72,002)
Total profit/(loss) before income tax	224,876	182,769	(152,233)	(293,675)	72,643	(110,906)
Income tax benefit					28,855	85,977
Result for the year					101,498	(24,929)

2. BUSINESS AND GEOGRAPHICAL SEGMENTS CONTINUED

	Segment Assets		Segment Liabilities		Depreciation and Amortisation	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
By business segment						
Mining and Resources	1,016,538	917,825	293,124	303,957	69,052	57,634
Works	981,409	701,233	332,077	266,958	41,724	31,439
Rail and Engineering Services	1,056,427	1,020,162	650,601	353,221	26,402	19,093
Total	3,054,374	2,639,220	1,275,802	924,136	137,178	108,166
Unallocated	125,653	120,657	734,318	885,198	250	151
Total	3,180,027	2,759,877	2,010,120	1,809,334	137,428	108,317

	Carrying Value of Equity Accounted Investments		Share of Net Profit of Equity Accounted Investments		Acquisition of Segment Assets	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
By business segment						
Mining and Resources	31	149	5,338	6,052	150,059	136,981
Works	3,156	2,960	1,202	665	125,551	257,371
Rail and Engineering Services	4,037	8,075	(1,902)	(558)	40,744	52,770
Total	7,224	11,184	4,638	6,159	316,354	447,122
Unallocated	675	–	–	–	–	–
Total	7,899	11,184	4,638	6,159	316,354	447,122

The economic entity operated in four principal geographical areas – Australia, Pacific (including New Zealand, Papua New Guinea and Fiji), South East Asia (Singapore, Malaysia, Thailand, Vietnam, Indonesia and the Philippines) and North East Asia (Hong Kong and China).

	Total Revenue		Segment Assets		Acquisition of Segment Assets	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
By geographic location						
Australia	4,035,804	3,368,310	1,994,903	2,292,013	225,783	291,965
Pacific	937,439	995,211	737,388	174,079	40,334	88,824
South East Asia	286,655	251,175	337,780	217,938	25,302	49,605
North East Asia	35,186	31,101	58,906	55,867	383	7
Other	66,831	10,102	51,050	19,980	24,552	16,721
Total	5,361,915	4,655,899	3,180,027	2,759,877	316,354	447,122

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

3. PROFIT FROM ORDINARY ACTIVITIES – CONTINUING OPERATIONS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
a) Revenue and other income				
Sales revenue				
Rendering of services	4,303,607	3,333,720	14,164	15,018
Engineering services contract revenue	871,619	1,194,104	–	–
Sale of goods	137,217	91,366	–	–
Interest revenue				
Subsidiaries	–	–	59,859	37,975
Other entities	11,233	6,391	1,487	55
Other revenue				
Other revenue	5,190	6,252	3,550	569
Rental income	560	397	–	–
Dividends				
Subsidiaries	–	–	16,000	55,938
Other entities	104	1,194	17	–
	5,329,530	4,633,424	95,077	109,555
Other income				
Net income on disposal of property, plant and equipment	20,758	16,112	–	–
Net income on disposal of investments	2,982	4,083	139	–
Net gain on revaluation of financial assets	2,422	–	–	–
Net foreign exchange gains	6,223	2,280	–	–
Total other income	32,385	22,475	139	–
Total revenue and other income	5,361,915	4,655,899	95,216	109,555
Net share of sales revenue in joint venture entities	60,242	71,583	–	–
Total turnover	5,422,157	4,727,482	95,216	109,555

3. PROFIT FROM ORDINARY ACTIVITIES – CONTINUING OPERATIONS CONTINUED

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
b) Operating expenses				
Cost of sales	119,710	72,648	–	–
Interest expense	65,955	52,981	537	–
Finance lease expense	1,296	454	–	–
Other finance costs	1,342	4,080	–	–
Depreciation and amortisation of non-current assets:				
Plant and equipment	127,622	103,769	–	–
Buildings	2,082	2,607	–	–
Amortisation of leased assets	1,460	835	–	–
Amortisation of intellectual property	6,264	1,106	–	–
Total depreciation and amortisation	137,428	108,317	–	–
Doubtful debts	578	8,888	–	–
Operating lease expenses	158,446	133,182	–	–
Employee benefits expense:				
Defined contribution plans	89,923	82,293	713	488
Share-based transactions	1,631	185	1,631	185
Employee benefits	1,574,667	1,425,125	12,299	8,474
Total employee benefits expense	1,666,221	1,507,603	14,643	9,147

4. INDIVIDUALLY SIGNIFICANT ITEMS

The following material items are relevant to an understanding of the Group's financial performance:

Provision for contract claims and disputes (Note 30) ¹	(145,287)	(285,675)	–	–
Provision for contract mining losses ²	(61,500)	–	–	–
Changes in accounting estimates for operating lease provisions ³	38,954	–	–	–
Reimbursed PPP tender costs	15,600	–	–	–
PPP tender expense	–	(8,000)	–	–
Total significant items before income tax	(152,233)	(293,675)	–	–
Tax benefits on significant items	45,670	88,103	–	–
Tax consolidation uplift (Note 5a)	–	42,888	–	–
Tax benefits on research and development (Note 5a)	46,495	–	–	–
Total significant items after income tax	(60,068)	(162,684)	–	–

1 The provision comprises contract claims and disputes net of settlement amounts and relevant fee income relating to construction contracts. In determining the provision, the company has had regard to factors including variations of scope, delays, prolongation, skills shortages and the delay in acknowledgment of contract disputes by customers. The provision is related to construction contracts for the Engineering and Mining businesses. A significant portion of the provision relates to costs for which cash outflows have already occurred. The balance represents estimated costs to complete which includes allowances for legal and consulting costs related to the recovery of disputed amounts.

2 The provision for contract mining losses relates to disputed amounts and future costs with customers which are subject to settlement processes.

3 Under the terms of certain operating lease agreements in the mining segment there are exposures to make good provisions. A reassessment of the likely future expenditure has been carried out in the current year following a review of historical evidence and recent trends of incurring such costs. Such assessment has resulted in a re-estimation of the provision required to meet make good expenditure obligations. The company believes this change in accounting estimate should be disclosed separately to assist in the understanding of the underlying financial performance.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

5. INCOME TAX

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
a) Income tax recognised in the income statement				
Tax expense comprises:				
Current tax expense/(benefit)	69,672	(295)	15,748	13,211
Deferred tax (benefit)/expense relating to the origination and reversal of temporary differences	(98,527)	(85,682)	427	(3,244)
Total tax (benefit)/expense	(28,855)	(85,977)	16,175	9,967
The prima facie income tax (benefit)/expense on pre-tax accounting profit/(loss) reconciles to the income tax expense/(benefit) in the financial statements as follows:				
Profit/(loss) from operations	72,643	(110,906)	70,396	93,557
Income tax expense/(benefit) calculated at 30% of operating profit/(loss)	21,793	(33,272)	21,119	28,067
Non-allowable depreciation	80	229	–	–
Amortisation of intangible assets	56	80	–	–
Non-taxable gains	(2,943)	(1,606)	–	–
Exempt income	(1,373)	–	–	–
Non-deductible expenses	1,050	683	4	70
Dividends from within the tax group	–	–	(4,800)	(16,781)
Equity share of associates' and joint venture entities' profits	301	(39)	–	–
Effect of different rates of tax on overseas income/losses	335	1,760	–	–
Research and development	(3,531)	(1,374)	–	–
Other items	578	(2,899)	(904)	–
Benefits arising from previously unrecognised temporary differences	478	–	–	–
Impact of adopting tax consolidation during the period (Note 4) ¹	–	(42,888)	–	–
Tax benefits on research and development (Note 4) ²	(46,495)	–	–	–
	(29,671)	(79,326)	15,419	11,356
(Over)/under provision of income tax in previous year	816	(6,651)	756	(1,389)
Income tax (benefit)/expense attributable to profit/(loss)	(28,855)	(85,977)	16,175	9,967

1 The head entity has elected, as part of entering the tax consolidations regime (refer Note 1), to reset the tax values of various assets under prescribed tax cost base resetting rules.

2 The balance of 2006 research and development tax benefits recognised in the current year.

The tax rate used in the above reconciliation is the corporate tax rate of 30% payable by Australian corporate entities on taxable profits under Australian tax law. There has been no change in the corporate tax rate when compared with the previous period.

5. INCOME TAX CONTINUED

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
b) Income tax recognised directly in equity				
The following current and deferred amounts were charged directly to equity during the year:				
Deferred tax:				
Revaluations of financial instruments treated as cash flow hedges	13,291	835	–	–
Adjustments to opening retained earnings associated with changes in accounting policies for financial instruments	–	(229)	–	–
Other	2,206	–	2,206	–
Total charged directly to equity	15,497	606	2,206	–

6. AUDITORS' REMUNERATION

	Consolidated		Company	
	2007 \$	2006 \$	2007 \$	2006 \$
Deloitte Touche Tohmatsu earned the following remuneration from Downer EDI during the year:				
Audit services:				
Audit and review of financial reports	2,978,100	2,692,000	657,000	550,000
Taxation services	33,275	104,836	–	–
A-IFRS implementation	–	156,520	–	156,520
Consulting	–	10,000	–	10,000
Other assurance services	244,218	89,644	138,600	–
	3,255,593	3,053,000	795,600	716,520
Other auditors:				
Audit and review of financial reports	906,725	714,000	–	–
Taxation services	188,757	89,800	–	–
Consulting	35,000	66,300	–	–
Other services	17,199	79,000	–	–
	1,147,681	949,100	–	–
Total auditors' remuneration	4,403,274	4,002,100	795,600	716,520

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

7. EARNINGS PER SHARE

	2007 Cents per share	2006 Cents per share
Earnings per share from continuing operations:		
Basic	31.3	(8.4)
Diluted	31.3	(8.4)
Weighted average number of shares used as the denominator		
	2007 No. (000's)	2006 No. (000's)
Weighted average number of ordinary shares outstanding during the year used in the calculation of basic earnings per share	316,855	297,841
Weighted average number of ordinary shares outstanding during the year used in the calculation of diluted earnings per share adjusted for ROADS	324,275	297,841
Reconciliations of earnings used in calculating earnings per share		
	2007 \$'000	2006 \$'000
Basic earnings per share		
Profit/(loss) attributable to ordinary shareholders	101,498	(24,929)
Profit adjusted to reflect preference shares used in calculating basic EPS	(2,189)	-
Profit/(loss) attributable to ordinary shareholders used in calculating basic EPS	99,309	(24,929)
Diluted earnings per share		
Profit/(loss) attributable to ordinary shareholders used in calculating diluted EPS	101,498	(24,929)

8. DIVIDENDS

	Final 2007	Final 2006	Interim 2007	Interim 2006
a) Ordinary shares				
Dividend per share (in Australian cents)	8.0	8.0	13.0	12.0
Franking percentage	unfranked	unfranked	unfranked	70% franked
Cost (in \$'000)	25,680	25,134	41,219	35,390
Payment date	18/10/2007	19/10/2006	13/04/2007	13/04/2006
Dividend record date	04/09/2007	04/09/2006	09/03/2007	10/03/2006

The final 2007 dividends had not been declared at the reporting date, they are not reflected in the financial statements.

	Final 2007
b) Redeemable Optionally Adjustable Distributing Securities (ROADS)	
Dividend per ROADS (in Australian cents)	1.09
New Zealand imputation credit percentage per ROADS	100%
Cost (in \$'000)	2,189
Payment date	15/06/2007

	Company	
	2007 \$'000	2006 \$'000
Franking credits		
Franking account balance	-	-

9. CASH AND CASH EQUIVALENTS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Cash at bank and in hand	163,603	141,404	127	223
Short-term deposits	79,143	26,491	–	–
	242,746	167,895	127	223

10. INVENTORIES

Current

Raw materials – at cost	80,947	71,129	–	–
Work in progress – at cost	10,509	13,374	–	–
Finished goods – at cost	20,599	23,806	–	–
Components and spare parts – at cost	64,350	63,101	–	–
Components and spare parts – at net realisable value	1,138	2,156	–	–
	177,543	173,566	–	–

11. TRADE AND OTHER RECEIVABLES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Trade receivables	847,672	770,624	–	–
Allowance for doubtful debts	(6,249)	(5,671)	–	–
	841,423	764,953	–	–
Amounts due from customers under engineering services contracts (Note 30)	200,187	134,715	–	–
Other receivables controlled entities	–	–	486,149	415,587
Other receivables	48,810	49,097	184	105
	1,090,420	948,765	486,333	415,692
Non-current				
Other receivables controlled entities	–	–	729,223	606,265
Other receivables	518	–	–	–
	518	–	729,223	606,265
Total trade and other receivables	1,090,938	948,765	1,215,556	1,021,957

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

12. OTHER FINANCIAL ASSETS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Available-for-sale investments	–	10,635	–	–
Employee loans	1,043	1,043	1,043	1,043
Foreign currency forward contracts	153	464	–	–
Fair value through profit and loss investments	15,495	–	–	–
Advances to joint venture entities	–	1,863	–	–
Other financial assets	2,427	2,382	1,607	878
	19,118	16,387	2,650	1,921
Non-current				
Shares in controlled entities	–	–	238,361	231,424
Available-for-sale investments	16,071	15,696	–	–
Cross currency interest rate swaps	1,925	4,030	–	–
Deferred consideration receivable	–	2,396	–	–
Other	66,313	898	–	898
	84,309	23,020	238,361	232,322
Total other financial assets	103,427	39,407	241,011	234,243

13. TAX ASSETS

Current

Current tax assets	2,297	18,421	–	15,295
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Non-current

a) Deferred tax assets	197,079	148,112	34,149	37,853
b) Movement in deferred tax asset for the financial year:				
Balance at beginning of the financial year	207,290	109,276	37,850	994
Adoption of A-IFRS	–	3,256	–	–
Restated balance at beginning of the financial year	207,290	112,532	37,850	994
Charged to income statement as deferred income tax benefit (Note 13(d))	98,417	95,454	(410)	3,241
Charged to equity	17,095	467	2,206	–
Acquisitions of businesses	25,510	4,069	–	–
Net foreign currency exchange differences	856	(1,482)	–	–
Transfer/utilisation of losses	(61,565)	–	(5,483)	33,615
Other	(354)	(3,750)	–	–
Balance at end of the financial year (gross) (13(c))	287,249	207,290	34,163	37,850
Set-off of deferred tax assets within the same tax jurisdiction (Note 22(b))	(90,170)	(59,178)	(14)	3
Net deferred tax assets	197,079	148,112	34,149	37,853

13. TAX ASSETS CONTINUED

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
c) Deferred tax assets at the end of the financial year (prior to offsetting balances within the same tax jurisdiction) are attributable to:				
Trade and other receivables	9,198	11,321	–	–
Inventories	4,241	3,206	–	–
Property, plant & equipment	418	4,055	–	–
Equity accounted investments	3,850	3,850	–	–
Trade and other payables	15,404	16,863	1,782	1,038
Provisions	181,435	126,208	3,920	3,121
Borrowings	1,740	1,248	–	–
Income tax losses	52,785	39,865	28,461	33,691
Finance	13,407	–	–	–
Other	4,771	674	–	–
Total deferred tax assets (gross)	287,249	207,290	34,163	37,850
d) Amounts charged to income statement as deferred income tax benefit:				
Trade and other receivables	(1,876)	3,096	–	–
Inventories	1,023	449	–	–
Property, plant & equipment	488	(12,905)	–	–
Trade and other payables	(1,371)	7,723	638	27
Provisions	18,910	62,794	(776)	3,214
Borrowings	188	787	–	–
Income tax losses	40,950	36,260	–	–
Finance	72	–	–	–
Other	2,641	(392)	–	–
Deferred tax assets not previously recognised	37,392	(2,358)	(272)	–
Charged to income statement as deferred income tax benefit	98,417	95,454	(410)	3,241
14. OTHER ASSETS				
Current				
Prepayments	20,844	20,767	57	54
Other deposits	3,329	2,646	–	–
Other current assets	2,385	1,981	34	7
	26,558	25,394	91	61
Non-current				
Prepayments	7,025	8,587	–	–
Other	810	512	–	–
	7,835	9,099	–	–
Total other assets	34,393	34,493	91	61

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

15. EQUITY-ACCOUNTED INVESTMENTS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Equity-accounted investments (Note 15(b))	7,899	11,184	–	–

a) The consolidated entity has interests in the following joint venture operations:

Name of Entity	Principal Activity	Ownership Interest	
		2007 %	2006 %
Airfield Works Joint Venture	Airport civil engineering	49	49
Alex Fraser Asphalt Production	Asphalt production and sales	50	50
BPL Downer Joint Venture	Construction of public facilities	50	50
CHDE Joint Venture	Pumping station refurbishment	50	–
China Fujian Downer Joint Venture	Construction of public facilities	50	50
China Fujian Downer McAlpine Joint Venture	Construction of public facilities	33	33
Clough Downer Joint Venture	Construction of port facilities	50	50
CPG-AMEC Facilities	Facilities management	51	51
CPG Environmental Engineering	Environmental engineering services	75	65
CPG Testing & Management Co Ltd	Environmental testing services	70	70
D'Axis Planners & Consultants	Master planning and consultancy services	60	60
Downer Crown Castle Joint Venture	Telecommunications	50	50
Downer CSS Joint Venture	Telecommunications	60	50
Downer REI Sdn Bhd ¹	Telecommunications	97.5	50
Downer Universal Communications Group	Telecommunications	50	50
Downer Zublin Joint Venture	Construction	50	50
Lantau Expressway Joint Venture	Construction	27	27
Paul Y Downer Joint Venture	Civil engineering	50	50
Playford Power Station Joint Venture	Refurbishment of power station	50	50
PT QDC Technologies	Telecommunications	50	50
SIP-CPG Facilities Management Co Ltd	Property maintenance	80	80
Suzhou PM Link	Project management	60	60

¹ On 1 December 2006, Downer EDI Limited increased its ownership of Downer REI Sdn Bhd to 97.5% now treated as a controlled entity (refer to Note 31)

15. EQUITY-ACCOUNTED INVESTMENTS CONTINUED

The following amounts represent the consolidated entity's interest in assets employed in the above joint ventures. The amounts are included in the consolidated financial statements under their respective asset categories:

	2007 \$'000	2006 \$'000
Current assets		
Cash and cash equivalents	8,122	3,721
Trade and other receivables	20,670	18,344
Inventories	1,699	311
Other	268	351
Total current assets	30,759	22,727
Non-current assets		
Property, plant and equipment	15,957	2,058
Intangibles	–	190
Total non-current assets	15,957	2,248
Total assets	46,716	24,975

b) The consolidated entity and its controlled entities have interests in the following joint venture and associates entities:

Name of Entity	Principal Activity	Country of Incorporation	Ownership Interest	
			2007 %	2006 %
Advanced Separation Engineering Australia Pty Ltd	Supply of mineral separation products	Australia	50	50
Allied Asphalt Limited	Supply of asphalt products	New Zealand	50	50
Aromatrix Pte Ltd	Environmental engineering and consulting services	Singapore	33	33
Clyde Babcock Hitachi (Aust) Pty Ltd	Design, construction and maintenance of boilers	Australia	27	27
CPG Healthcare FM Pte Ltd	Facilities management	Singapore	50	50
CPG-KCPT Pte Ltd	Security design consultancy services	Singapore	30	–
Downer-Contech	Construction	Fiji	50	–
Duffill Watts & Tse Limited	Consultancy engineering	New Zealand	50	50
EDI Rail-Bombardier Transportation Pty Ltd	Sale of railway rolling stock	Australia	50	50
EDI Rail-Bombardier Transportation (Maintenance) Pty Ltd	Maintenance of railway rolling stock	Australia	50	50
John Holland EDI Joint Venture	Design and construction of a replacement research reactor facility for ANSTO	Australia	40	40
MPE Facilities Management Sdn Bhd	Facilities management consultancy services	Malaysia	50	50
Pavement Salvage (SA) Pty Ltd	Road maintenance	Australia	50	50
Reliance Rail Pty Ltd	Rail manufacturing and maintenance	Australia	49	–
Roche Thiess Linfox Joint Venture	Contract mining	Australia	44	44
Snowden Performance Management Pty Ltd	Mining management consulting	Australia	50	50
SIP Jiacheng Property Development Co Ltd	Property development	China	50	50
St Ives Joint Venture	Design and construction of mining treatment plant	Australia	50	50
Western Lee Joint Venture	Mechanical and electrical services to ALCOA	Australia	50	50
YIDA-CPG FM Co Ltd	Facilities management	China	–	50

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

15. EQUITY-ACCOUNTED INVESTMENTS CONTINUED

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Equity accounted investments				
Equity accounted amount of investment at the beginning of the financial year	11,184	17,474	–	–
Share of net profit	4,638	6,159	–	–
Share of distributions	(6,937)	(11,635)	–	–
Effect of foreign currency translation movement	(213)	1,127	–	–
Acquisition of interest in joint venture entities	486	2,175	–	–
Disposals of interest in joint venture entities	(287)	–	–	–
Equity accounted joint venture investment prior to acquisition	(972)	(4,116)	–	–
Equity accounted investment at the end of the financial year	7,899	11,184	–	–
Share of net profit of joint venture entities				
Revenue	60,242	71,583	–	–
Expenses	(55,409)	(64,596)	–	–
Profit before income tax	4,833	6,987	–	–
Income tax expense	(195)	(828)	–	–
Net profit	4,638	6,159	–	–
Summarised financial information of the consolidated entity's share of the above joint venture entities:				
Current assets	31,490	24,949	–	–
Non-current assets	17,075	30,240	–	–
Total assets	48,565	55,189	–	–
Current liabilities	30,474	31,498	–	–
Non-current liabilities	11,111	11,591	–	–
Total liabilities	41,585	43,089	–	–
Net assets	6,980	12,100	–	–

Contingent liabilities and capital commitments

The consolidated entity's share of the contingent liabilities and expenditure commitments of joint venture entities are included in Note 29.

16. PROPERTY, PLANT AND EQUIPMENT

2007	Freehold Land \$'000	Buildings \$'000	Plant and Equipment \$'000	Equipment under Finance Lease \$'000	Total \$'000
At 1 July 2006					
Cost	26,057	48,645	1,135,117	12,632	1,222,451
Accumulated depreciation	–	(8,543)	(535,705)	(1,787)	(546,035)
Net book value	26,057	40,102	599,412	10,845	676,416
Year ended 30 June 2007					
Additions	2,785	4,716	155,899	1,850	165,250
Disposals	(1,950)	(3,872)	(4,152)	(254)	(10,228)
Acquisition of businesses	–	3,102	35,933	–	39,035
Depreciation expense	–	(2,082)	(127,622)	(1,460)	(131,164)
Net foreign currency exchange differences	1,408	1,082	12,370	(15)	14,845
Closing net book value at 30 June 2007	28,300	43,048	671,840	10,966	754,154
Cost	28,300	54,299	1,259,921	13,148	1,355,668
Accumulated depreciation	–	(11,251)	(588,081)	(2,182)	(601,514)
Closing net book value	28,300	43,048	671,840	10,966	754,154

Aggregate depreciation allocated during the year is recognised as an expense and disclosed in Note 3.

2006	Freehold Land \$'000	Buildings \$'000	Plant and Equipment \$'000	Equipment under Finance Lease \$'000	Total \$'000
At 1 July 2005					
Cost	19,148	39,736	921,233	13,649	993,766
Accumulated depreciation	–	(6,249)	(425,136)	(1,573)	(432,958)
Net book value	19,148	33,487	496,097	12,076	560,808
Year ended 30 June 2006					
Additions	8,563	4,258	186,679	176	199,676
Disposals	(321)	(8)	(29,352)	(837)	(30,518)
Acquisition of businesses	306	9,603	57,398	357	67,664
Depreciation expense	–	(2,607)	(103,769)	(835)	(107,211)
Reclassification	–	(3,209)	3,209	–	–
Net foreign currency exchange differences	(1,639)	(1,422)	(10,850)	(92)	(14,003)
Closing net book value at 30 June 2006	26,057	40,102	599,412	10,845	676,416
Cost	26,057	48,645	1,135,117	12,632	1,222,451
Accumulated depreciation	–	(8,543)	(535,705)	(1,787)	(546,035)
Closing net book value	26,057	40,102	599,412	10,845	676,416

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

17. INTANGIBLE ASSETS

	Goodwill \$'000	Intellectual Property \$'000	Total \$'000
2007			
At 1 July 2006			
Cost	527,759	21,931	549,690
Accumulated amortisation	–	(8,072)	(8,072)
Net book value			
Year ended 30 June 2007	527,759	13,859	541,618
Purchases	–	115	115
Acquisition of businesses	37,668	–	37,668
Amortisation expense	–	(6,264)	(6,264)
Net foreign currency exchange differences	(3,586)	–	(3,586)
Closing net book value at 30 June 2007	561,841	7,710	569,551
Cost	561,841	17,529	579,370
Accumulated depreciation	–	(9,819)	(9,819)
Closing net book value	561,841	7,710	569,551
2006			
At 1 July 2005			
Cost	352,526	21,870	374,396
Accumulated amortisation	–	(6,966)	(6,966)
Net book value	352,526	14,904	367,430
Year ended 30 June 2006			
Purchases	–	61	61
Acquisition of businesses	179,676	–	179,676
Amortisation expense	–	(1,106)	(1,106)
Net foreign currency exchange differences	(4,443)	–	(4,443)
Closing net book value at 30 June 2006	527,759	13,859	541,618
Cost	527,759	21,931	549,690
Accumulated depreciation	–	(8,072)	(8,072)
Closing net book value	527,759	13,859	541,618

Amortisation allocated during the year is recognised as an expense and disclosed in Note 3.

Allocation of goodwill to cash-generating units

Goodwill has been allocated for impairment testing purposes to six groups of cash-generating units (CGU's). The carrying amount of goodwill allocated to the six cash-generating units is significant in comparison with the total carrying amount of goodwill.

17. INTANGIBLE ASSETS CONTINUED

	2007 \$'000	2006 \$'000
Works	208,319	179,084
Mining and Resources	111,956	111,059
Rail	73,883	73,883
Engineering Consultancy	65,618	64,619
Power	54,003	54,205
Telecommunications	48,062	44,909
	561,841	527,759

Recoverable amount testing

The recoverable amount of the goodwill relating to the above cash-generating units has been assessed based on the fair value less costs to sell calculations. The calculations of fair value are based on cash projections derived from forecasts and financial budgets approved by management covering a two-year period that incorporate best estimates of contract revenue, costs and margins.

Cash flows beyond the budget period are extrapolated using the estimated growth rate of 3% (2006: 3%). The growth rate does not exceed the long-term average growth rate for the business in which the CGU's operate. A discount rate of 9.9% (2006: 9.5%) is applied to calculate the fair value less costs to sell.

The valuations are sensitive to changes in assumptions about operating costs, growth rates and discount rates. The discount rates represent an estimate of the rate the market would expect having regard to the time value of money and the risks specific to the group of assets. The Group's weighted average cost of capital is used for determining the discount rate.

Impact of reasonably possible changes in key assumptions

Management believes that any reasonably possible changes in the key assumptions on which the above CGU's recoverable amounts are based would not cause their respective values to fall short of their carrying amounts at 30 June 2007.

18. TRADE AND OTHER PAYABLES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Trade payables	598,155	583,602	12,197	9,854
Amounts due to customers under engineering services contracts (Note 30)	185,515	170,155	–	–
Goods and services tax payable	24,494	21,000	3,603	94
Advances from other entities	577	17,612	–	–
Other	40,050	23,707	–	–
	848,791	816,076	15,800	9,948
Non-current				
Non-trade payables to controlled entities	–	–	574,725	429,350
Other	877	1,436	–	–
	877	1,436	574,725	429,350
Total trade and other payables	849,668	817,512	590,525	439,298

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

19. BORROWINGS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Secured:				
Finance lease liabilities (Note 28(c))	3,510	2,738	–	–
Hire purchase liabilities (Note 28(d))	831	1,079	–	–
	4,341	3,817	–	–
Unsecured:				
Bank loans	181,459	60,722	–	–
Bank overdraft (Note 27(a))	9,082	3,536	–	–
US\$ notes	–	70,621	–	–
Deferred finance charges	(1,197)	(2,198)	–	–
	189,344	132,681	–	–
Total current borrowings	193,685	136,498	–	–
Non-current				
Secured:				
Finance lease liabilities (Note 28(c))	5,580	3,474	–	–
Hire purchase liabilities (Note 28(d))	1,314	480	–	–
	6,894	3,954	–	–
Unsecured:				
Bank loans	187,420	241,677	–	–
US\$ notes	226,332	258,151	–	–
A\$ Medium term notes (A\$ MTN)	80,000	–	–	–
Deferred finance charges	(1,337)	–	–	–
	492,415	499,828	–	–
Total non current borrowings	499,309	503,782	–	–
Total borrowings	692,994	640,280	–	–
Financing facilities				
The consolidated entity has access to the following lines of credit:				
Total facilities available:				
Bank loans/overdraft ¹	747,200	730,932	–	–
Hire purchase and lease facilities ²	93,638	100,414	–	–
US\$ notes ³	226,332	328,772	–	–
A\$ MTN ⁴	80,000	–	–	–
	1,147,170	1,160,118	–	–
Facilities utilised at balance date:				
Bank loans/overdraft	377,961	305,935	–	–
Hire purchase and lease facilities	11,235	7,771	–	–
US\$ notes	226,332	328,772	–	–
A\$ MTN	80,000	–	–	–
	695,528	642,478	–	–
Facilities not utilised at balance date:				
Bank loans/overdraft	369,239	424,997	–	–
Hire purchase and lease facilities	82,403	92,643	–	–
	451,642	517,640	–	–

19. BORROWINGS CONTINUED

At 30 June 2007, the consolidated entity had bank guarantees and other bank collateral facilities and insurance bond facilities totalling \$1,014,095,000 (2006: \$648,636,000) of which \$277,650,000 (2006: \$222,007,000) was not utilised.

1 Bank loans/overdraft

Bank loans/overdraft, while unsecured, are subject to various Group guarantee arrangements, bear interest at prevailing market rates and have varying maturity dates, some extending greater than one year.

2 Hire purchase and lease facilities

Hire purchase and lease facilities are secured by the assets financed.

3 US\$ unsecured notes

In October 1999 and December 2001, the consolidated entity issued US\$95,000,000 and US\$80,000,000 in unsecured notes, with varying maturities extending to 2014. In September 2004, the consolidated entity issued US\$54,000,000 and US\$55,000,000 in unsecured notes with varying maturities extending to 2019. Concurrent with the new issue, US\$15,000,000 of the October 1999 issue was extended from an original maturity date of 2006 until 2014. The USD principal and interest have been fully hedged to Australian or New Zealand dollars, as applicable. Interest is payable to US Note holders semi-annually. While unsecured, the US notes are subject to Group guarantee arrangements. The fair value of the US notes is disclosed in Note 36.

4 A\$ MTN

On 22 December 2006, the company issued A\$70 million of MTN's with a maturity date of 22 December 2009. The MTNs were issued at a fixed rate of 7.135%. On 22 June 2007, the company issued a further A\$10million MTN's fungible with the existing A\$70 million MTN series.

20. OTHER FINANCIAL LIABILITIES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Foreign currency forward contracts	18,061	935	–	–
Cross currency interest rate swaps	742	28,673	–	–
	18,803	29,608	–	–
Non-current				
Foreign currency forward contracts	27,682	–	–	–
Cross currency interest rate swaps	64,938	36,228	–	–
Advances from joint venture entities	16,784	12,227	–	–
	109,404	48,455	–	–
Total other financial liabilities	128,207	78,063	–	–

21. PROVISIONS

	Consolidated				
	Employee Benefits \$'000	Decommissioning \$'000	Contract Claims and Warranties \$'000	Other \$'000	Total \$'000
Current	107,774	8,479	30,910	5,813	152,976
Non-current	25,661	32,353	3,218	–	61,232
Balance at 1 July 2006	133,435	40,832	34,128	5,813	214,208
Additional provisions recognised	131,145	912	49,616	5,786	187,459
Unused provision reversed	(1,184)	(1,516)	(571)	(6,697)	(9,968)
Utilisation of provision	(116,923)	(319)	(10,043)	(706)	(127,991)
Acquisition of businesses	1,041	–	38,495	(2,551)	36,985
Net foreign currency exchange difference	1,078	(147)	120	–	1,051
Balance at 30 June 2007	148,592	39,762	111,745	1,645	301,744
Current	124,561	12,867	58,527	896	196,851
Non-current	24,031	26,895	53,218	749	104,893

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

21. PROVISIONS CONTINUED

	Company				Total \$'000
	Employee Benefits \$'000	Decom- missioning \$'000	Contract Claims and Warranties \$'000	Other \$'000	
Current	1,329	–	–	–	1,329
Non-current	498	–	–	–	498
Balance at 1 July 2006	1,827	–	–	–	1,827
Additional provisions recognised	926	–	–	–	926
Utilisation of provision	(719)	–	–	–	(719)
Balance at 30 June 2007	2,034	–	–	–	2,034
Current	1,371	–	–	–	1,371
Non-current	663	–	–	–	663

22. TAX LIABILITIES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Current				
Current tax overseas entities	16,467	12,239	–	–
Non-current				
a) Deferred tax liability	21,040	47,032	–	–
b) Movement in deferred tax liability for the financial year:				
Balance at beginning of the financial year	106,210	97,030	(3)	10
Adoption of A-IFRS	–	677	–	–
Restated balance at beginning of the financial year	106,210	97,707	(3)	10
Charged to income statement as deferred income benefit/(expense) (Note 22(d))	(110)	9,772	17	(3)
Charged to equity	1,598	(139)	–	–
Acquisition of businesses	2,601	378	–	–
Net foreign currency exchange differences	2,161	(2,526)	–	–
Other	(1,250)	1,018	–	(10)
Balance at end of the financial year (gross) (Note 22(c))	111,210	106,210	14	(3)
Set-off of deferred tax liabilities within the same tax jurisdiction (Note 13(b))	(90,170)	(59,178)	(14)	3
Net deferred tax liability	21,040	47,032	–	–
c) Deferred tax liabilities at the end of the financial year (prior to offsetting balances within the same tax jurisdiction) are attributable to:				
Property, plant & equipment	10,830	15,831	–	–
Inventories	11,814	6,854	–	–
Intangible assets	886	899	–	–
Trade and other receivables	76,650	79,955	–	–
Other current assets	1,756	4,097	–	–
Investments accounted for using the equity method	240	269	–	–
Trade and other payables	–	3,189	–	–
Borrowings	2,648	1,247	–	–
Financial liabilities	1,655	538	–	–
Other	4,731	(6,669)	14	(3)
Total deferred tax liabilities (gross)	111,210	106,210	14	(3)

22. TAX LIABILITIES CONTINUED

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
d) Amounts charged to income statements as deferred income tax expense/(benefit):				
Property, plant & equipment	1,580	7,273	–	–
Inventories	3,392	617	–	–
Intangible assets	(13)	899	–	–
Trade and other receivables	(2,145)	6,298	(1,761)	–
Other assets	(1,508)	292	–	–
Trade and other payables	(3,189)	3,895	–	–
Investments accounted for using the equity method	397	–	–	–
Borrowings	2,172	593	–	–
Provisions	–	604	–	–
Other	(796)	(10,699)	1,778	(3)
Charged to income statement as deferred income tax (benefit)/expense	(110)	9,772	17	(3)

23. ISSUED CAPITAL

Ordinary Shares				
321,003,899 ordinary shares (2006: 314,171,170)	886,714	846,345	886,714	846,345
200,000,000 Redeemable Optionally Adjustable Distributing Securities (ROADS) (2006: NIL)	178,603	–	–	–
Total issued capital	1,065,317	846,345	886,714	846,345

Fully paid ordinary share capital

Fully paid ordinary shares carry one vote per share and carry the right to dividends.

Fully paid ordinary share capital	Consolidated and Company			
	2007		2006	
	No. ('000's)	\$'000	No. ('000's)	\$'000
Balance at beginning of financial year	314,171	846,345	291,685	669,840
Issue of shares through dividend reinvestment plan elections	5,197	32,367	4,965	33,530
Shares issued pursuant to institutional placement	–	–	14,881	125,000
Shares issued pursuant to share purchase plan	–	–	1,980	16,630
Issue of shares on acquisition of businesses	803	5,469	660	3,895
Issue of shares under terms of Employee Share Plan ¹	833	5,429	–	–
Payment of share issue costs	–	(2,896)	–	(2,550)
Balance at end of financial year	321,004	886,714	314,171	846,345

1 During the financial year, under the terms of the employee share plan, acceptances for the 833,000 shares totalling \$3,804,000 (2006:Nil) were received. Under the terms of the offer a \$1,000 discount was provided in recognition of each employees contribution to the company's performance. The adoption of A-IFRS requires the value of the discount to be recognised as an expense with a corresponding increase in share capital of \$1,665,000.

ROADS are perpetual, redeemable, exchangeable preference shares.

ROADS	Consolidated			
	2007		2006	
	No. ('000's)	\$'000	No. ('000's)	\$'000
Balance at beginning of financial year	–	–	–	–
ROADS issued during the year	200,000	178,603	–	–
Balance at end of financial year	200,000	178,603	–	–

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

23. ISSUED CAPITAL CONTINUED

During the year ended 30 June 2007, Works Infrastructure Finance (NZ) Limited (a wholly-owned subsidiary of Downer EDI Limited) issued 200 million ROADS, each having a face value of NZ\$1 for a total of NZ\$200 million.

Each ROADS entitles holders to a non-cumulative fully imputed dividend which is in preference to any dividends paid on ordinary shares. ROADS rank in priority to ordinary shares for payment of dividends and for a return of capital on winding up.

The ROADS dividend may be increased or decreased on Reset Dates, the first of which occurs on 15 June 2012. On that date the ROADS will be either reset for a further period or at the election of the issuer will be either redeemed or exchanged into ordinary shares of Downer EDI at a 2.5% discount to the weighted average sale price of ordinary shares traded on the ASX during the 20 business days immediately preceding the date of exchange.

The non-cumulative dividend is paid quarterly on the ROADS. Payment of dividends is at the discretion of directors and is subject to the directors declaring or otherwise resolving to pay a dividend and there being no impediment under the Corporations Act 2001 to the payment.

Share options and performance rights

During the financial year, 496,657 performance rights and 1,574,538 performance options were granted to senior executives of the Downer EDI Group under the long term incentive plan. At 30 June 2006, 47,945 performance rights and 325,869 performance options were granted to the managing director in accordance with the provisions of the long term incentive plan. These lapsed on cessation of employment. Further details of the key management personnel long term incentive plan are contained in Note 33 to the financial statements.

24. RESERVES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Reserves comprise:				
Foreign currency translation	(21,127)	(16,612)	–	–
Hedging	(30,960)	(1,280)	–	–
Employee benefits	1,816	185	1,816	185
Total reserves	(50,271)	(17,707)	1,816	185
Movement in reserves				
Foreign currency translation reserve:				
Balance at beginning of financial year	(16,612)	(5,399)	–	–
Translation of foreign operations	(4,515)	(11,213)	–	–
Balance at end of financial year	(21,127)	(16,612)	–	–
Hedging reserve:				
Balance at beginning of financial year	(1,280)	–	–	–
Initial recognition of fair value of hedges on adoption of AASB 132 and AASB 139	–	3,523	–	–
Revaluation during the year	(31,240)	(4,524)	–	–
Transferred to assets during the year	1,560	(279)	–	–
Balance at end of financial year	(30,960)	(1,280)	–	–
Employee benefits reserve:				
Balance at beginning of financial year	185	–	185	–
Share-based transactions	1,631	185	1,631	185
Balance at end of financial year	1,816	185	1,816	185
25. RETAINED EARNINGS				
Balance at beginning of financial year	121,905	236,141	21,977	8,779
Adoption of AASB 139 and AASB 132	–	(18,915)	–	–
Net profit/(loss)	101,498	(24,929)	54,221	83,590
Dividends paid	(68,542)	(70,392)	(66,353)	(70,392)
Balance at end of financial year	154,861	121,905	9,845	21,977

26. ACQUISITION OF BUSINESSES

(a) Summary of acquisitions

Names of businesses acquired	Principal activity	Date of acquisition	Proportion of shares acquired %	Cost of acquisition \$'000
2007				
Controlled entities:				
Works Infrastructure Pte Ltd (Formerly Chan & Chan Construction Pte Ltd)	Infrastructure services	1 July 2006	100	12,304
Sillars Holdings Ltd	Infrastructure services	30 Sep 2006	100	19,151
Singleton Bahen and Stanfield Pty Ltd	Engineering and consultancy services	1 July 2006	100	3,500
Southern Asphalters Pty Ltd	Infrastructure services	1 October 2006	100	13,486
Downer REI Sdn Bhd ¹	Telecommunications	1 December 2006	47.5	935
Glasson Potts Fowler Ltd	Engineering	31 March 2007	100	4,398
Tse Group Ltd	Engineering	31 March 2007	100	2,990
Duffill Watts Tse Ltd	Engineering	31 March 2007	100	–
Businesses:				
Hotmix	Asphalt production	29 June 2007	–	6,979
TM Ward	Infrastructure services	31 May 2007	–	6,235

¹ On 1 December 2006, Downer EDI Limited increased its ownership of Downer REI Sdn Bhd to 97.5%.

2006

Controlled entities:

Duffill Watts & King Limited	Engineering and consultancy services	31 July 2005	100	21,247
Coomes Consulting Group	Engineering and consultancy services	28 October 2005	100	10,389
Peridian Asia Pte Ltd	Architectural and consultancy services	15 September 2005	100	389
Bitumen Supplies Limited	Supply of bitumen products	1 July 2005	50	4,618
Emoleum	Road maintenance services	28 February 2006	100	151,402
DMQA	Rail infrastructure management	28 February 2006	100	19,098
Otraco	Earthmover tyre consultancy services	28 February 2006	100	20,343
Businesses:				
QDC Technologies	Telecommunication engineering services	1 July 2005	50	1,454
Vitra Engineering	Electrical engineering services	1 July 2005	–	3,717
Kerb Qic	Pavement and roads maintenance services	4 October 2005	–	1,242

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Purchase consideration				
Cash paid	65,326	221,008	–	–
Ordinary shares	5,469	3,895	–	–
Deferred purchase consideration	1,610	13,432	–	–
Total purchase consideration	72,405	238,335	–	–
Fair value of net identifiable assets acquired (refer Note 26(c))	35,709	62,775	–	–
Equity accounted JV investment prior to acquisition	(972)	(4,116)	–	–
Net assets acquired	34,737	58,659	–	–
Goodwill	37,668	179,676	–	–

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

26. ACQUISITION OF BUSINESSES CONTINUED

The initial accounting for these acquisitions has been determined provisionally at 30 June 2007 due to differences between book and fair value determinations and, in certain instances, earn out consideration being based on future profits, estimates of which have been made.

Goodwill has arisen on acquisitions because of the capacity of the businesses to generate recurring revenue streams in the future through proven track records and market positioning in expanding markets.

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
(b) Purchase consideration				
Outflow of cash to acquire subsidiary, net of cash acquired				
Cash consideration	65,326	221,008	–	–
Net cash and cash equivalents acquired (refer Note 26(c))	(147)	(3,267)	–	–
Cash paid – deferred post acquisition settlement	2,376	1,500	–	–
Outflow of cash	67,555	219,241	–	–

(c) Assets and liabilities acquired

The assets and liabilities arising from the acquisitions are as follows:

	Book Value \$'000	Fair Value \$'000
Current assets		
Cash and cash equivalents	147	147
Inventories	109	109
Trade and other receivables	36,470	36,470
Other financial assets	318	318
Other	1,123	1,123
Total	38,167	38,167
Non-current assets		
Equity accounted investment	486	486
Property, plant & equipment	39,035	39,035
Other financial assets	5	5
Deferred tax assets	25,510	25,510
Other	1	1
Total	65,037	65,037
Current liabilities		
Trade and other payables	22,506	22,506
Borrowings	2,164	2,164
Other financial liabilities	706	706
Provisions	362	362
Current tax payables	403	403
Total	26,141	26,141
Non-current liabilities		
Borrowings	1,702	1,702
Provisions	36,623	36,623
Deferred tax liabilities	2,601	2,601
Other financial liabilities	428	428
Total	41,354	41,354
Net identifiable assets acquired	35,709	35,709

27. CASH FLOW STATEMENT – ADDITIONAL INFORMATION

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
a) Reconciliation of cash and cash equivalents				
For the purpose of the cash flow statement, cash comprises:				
Cash	163,603	141,404	127	223
Short term deposits	79,143	26,491	–	–
Bank overdrafts (Note 19)	(9,082)	(3,536)	–	–
	233,664	164,359	127	223
b) Non-cash financing and investing activities				
During the current financial year, \$37,836,000 in equity was issued in respect of:				
i) Dividend reinvestment plan elections \$32,367,000 (2006: \$33,530,000) and				
ii) Issue of shares on acquisition of businesses \$5,469,000 (2006: \$3,895,000).				
c) Reconciliation of profit/(loss) after tax to net cash flows from operating activities				
	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Profit/(loss) for the year	101,498	(24,929)	54,221	83,590
Adjustments for:				
Share of joint ventures profits net of distributions	2,299	5,476	–	–
Depreciation and amortisation of non-current assets	137,428	108,317	–	–
Amortisation of deferred costs	1,475	1,352	181	100
Profit on sale of investments	(2,982)	(4,083)	(139)	–
Profit on sale of other non-current assets	(20,758)	(16,112)	–	–
Gain on revaluation of financial assets	(2,422)	–	–	–
Foreign exchange (gain)/loss	(6,223)	(2,280)	–	–
Increase/(decrease) in income tax payable	3,825	(27,689)	10,703	(18,893)
Movement in deferred tax balances	(52,050)	(84,704)	(24,208)	(6,751)
Equity settled share-based transactions	1,631	185	1,631	185
Other	(4,037)	2,075	1,665	–
Changes in net assets and liabilities, net of effects from acquisition of businesses:				
(Increase)/decrease in assets:				
Current trade and other receivables	(105,185)	78,205	(23,187)	(19,074)
Current inventories	(3,868)	19,761	–	–
Other current assets	(41)	(3,130)	–	24
Other financial assets	(2,413)	633	–	–
Non-current trade and other receivables	(518)	21,912	–	–
Other non-current assets	1,265	(297)	–	–
Increase/(decrease) in liabilities:				
Current trade and other payables	7,240	9,261	5,996	6,325
Current provisions	43,513	25,793	42	53
Non-current trade and other payables	(559)	(37)	–	–
Non-current provisions	7,038	(19,807)	165	174
Net cash provided by operating activities	106,156	89,902	27,070	45,733

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

28. COMMITMENTS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
a) Capital expenditure commitments				
Plant and equipment:				
Within one year	51,188	61,881	–	–
Between one and five years	–	317	–	–
	51,188	62,198	–	–
b) Operating lease commitments				
Non-cancellable operating leases:				
Operating leases relate to premises and plant and equipment with lease terms of between 1 to 6 years.				
Within one year	114,145	119,973	–	–
Between one and five years	123,014	134,630	–	–
After five years	7,685	13,431	–	–
	244,844	268,034	–	–
c) Finance lease commitments				
Finance leases relate to plant and equipment with lease terms of between 1 to 5 years. The consolidated entity has options to purchase the equipment at the conclusion of the lease arrangements.				
Within one year	4,025	3,143	–	–
Between one and five years	6,125	3,699	–	–
Minimum finance lease payments	10,150	6,842	–	–
Future finance charges	(1,060)	(630)	–	–
Finance lease liabilities	9,090	6,212	–	–
Included in the financial statements as:				
Current borrowings (Note 19)	3,510	2,738	–	–
Non-current borrowings (Note 19)	5,580	3,474	–	–
	9,090	6,212	–	–
d) Other expenditure commitments				
Hire purchase liabilities:				
Within one year	934	1,190	–	–
Between one and five years	1,724	509	–	–
Minimum hire purchase payments	2,658	1,699	–	–
Future finance charges	(513)	(140)	–	–
Hire purchase liabilities	2,145	1,559	–	–
Included in the financial statements as:				
Current borrowings (Note 19)	831	1,079	–	–
Non-current borrowings (Note 19)	1,314	480	–	–
	2,145	1,559	–	–

29. CONTINGENT LIABILITIES

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
i) The consolidated entity has bid bonds and performance bonds, issued in respect of contract performance in the normal course of business for wholly owned controlled entities	736,445	426,629	725,597	421,224
ii) Termination benefits under service agreements	1,062	894	–	–
	737,507	427,523	725,597	421,224

In the ordinary course of business:

- iii) The company and certain controlled entities are called upon to give guarantees and indemnities in respect of the performance by counter parties including controlled entities and related parties of their contractual and financial obligations. Other than as noted above, these guarantees and indemnities are indeterminable in amount.
- iv) There exists in some members of the consolidated entity the normal design liability in relation to completed design and construction projects. The directors are of the opinion that there is adequate insurance to cover this area and accordingly, no amounts are recognised in the financial statements.
- v) Controlled entities have entered into various partnerships and joint ventures under which the controlled entity could ultimately be jointly and severally liable for the obligations of the partnership or joint venture.
- vi) Controlled entities are subject to claims and counter claims with respect to projects and services provided.
- vii) The company may become subject to a claim by certain shareholders who purchased shares prior to 8 August 2006. No claim has been received, and the company will defend rigorously any such claim if and when received.

30. ENGINEERING SERVICES CONTRACTS

	Consolidated		Company	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
For engineering services contracts in progress as at reporting date:				
Engineering services work in progress	6,117,985	5,576,689	–	–
Provision for contract claims and disputes (Note 4)	(145,287)	(285,675)	–	–
Engineering services work in progress net of provision for contract claims and disputes	5,972,698	5,291,014	–	–
Progress billings and advances received	6,108,956	5,465,172	–	–
Advances received	(150,930)	(138,718)	–	–
Progress billings	5,958,026	5,326,454	–	–
Net amount	14,672	(35,440)	–	–
Recognised and included in the financial statements as amounts due:				
From customers under engineering services contracts:				
Current (Note 11)	200,187	134,715	–	–
To customers under engineering services contracts:				
Current (Note 18)	(185,515)	(170,155)	–	–
Net amount	14,672	(35,440)	–	–

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

31. CONTROLLED ENTITIES

Name of controlled entity	Country of incorporation	Ownership interest	
		2007 %	2006 %
Beckbell Pty Ltd	Australia	100	100
Bitumen Supplies Limited	New Zealand	100	100
Brown & Thomson Northland Limited	New Zealand	100	100
Cendril Supply Pty Limited	Australia	100	100
Century Administration Pty Limited	Australia	100	100
Century Drilling Limited	Australia	100	100
Century Drilling & Energy Services (NZ) Ltd	New Zealand	100	100
Century Energy Services Pty Limited	Australia	100	100
Century Resources International Pty Limited	Australia	100	100
Century Resource Services Limited	New Zealand	100	100
Chan Lian Infrastructure Pte Ltd	Singapore	100	–
Choad Pty Ltd	Australia	100	100
Civil & Structural Group Services Limited	New Zealand	100	100
Downer EDI Engineering Commspec (NZ) Limited	New Zealand	100	100
Construction Professionals Pte Ltd	Singapore	100	100
Coomes Consulting Group Pty Limited	Australia	100	100
Coomes Consulting Group Unit Trust	Australia	100	100
CPG Advisory (Shanghai) Co. Ltd	China	100	100
CPG Consultants Pte Ltd	Singapore	100	100
CPG Consultants Co. Ltd	Singapore	100	–
CPG Consultants (India) Pvt Ltd	India	100	100
CPG Corp Philippines Inc	Philippines	100	100
CPG Corporation Pte Ltd	Singapore	100	100
CPG Facilities Management Pte Ltd	Singapore	100	100
CPG Facilities Management (Xiamen) Co. Ltd	China	100	100
CPG Holdings Pte Ltd	Singapore	100	100
CPG Hubin (Suzhou) Pte Ltd	Singapore	100	100
CPG Investments Pte Ltd	Singapore	100	100
CPG Laboratories Pte Ltd	Singapore	100	100
DCE Limited	New Zealand	100	100
Dean Adams Consulting Pty Ltd	Australia	100	100
Delris Pty Ltd	Australia	100	100
DGL Investments Ltd	New Zealand	100	100
DMQA Training Limited	United Kingdom	100	100
Downer Australia Pty Ltd	Australia	100	100
Downer Bitumen Surfacing Limited	New Zealand	100	100
Downer Construction (Fiji) Limited	Fiji	100	100
Downer Construction (Hong Kong) Limited	Hong Kong	100	100
Downer Construction (PNG) Limited	PNG	100	100
Downer Construction Tonga Ltd	Tonga	100	100
Downer Energy Systems Pty Ltd	Australia	100	100
Downer EDI Engineering Company Pty Limited	Australia	100	100
Downer EDI Engineering Construction (Australia) Pty Limited	Australia	100	100

31. CONTROLLED ENTITIES CONTINUED

Name of controlled entity	Country of incorporation	Ownership interest	
		2007 %	2006 %
Downer EDI Engineering CWH Pty Ltd	Australia	100	–
Downer EDI Engineering Limited	New Zealand	100	100
Downer EDI Engineering Pty Ltd	Australia	100	100
Downer EDI Engineering Electrical Pty Ltd	Australia	100	100
Downer EDI Engineering Group Pty Limited	Australia	100	100
Downer EDI Engineering Group Limited	New Zealand	100	100
Downer EDI Engineering Holding Pty Limited	Australia	100	100
Downer Engineering (Malaysia) Sdn Bhd	Malaysia	100	100
Downer EDI Engineering Power Limited	New Zealand	100	100
Downer EDI Engineering Power Pty Limited	Australia	100	100
Downer Engineering (Singapore) Pte Ltd	Singapore	100	100
Downer Engineering Thailand Ltd	Thailand	100	100
Downer Engineering Holdings (Thailand Ltd)	Thailand	100	100
Downer EDI Engineering Transmission Pty Ltd	Australia	100	100
Downer EDI Finance Pty Ltd	Australia	100	100
Downer Group Construction (Malaysia) Sdn Bhd	Malaysia	100	100
Downer Group Finance Pty Limited	Australia	100	100
Downer Group Finance (NZ) Limited	New Zealand	100	–
Downer Holdings Pty Ltd	Australia	100	100
Downer MBL Limited	New Zealand	100	100
Downer MBL Pty Limited	Australia	100	100
Downer PPP Investments Pty Ltd	Australia	100	–
Downer EDI Rail Pty Ltd	Australia	100	100
Downer REI Sdn Bhd	Malaysia	97.5	50
Downer EDI Mining-Rimtec Pty Ltd	Australia	100	100
Downer EDI Mining-Mineral Technologies Pty Ltd	Australia	100	100
Downer EDI Mining Pty Ltd	Australia	100	100
Downer EDI Mining-Minerals Exploration Pty Ltd	Australia	100	100
Downer EDI Mining-Blasting Services Pty Ltd	Australia	100	100
Downer EDI Mining-QCC Pty Ltd	Australia	100	100
Downer EDI Works Limited	New Zealand	100	100
Downer EDI Works Pty Limited	Australia	100	100
Downer EDI Mining-Process Engineering Pty Ltd	Australia	100	100
Duffill Watts & Davis Limited	New Zealand	100	100
Duffill Watts & Hanna Limited	New Zealand	100	100
Duffill Watts & King Limited	New Zealand	100	100
Duffill Watts Indonesia Limited	Indonesia	100	100
Duffill Watts Pte Limited	Singapore	100	100
Eco-Energy Solutions Pty Ltd	Australia	–	100
EDICO Pty Ltd	Australia	100	100
EDI Distribution Pty Ltd	Australia	–	100
EDI Rail Investments Pty Ltd	Australia	100	100
EDI Rail (Maryborough) Pty Ltd	Australia	100	100

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

31. CONTROLLED ENTITIES CONTINUED

Name of controlled entity	Country of incorporation	Ownership interest	
		2007 %	2006 %
EDI Rail PPP Maintenance Pty Ltd	Australia	100	–
EDI Rail V/Line Maintenance Pty Ltd	Australia	100	100
Emoleum Road Services Pty Limited	Australia	100	100
Emoleum Roads Group Pty Limited	Australia	100	100
Emoleum Services Pty Limited	Australia	100	100
Environmental Operations Limited	New Zealand	100	100
Evans Deakin Industries Pty Ltd	Australia	100	100
Faxgroove Pty Ltd	Australia	100	100
Fellows Enterprises Pte Limited	Singapore	100	100
FM Technology Pte Ltd	Singapore	100	100
Galanthus Holdings Limited	New Zealand	100	100
Glasson Potts Fowler Ltd	New Zealand	100	–
Gaden Drilling Pty Limited	Australia	100	100
Indeco Consortium Pte Ltd	Singapore	100	100
Killbeen Pty Ltd	Australia	100	100
Miningtek Consultants & Services Limited	British Virgin Isl.	100	100
Otraco Brasil Gerenciamento de Pneus Ltda	Brazil	100	100
Otraco Canada Inc	Canada	100	100
Otraco Chile SA	Chile	100	100
Otraco International Pty Limited	Australia	100	100
Otracom Pty Ltd	Australia	100	100
Pauanui Lakes Development Limited	New Zealand	100	100
Pavement Salvage Operations Pty Ltd	Australia	100	100
Pavement Technology Pty Ltd	Australia	100	100
Peridian Asia Pte Ltd	Singapore	100	100
PM Link Pte Ltd	Singapore	100	100
Primary Producers Improvers Pty Ltd	Australia	100	100
P T Century Dinamik Drilling	Indonesia	100	100
P T Ogspiras Bina Drilling	Indonesia	100	100
P T Otraco Indonesia	Indonesia	100	100
Rayfall Pty Ltd	Australia	100	100
Rayjune Pty Ltd	Australia	100	100
REJV Services Pty Ltd	Australia	100	100
Reussi Pty Limited	Australia	100	100
Richter Drilling Indonesia Pty Limited	Australia	100	100
Richter Drilling International Pty Limited	Australia	100	100
Richter Drilling (PNG) Limited	PNG	100	100
Rimtec USA Inc	USA	100	100
Roche Bros (Hong Kong) Ltd	Hong Kong	100	100
Roche Bros. Superannuation Pty Ltd	Australia	100	100
Roche Castings Pty Ltd	Australia	100	100

31. CONTROLLED ENTITIES CONTINUED

Name of controlled entity	Country of incorporation	Ownership interest	
		2007 %	2006 %
Roche Contractors Pty Limited	Australia	100	100
Roche Highwall Mining Pty Limited	Australia	100	100
Roche Holdings (NZ) Limited	New Zealand	–	100
Roche Mining (Laos) Company Limited	Laos	100	100
Roche Mining (MT) Brazil Pty Ltd	Brazil	100	100
Roche Mining (MT) Holdings Pty Ltd	Australia	100	100
Roche Mining (MT) India Pvt Ltd	India	100	100
Roche Mining (MT) South Africa (Pty) Ltd	South Africa	100	100
Roche Mining (MT) USA Inc.	United States	100	100
Roche Mining NC SAS	New Caledonia	100	100
Roche Mining (NZ) Limited	New Zealand	100	100
Roche Mining (PNG) Ltd	PNG	100	100
Roche Services Pty Ltd	Australia	100	100
RPC IT Pty Ltd	Australia	100	100
RPC Roads Pty Ltd	Australia	100	100
Scanbright Pty Ltd	Australia	100	100
Shanghai CPG Architectural and Design Co. Ltd	China	90	–
Sillars Holdings Limited	United Kingdom	100	–
Sillars Road Construction Ltd	United Kingdom	100	–
Sillars (B&CE) Ltd	United Kingdom	100	–
Sillars (TMWD) Ltd	United Kingdom	100	–
Singleton Bahen Stansfield Pty Ltd	Australia	100	–
Snowden Mining Industry Consultants Pty Ltd	Australia	100	100
Snowden Mining Industry Consultants Pty Ltd	South Africa	100	100
Snowden Mining Industry Consultants Inc.	Canada	100	100
Snowden Mining Industry Consultants Limited	United Kingdom	100	100
Snowden Mining Technologies Limited	British Virgin Isl.	100	100
Snowden Technologies Pty Ltd	Australia	100	100
Snowden Training Pty Ltd	South Africa	100	100
Starblake Pty Ltd	Australia	100	100
Tas21 Pty Limited	Australia	100	100
Technic Industries Limited	New Zealand	100	100
Total Construction Limited	New Zealand	100	100
TSG Architects Pte Ltd	Singapore	100	100
Waste Solutions Limited	New Zealand	100	100
Waste Technology Group Limited	New Zealand	100	100
Winstanley Pty Limited	Australia	100	100
Works Finance (NZ) Limited	New Zealand	100	–
Works Infrastructure (Holdings) Limited	United Kingdom	100	100
Works Infrastructure Pte Ltd	Singapore	100	–
Works Infrastructure (UK) Limited	United Kingdom	100	100

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

32. RELATED PARTY INFORMATION AND KEY MANAGEMENT PERSONNEL DISCLOSURES

a) Key management personnel compensation:

Details of key management personnel compensation are disclosed in Note 33 to the financial statements.

b) Other transactions with directors:

A director of the company, J S Humphrey, has an interest as a partner in the firm Malleson Stephen Jaques, solicitors. This firm renders legal advice to the consolidated entity in the ordinary course of business under normal commercial terms and conditions. The amount of fees paid and recognised was \$56,736 (2006: \$6,304).

c) Transactions within the wholly owned Group:

Details of dividend and interest revenue derived by the parent entity from wholly owned subsidiaries are disclosed in Note 3 to the financial statements. Aggregate amounts receivable from and payable to wholly owned subsidiaries are disclosed in Notes 11 and 18 of the financial statements. Amounts contributed to the defined contribution plan are disclosed in Note 3 to the financial statements.

Other transactions occurred during the financial year between entities in the wholly owned group are on normal commercial terms.

d) Equity interests in related parties:

Equity interests in subsidiaries:

Details of the percentage of ordinary shares held in controlled entities are disclosed in Note 31 to the financial statements.

Equity interests in associates and joint ventures:

Details of interests in associates and joint ventures are disclosed in Note 15 to the financial statements.

e) Controlling entity:

The parent entity of the group is Downer EDI Limited.

f) Key management personnel equity holdings:

Key management personnel equity holdings in fully paid ordinary shares issued by Downer EDI Limited are as follows:

2007	Balance at 1 July 2006 No.	Net Change No.	Balance at 30 June 2007 No.
B D O'Callaghan	17,052	8,867	25,919
P E J Jollie	10,595	–	10,595
S J Gillies	2,645,267	470,891	3,116,158
L Di Bartolomeo	–	9,414	9,414
J S Humphrey	3,612	30,125	33,737
C J S Renwick	–	20,000	20,000
D Cattell	500,615	7,917	508,532
R Hackett	1,051,751	94,635	1,146,386
W Nolan	500	–	500
T Pang	119,729	500	120,229
P Reidy	1,014	30	1,044
G Wannop	43,324	5,769	49,093
B Waldron	60,867	–	60,867
	4,454,326	648,148	5,102,474

C Denney and R Logan are not included in the 2007 key management personnel equity holdings as they resigned during the financial year. Their holdings were disclosed in the comparative year.

32. RELATED PARTY INFORMATION AND KEY MANAGEMENT PERSONNEL DISCLOSURES CONTINUED

2006	Balance at 1 July 2005 No.	Net Change No.	Balance at 30 June 2006 No.
B D O'Callaghan	15,302	1,750	17,052
P E J Jollie	10,000	595	10,595
S J Gillies	2,631,463	13,804	2,645,267
L Di Bartolomeo	-	-	-
J S Humphrey	2,911	701	3,612
C J S Renwick	-	-	-
D Cattell	500,500	115	500,615
C Denney	358,185	(225,000)	133,185
R Hackett	1,093,652	(41,901)	1,051,751
R Logan	1,310,186	42	1,310,228
T Pang	185,207	(65,478)	119,729
P Reidy	-	1,014	1,014
G Wannop	40,500	2,824	43,324
B Waldron	60,867	-	60,867
	6,208,773	(311,534)	5,897,239

33. KEY MANAGEMENT PERSONNEL COMPENSATION

a) Directors

The following persons were directors of Downer EDI during the financial year:

B D O'Callaghan AO	chairman, non-executive director
P E J Jollie AM	deputy chairman, non-executive director
S J Gillies	managing director (resigned 1 August 2007)
L Di Bartolomeo	non-executive director
J S Humphrey	non-executive director
C J S Renwick AM	non-executive director

b) Other key management personnel

The following persons were members of the Downer EDI's key management personnel during the year:

B Waldron	chief executive officer - Downer EDI Limited (finished as Deputy CEO on 11 May 2007 and reappointed on 2 August 2007)
J Bevan	chief executive officer - Downer EDI Mining (appointed 1 June 2007, resigned 16 August 2007)
D Cattell	chief executive officer - Downer EDI Works
C Denney	chief executive officer - Downer EDI Engineering (resigned 31 July 2006)
R Guthrie	chief executive officer - Downer EDI Engineering (resigned 9 February 2007)
R Hackett	chief executive officer - Century Resources
R Logan	chief executive officer - Downer EDI Mining (resigned 24 November 2006)
W Nolan	chief executive officer - Downer EDI Engineering (appointed 9 February 2007)
D O'Reilly	chief executive officer - Downer EDI Mining (appointed 16 August 2007)
T Pang	chief executive officer - CPG Corporation
P Reidy	chief executive officer - Downer EDI Works New Zealand
G Wannop	chief executive officer - Downer EDI Rail

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

33. KEY MANAGEMENT PERSONNEL COMPENSATION CONTINUED

Details of key management personnel compensation policy

The remuneration committee reviews the compensation packages of key management personnel, except for the chief executive officer whose compensation review is performed by the nominations and corporate governance committee. Compensation packages are reviewed with due regard to performance and other relevant factors. In order to retain and attract key management personnel of sufficient calibre to facilitate the efficient and effective management of the company's operations, the remuneration committee may seek the advice of external advisers in connection with the structure of compensation packages.

Compensation and other terms of employment for the directors and key management personnel are formalised in agreements. All executives, except for the chief executive officer, are on open-ended contracts with no fixed end date. The chief executive officer is for a period of up to 12 months. The notice period under these contracts is 3 months, including the chief executive officer. Key management personnel contracts provide for termination payments, up to a maximum 100% of base salary in very limited circumstances. Key management personnel and the chief executive officer are entitled as part of their compensation packages to a bonus capped at up to 50% of their base salary. Payment of the bonus is dependent upon meeting the budget, business plan and other key performance measures.

The maximum aggregate compensation that could be paid to non-executive directors was determined by a resolution of shareholders and capped at the aggregate amount of \$800,000 per annum, which has remained unchanged since 1998. The allocation of fees to non-executive directors within this compensation pool is a matter for the board, and is determined after consideration of a number of factors including time commitment of directors, the size and scale of the company operations, the skill sets of directors, market rates and other factors. The fees are fixed and are not linked to the financial performance of the company in any way. The right to receive retirement benefits has been frozen and these benefits are fully provided for in the financial statements.

c) Key management personnel compensation

	Consolidated		Company	
	2007 \$	2006 \$	2007 \$	2006 \$
Short-term employee benefits	6,976,304	6,568,233	6,606,985	6,076,659
Post-employment benefits	1,296,059	569,485	1,296,059	569,485
Share-based payments	387,201	184,923	373,854	184,923
	8,659,564	7,322,641	8,276,898	6,831,067

2007	Short-Term Employee Benefits			Post-Employment Benefits		Share-Based Transactions	
	Salary and Fees \$	Bonus Paid in Respect of Prior Year \$	Non-Monetary \$	Super-Annuation \$	Retirement Allowances \$	Other ¹ \$	Total \$
B D O'Callaghan	175,000	-	-	15,750	-	-	190,750
P E J Jollie	115,000	-	-	10,350	-	-	125,350
S J Gillies	1,533,869	-	6,407	135,000	-	280,070	1,955,346
L Di Bartolomeo	100,000	-	-	9,000	-	-	109,000
J S Humphrey	102,500	-	-	9,225	-	-	111,725
C J S Renwick	100,000	-	-	9,000	-	-	109,000
B D Waldron	821,242	-	19,056	39,127	-	-	879,425
J Bevan	67,721	-	-	10,092	-	-	77,813
D Cattell	587,500	200,000	124,100	94,000	-	31,308	1,036,908
R Guthrie	825,257	75,000	8,699	26,140	625,000	-	1,560,096
R Hackett	481,238	-	47,571	74,033	-	20,140	622,982
R Logan	154,357	-	2,143	34,819	122,173	-	313,492
W Nolan	376,652	57,663	34,760	29,138	-	19,790	518,003
T Pang	271,405	97,914	-	-	-	13,347	382,666
G Wannop	462,250	129,000	-	53,212	-	22,546	667,008
	6,173,991	559,577	242,736	548,886	747,173	387,201	8,659,564

¹ Performance rights and options granted under the long term incentive plan.

33. KEY MANAGEMENT PERSONNEL COMPENSATION CONTINUED

2006	Short-Term Employee Benefits			Post-Employment Benefits	Share-Based Transactions	Total \$
	Salary and Fees \$	Bonus Paid in Respect of Prior Year \$	Non-Monetary \$	Super-Annuation \$	Other ¹ \$	
B D O'Callaghan	175,000	–	–	15,750	–	190,750
P E J Jollie	115,000	–	–	10,350	–	125,350
S J Gillies	1,546,912	500,000	13,653	135,000	184,923	2,380,488
L Di Bartolomeo	–	–	–	–	–	–
J S Humphrey	80,000	–	–	7,200	–	87,200
K Y Lau	–	–	–	–	–	–
C J S Renwick	109,000	–	–	–	–	109,000
B D Waldron	626,845	126,457	–	39,168	–	792,470
D Cattell	446,667	150,000	106,734	71,467	–	774,868
C Denney	378,340	135,000	8,696	97,843	–	619,879
R Hackett	335,407	97,500	23,785	63,937	–	520,629
R Logan	555,099	–	6,264	90,835	–	652,198
T Pang	264,975	97,556	–	–	–	362,531
P Reidy	129,043	–	–	–	–	129,043
G Wannop	421,500	118,800	–	37,935	–	578,235
	5,183,788	1,225,313	159,132	569,485	184,923	7,322,641

Long term incentive plan

The long term incentive plan for Australian key management personnel operates from 1 July 2005 to 30 June 2009. The plan consists of annual grants with performance based vesting three years from the grant date.

Under the plan, key management personnel can receive both rights and options as noted below:

Performance rights

- 1 Participants have the right to acquire a share at a future point in time
- 2 Vesting is dependent upon both time and performance based criteria
- 3 No exercise price is payable
- 4 The reward is the full value of the underlying share

Performance options

- 1 Participants have the right to acquire a share at a future point in time
- 2 Vesting is dependent upon both time and performance based criteria
- 3 An exercise price is payable
- 4 The reward is equal to the growth in the underlying share price
- 5 Generally provides a greater reward where there is significant growth in share price
- 6 Rewards in a flat to poor market can be non-existent

Each grant of performance rights and performance options will be divided into 2 pools with each pool consisting of equal numbers of rights and options and with different hurdles being applied to each pool as set out below:

- 1 the first pool will vest based on the company's total shareholder return (TSR) as measured against the ASX100 comparator group; and
- 2 the second pool will vest based on meeting growth hurdles in the company's earnings per share (EPS).

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

33. KEY MANAGEMENT PERSONNEL COMPENSATION CONTINUED

2007

During the year, 496,657 performance rights and 1,574,538 performance options in Downer EDI Limited were granted to senior executives of the Downer EDI Group in accordance with the long term incentive plan. Details are as follows:

	Number of Shares	Grant Date	Expiry Date ¹	Exercise Price \$	Fair Value at Grant Date \$
Performance options	1,574,538	10 November 2006	10 November 2013	6.72	1.83
Performance rights	496,657	10 November 2006	10 November 2013	–	5.80

1 Subject to the satisfaction of certain performance hurdles as noted in section 6.3 of the remuneration report, securities vest on 30 June 2009 or 30 June 2010 and will be exercisable at any time up to the seventh anniversary of the 10 November 2006 grant date.

2006

During the year, 47,945 performance rights and 325,869 performance options in Downer EDI Limited were granted to the managing director in accordance with the long term incentive plan. Details are as follows:

	Number of Shares	Grant Date	Expiry Date ²	Exercise Price \$	Fair Value at Grant Date \$
Performance options	162,935	2 November 2005	2 November 2012	6.07	1.58
Performance options	162,934	2 November 2005	2 November 2012	6.07	1.52
Performance rights	23,973	2 November 2005	2 November 2012	–	5.56
Performance rights	23,972	2 November 2005	2 November 2012	–	4.45

2 Subject to the satisfaction of certain performance hurdles as noted in section 6.3 of the remuneration report, securities vest on 30 June 2008 or 30 June 2009 and will be exercisable at any time up to the seventh anniversary of the 2 November 2005 grant date. These lapsed on cessation of employment.

34. EMPLOYEE SHARE PLAN

An employee discount share plan was instituted in June 2005 ('ESP'). In accordance with the provisions of the plan, as approved by shareholders at the 1998 annual general meeting, permanent full and part time employees of Downer EDI Limited and its subsidiary companies who have completed one year's service may be invited to participate.

During the year ended 30 June 2007, 833,000 shares were granted (2006:nil) under the ESP.

35. EXECUTIVE SHARE OPTION SCHEME (EOS)

The operation of the EOS is governed by the "Rules of the Downer Executive Option Scheme". Subject to the Listing Rules of the ASX, the directors at their discretion may amend the Rules of the EOS from time to time.

The directors may offer options to executives of the company and its associated/controlled companies.

Options will be granted without charge.

The directors will determine the following matters at their discretion:

- Eligibility of persons, having regard to each executive's length of service, contribution and potential contribution to the company;
- The number of options in any offer, provided that the number of shares that may be allotted on the exercise of options under the EOS will not exceed 5% of the issued capital of the company at the time of the issue of the options; and
- The exercise period and exercise price of options granted.

If the company makes a bonus issue of shares to shareholders, each unexercised option will, on exercise, entitle its holder to receive the bonus shares as if the option had been exercised before the record date for the bonus issue. If the company makes a pro rata rights issue of shares for cash to its shareholders then there is provision for adjustment of the option entitlement and exercise price of the options to overcome the diluting effect of the issue.

During the year, no options under the EOS were granted. Similarly, no executives and employees acquired any ordinary shares under the provisions of the EOS. At 30 June 2007, no options granted under the EOS remain outstanding.

The closing market price of the company's ordinary shares at 30 June 2007 was \$7.36 each.

36. FINANCIAL INSTRUMENTS

Financial risk management objectives

The consolidated entity's Corporate Treasury function provides services to the business, co-ordinates access to domestic and international financial markets and manages the financial risks relating to the operations of the consolidated entity.

The consolidated entity does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes. The use of financial derivatives is governed by the consolidated entity's policies, which provide written principles on the use of financial derivatives. Reviews are undertaken to ensure compliance with policies and exposure limits.

The consolidated entity's activities expose it primarily to the financial risks of changes in foreign currency exchange rates and interest rates. The consolidated entity may enter into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including:

- i) Forward foreign exchange contracts (outright forwards and options) to hedge the exchange rate risk arising on the import of materials, plant and equipment, labour and logistics from overseas countries;
- ii) Cross currency swaps to manage the foreign currency risk associated with foreign currency denominated borrowings; and
- iii) Interest rate swaps to mitigate the risk of rising interest rates.

Accounting policies

Details of the accounting policies and methods adopted, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised, in respect of each class of financial asset, financial liability and equity instrument, are disclosed in Note 1 to the financial statements.

Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies, hence exposures to exchange rate fluctuations arise. Exchange rate exposures are managed within approved policy parameters utilising forward foreign exchange contracts and currency swap agreements.

Forward foreign exchange contracts

It is the policy of the consolidated entity to enter into foreign exchange contracts to cover specific foreign currency payments and receipts within 70% to 100% of the exposure generated. The consolidated entity also enters into forward foreign exchange contracts to manage the risk associated with anticipated sales and purchase transactions up to 12 months. Basis adjustments are made to the carrying amounts of non-financial hedged items when the anticipated sale or purchase transaction takes place.

The following table summarises by currency the Australian dollar value (unless otherwise stated) of forward exchange contracts outstanding as at reporting date:

Outstanding Contracts	Average Exchange Rate		Foreign Currency		Contract Value		Fair Value	
	2007	2006	2007 FC'000	2006 FC'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Buy US dollars								
Less than 3 months	0.7840	0.7373	158,297	12,564	201,898	17,039	(15,282)	(112)
3 to 6 months	0.7946	0.7524	2,419	2,037	3,044	2,708	(181)	39
Later than 6 months	0.7487	0.7415	254,594	6,923	340,052	9,337	(20,838)	29
			415,310	21,524	544,994	29,084	(36,301)	(44)
Sell US dollars/Buy Chinese Yuan								
Less than 3 months	0.8493	0.7477	204,609	2,640	240,908	3,152	(320)	(26)
3 to 6 months	0.8572	0.7442	3,576	933	4,172	1,254	56	(4)
Later than 6 months	0.7790	0.7404	360	6,727	462	9,085	26	(26)
			208,545	10,300	245,542	13,491	(238)	(56)
Buy Japanese yen								
Less than 3 months	93.1500	79.5298	293,566	880,698	3,151	11,074	33	(679)
3 to 6 months	–	–	–	–	–	–	–	–
Later than 6 months	–	82.0780	–	180,838	–	2,203	–	(8)
			293,566	1,061,536	3,151	13,277	33	(687)

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

36. FINANCIAL INSTRUMENTS CONTINUED

Outstanding contracts	Average Exchange Rate		Foreign Currency		Contract Value		Fair Value	
	2007	2006	2007 FC'000	2006 FC'000	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Buy Euros								
Less than 3 months	0.6245	–	11,319	–	18,125	–	(185)	–
3 to 6 months	0.5760	0.5968	761	6,130	1,321	10,272	(103)	298
Later than 6 months	0.5393	0.5858	70,520	753	130,764	1,286	(8,905)	23
			82,600	6,883	150,210	11,558	(9,193)	321
Sell South African rand								
Less than 3 months	5.6028	–	796	–	142	–	10	–
3 to 6 months	5.5179	–	3,472	–	629	–	59	–
			4,268	–	771	–	69	–
Buy Hong Kong dollars								
Less than 3 months	6.6150	–	27,000	–	4,082	–	10	–
Buy Swiss franc								
Less than 3 months	1.0120	–	1,265	–	1,250	–	33	–
Sell Thailand baht/ Buy New Zealand dollars								
Less than 3 months	26.9954	–	30,000	–	1,111	–	(11)	–
Sell New Zealand dollars								
Less than 3 months	–	1.2233	–	55	–	45	–	–
Buy Indonesian rupiah/ Sell US dollars								
Less than 3 months	–	34.3200	–	2,360	–	69	–	–
3 to 6 months	–	34.3578	–	1,931	–	56	–	–
			–	4,291	–	125	–	–
Sell Indonesian rupiah/ Buy US dollars								
Less than 3 months	–	35.4000	–	4,657	–	132	–	(5)
Buy Korean won/Sell US dollars								
Less than 3 months	788.2931	–	2,108,874	–	2,675	–	7	–
3 to 6 months	787.3319	–	14,550	–	18	–	1	–
			2,123,424	–	2,693	–	8	–

As at reporting date the aggregate amount of unrealised losses under forward foreign exchange contracts relating to anticipated future transactions is \$45,590,000 (2006: \$471,000). These unrealised losses have been deferred in the hedging reserve to the extent the hedge is effective.

Hedges of anticipated future transactions

The consolidated entity has entered into contracts to purchase materials, plant and equipment, labour and logistics from suppliers and has entered into forward foreign exchange contracts to hedge the exchange rate risk arising from these anticipated future transactions.

Interest rate risk management

The consolidated entity is exposed to interest rate risk as it borrows funds at both fixed and floating interest rates. The risk is managed by maintaining an appropriate mix between fixed and floating rate borrowings and by the use of interest rate swap contracts.

36. FINANCIAL INSTRUMENTS CONTINUED

Interest rate swap contracts

The consolidated entity uses interest rate swap contracts in managing interest rate exposure. Under the interest rate swap contracts, the consolidated entity agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the consolidated entity to mitigate the risk of rising interest rates on debt held. The fair value of interest rate swaps are based on market values of equivalent instruments at the reporting date and are disclosed below. The average interest rate is based on the outstanding balance at the start of the financial year.

The following tables detail the notional principal amounts and remaining terms of interest rate swap contracts outstanding as at reporting date:

Outstanding floating for fixed contracts	Average Interest Rate (Including Margin)		Notional Principal Amount		Fair Value	
	2007 %	2006 %	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
AUD interest rate swaps						
1 to 2 years	5.714	–	154,000	–	1,925	–
5 years or more	–	5.714	–	70,000	–	1,492
			154,000	70,000	1,925	1,492
SGD interest rate swaps						
1 to 2 years	3.165	–	23,036	–	(121)	–
2 to 3 years	2.995	–	7,679	–	(5)	–
			30,715	–	(126)	–

Interest rate swap contracts exchanging floating rate interest amounts for fixed rate interest amounts are designated and effective as cash flow hedges.

Outstanding fixed for floating contracts	Average Interest Rate (Including Margin)		Notional Principal Amount		Fair Value	
	2007 %	2006 %	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
AUD interest rate swap						
2 to 3 years	7.06	–	80,000	–	(742)	–

	Average Interest Rate (Including Margin)		Average Exchange Rates		Notional Principal Amount		Fair Value	
	2007 %	2006 %	2007	2006	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Buy USD/Sell NZD								
2 to 5 years	9.01	8.16	0.6530	0.6530	76,375	69,219	(13,318)	2,538

Interest rate swap contracts (in combination with cross currency swap contracts) exchanging fixed rate interest for floating rate interest are designated and effective as fair value hedges.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

36. FINANCIAL INSTRUMENTS CONTINUED

Cross currency interest rate swaps

Under cross currency swap contracts, the consolidated entity has agreed to exchange specified principal and interest foreign currency amounts at agreed future dates at specified exchange rates. Such contracts enable the consolidated entity to mitigate the risk of adverse movements in foreign exchange rates.

The following table details the equivalent Australian dollar ('AUD') cross currency swaps (in combination with interest rate swaps) outstanding as at reporting date:

Outstanding Contracts	Average Interest Rate		Average Exchange Rates		Contract Value		Fair value	
	2007 %	2006 %	2007	2006	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Buy USD/Sell AUD								
Less than 1 year	–	7.74	–	0.5306	–	98,946	–	(28,674)
1 to 2 years	5.59	–	0.5187	–	67,476	–	(26,317)	–
2 to 5 years	7.39	7.94	0.6920	0.6338	35,535	100,241	(6,520)	(24,280)
5 years or more	7.69	7.96	0.6849	0.6735	112,836	139,196	(18,657)	(11,947)
Total					215,847	338,383	(51,494)	(64,901)

Fixed Interest Rate Maturity

2007	Weighted Average Effective Interest Rate %	Variable Interest Rate \$'000	Less than 1 Year \$'000	1 to 2 Years \$'000	2 to 3 Years \$'000	3 to 4 Years \$'000	4 to 5 Years \$'000	More than 5 Years \$'000	Non-Interest Bearing \$'000	Total \$'000
Financial assets:										
Cash and cash equivalents	5.65	242,746	–	–	–	–	–	–	–	242,746
Trade receivables	–	–	–	–	–	–	–	–	1,047,859	1,047,859
Foreign currency forward contracts	–	–	–	–	–	–	–	–	153	153
Cross currency interest rate swaps	–	–	–	–	–	–	–	–	1,925	1,925
Other financial assets	6.50	–	–	–	–	–	–	66,313	35,036	101,349
Other receivables	–	–	–	–	–	–	–	–	49,328	49,328
		242,746	–	–	–	–	–	66,313	1,134,301	1,443,360
Financial liabilities:										
Trade payables	–	–	–	–	–	–	–	–	783,670	783,670
Foreign currency forward contracts	–	–	–	–	–	–	–	–	45,743	45,743
Cross currency interest rate swaps	–	–	–	–	–	–	–	–	65,680	65,680
Other financial liabilities	–	–	–	–	–	–	–	–	16,784	16,784
Bank overdraft	6.09	9,082	–	–	–	–	–	–	–	9,082
Bank loans	6.03	368,879	–	–	–	–	–	–	–	368,879
Finance lease liabilities	6.85	–	3,089	3,588	960	401	356	696	–	9,090
Hire purchase liabilities	6.77	–	831	897	278	83	56	–	–	2,145
US\$ notes ¹	7.12	65,687	41,191	26,480	–	2,354	90,620	–	–	226,332
\$A MTN	7.06	80,000	–	–	–	–	–	–	–	80,000
Employee benefits provision	–	–	–	–	–	–	–	–	148,592	148,592
Other provisions	–	–	–	–	–	–	–	–	153,152	153,152
		523,648	45,111	30,965	1,238	2,838	91,032	696	1,213,621	1,909,149

1 Interest rate swaps have been entered into for the purposes of managing exposure to interest rate fluctuations. The interest rate swaps' notional principal amounts are equal to the principal amounts of the US\$ notes. The US\$ notes interest rate repricing maturities have been reflected after considering the effect of various interest rate swaps.

36. FINANCIAL INSTRUMENTS CONTINUED

Fixed Interest Rate Maturity										
2006	Weighted Average Effective Interest Rate %	Variable Interest Rate \$'000	Less than 1 Year \$'000	1 to 2 Years \$'000	2 to 3 Years \$'000	3 to 4 Years \$'000	4 to 5 Years \$'000	More than 5 Years \$'000	Non- Interest Bearing \$'000	Total \$'000
Financial assets:										
Cash and cash equivalents	3.95	167,895	-	-	-	-	-	-	-	167,895
Trade receivables	-	-	-	-	-	-	-	-	922,769	922,769
Foreign currency forward contracts	-	-	-	-	-	-	-	-	464	464
Cross currency interest rate swaps	-	-	-	-	-	-	-	-	4,030	4,030
Other financial assets	-	-	-	-	-	-	-	-	34,913	34,913
Other receivables	-	-	-	-	-	-	-	-	49,097	49,097
		167,895	-	-	-	-	-	-	1,011,273	1,179,168
Financial liabilities:										
Trade payables	-	-	-	-	-	-	-	-	753,757	753,757
Foreign currency forward contracts	-	-	-	-	-	-	-	-	935	935
Cross currency interest rate swaps	-	-	-	-	-	-	-	-	64,901	64,901
Bank overdraft	6.84	3,536	-	-	-	-	-	-	-	3,536
Other financial liabilities	-	-	-	-	-	-	-	-	12,227	12,227
Bank loans	6.20	302,399	-	-	-	-	-	-	-	302,399
Finance lease liabilities	7.01	-	2,738	1,487	1,873	114	-	-	-	6,212
Hire purchase liabilities	7.94	-	1,079	318	156	6	-	-	-	1,559
US\$ notes ¹	8.29	74,535	70,621	-	47,081	30,266	-	106,269	-	328,772
Employee benefits provision	-	-	-	-	-	-	-	-	133,435	133,435
Other provisions	-	-	-	-	-	-	-	-	80,773	80,773
		380,470	74,438	1,805	49,110	30,386	-	106,269	1,046,028	1,688,506

1 Interest rate swaps have been entered into for the purposes of managing exposure to interest rate fluctuations. The interest rate swaps' notional principal amounts are equal to the principal amounts of the US\$ notes. The US\$ notes interest rate repricing maturities have been reflected after considering the effect of various interest rate swaps.

Credit risk management

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the consolidated entity. The consolidated entity has adopted the policy of only dealing with credit worthy counterparties and obtaining sufficient collateral or other security where appropriate, as a means of mitigating the risk of financial loss from defaults. The consolidated entity exposure and the credit ratings of its counterparties are continuously monitored and the aggregate value of transactions concluded are spread amongst approved counterparties. The consolidated entity measures credit risk on a fair value basis.

Trade accounts receivable consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of accounts receivable and, where appropriate, insurance cover is purchased.

The consolidated entity does not have any significant credit risk exposure to any single counterparty. The credit risk on derivative financial instruments is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

The credit risk on recognised financial assets of the consolidated entity is generally the carrying amount, net of any amounts which have been allowed for doubtful debts.

Notes to and Forming Part of the Financial Statements continued

for the year ended 30 June 2007

36. FINANCIAL INSTRUMENTS CONTINUED

Fair value of financial instruments

The carrying amount of financial assets and financial liabilities, except for the financial liability disclosed below, recorded in the financial statements approximates their fair values (2006: net fair value).

The fair values and net fair values of financial assets and financial liabilities are determined as follows:

- i) The fair value of financial assets and financial liabilities with standard terms and conditions and traded on active liquid markets are determined with reference to quoted market prices;
- ii) The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models based on discounted cash flow analysis; and
- iii) The fair value of derivative instruments included in hedging assets and liabilities are calculated using quoted prices. Where such prices are not available use is made of discounted cash flow analysis using the applicable yield curve for the duration of the duration of the instruments.

Transaction costs are included in the determination of net fair value.

The following table details the fair value (2006: net fair value) of financial liabilities:

	Carrying Amount		Fair Value	
	2007 \$'000	2006 \$'000	2007 \$'000	2006 \$'000
Financial liabilities:				
US\$ notes	226,332	328,772	238,233	343,200
A\$ MTN	80,000	–	79,498	–
	306,332	328,772	317,731	343,200

Liquidity risk management

The consolidated entity manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

Directors' Declaration

for the year ended 30 June 2007

In the opinion of the Directors of Downer EDI Limited:

- (a) the financial statements and notes set out on pages 8 to 58 are in accordance with the Australian Corporations Act 2001, including:
 - (i) complying with Accounting Standards, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and
 - (ii) the financial statements and notes thereto give a true and fair view of the financial position and performance of the company and the consolidated entity;
- (b) there are reasonable grounds to believe that Downer EDI will be able to pay its debts as and when they become due and payable; and
- (c) the directors have been given the declarations required by s.295A of the Corporations Act 2001.

Signed in accordance with a resolution of the directors made pursuant to s.295(5) of the Corporations Act 2001.

On behalf of the Directors



B D O' Callaghan
Chairman

21 August 2007, Sydney

Independent Auditor's Report

to the Members of Downer EDI Limited

We have audited the accompanying financial report of Downer EDI Limited, which comprises the balance sheet as at 30 June 2007, and the income statement, cash flow statement and statement of recognised income and expense for the year ended on that date, a summary of significant accounting policies, other explanatory notes and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the year's end or from time to time during the financial year as set out on pages 8 to 59.

Directors' Responsibility for the Financial Report

The directors of the company are responsible for the preparation and fair presentation of the financial report in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the Corporations Act 2001. This responsibility includes establishing and maintaining internal control relevant to the preparation and fair presentation of the financial report that is free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances. In Note 1, the directors also state, in accordance with Accounting Standard AASB 101 Presentation of Financial Statements, that compliance with the Australian equivalents to International Financial Reporting Standards ensures that the consolidated financial statements and notes comply with International Financial Reporting Standards.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. These Auditing Standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial report in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.


Auditor's Independence Declaration

In conducting our audit, we have complied with the independence requirements of the Corporations Act 2001.

Auditor's Opinion

In our opinion:

- (a) the financial report of Downer EDI Limited is in accordance with the Corporations Act 2001, including:
 - (i) giving a true and fair view of the company's and consolidated entity's financial position as at 30 June 2007 and of their performance for the year ended on that date; and
 - (ii) complying with Australian Accounting Standards (including the Australian Accounting Interpretations) and the Corporations Regulations 2001: and
- (b) the consolidated financial statements and notes also comply with International Financial Reporting Standards as disclosed in Note 1.



DELOITTE TOUCHE TOHMATSU



J A Leotta
Partner
Chartered Accountants
Sydney, 21 August 2007

Liability limited by a scheme approved under Professional Standards Legislation.

Corporate Directory

Downer EDI Limited

Level 3
190 George Street
SYDNEY NSW 2000
AUSTRALIA
Tel: 61 2 9251 9899
Fax: 61 2 9251 4845
ACN 97 003 872 848

Downer EDI Works

Head Office
Level 11, 468 St Kilda Road
MELBOURNE VIC 3004
AUSTRALIA
Tel: 61 3 9864 0800
Fax: 61 3 9864 0801

New Zealand

14 Amelia Earhart Avenue
Airport Oaks
AUCKLAND
NEW ZEALAND
Tel: 64 9 256 9810
Fax: 64 9 256 9811

Singapore

Blk 1 Thomson Road
Balestier Hill Shopping Centre
#04-326G
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Tel: 65 6256 8655
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Warwick Road
Maltby, Rotherham
SOUTH YORKSHIRE S66 8EW
UNITED KINGDOM
Tel: 44 1709 819929
Fax: 44 1709 819126

Downer EDI Engineering

Head Office
Level 7
76 Berry Street
NORTH SYDNEY NSW 2060
AUSTRALIA
Tel: 61 2 9966 2400
Fax: 61 2 9955 9649

New Zealand

2 Carmont Place
Mount Wellington
AUCKLAND
NEW ZEALAND
Tel: 61 9 270 6774
Fax: 61 9 270 6869

Downer EDI Mining

Head Office
104 Melbourne Street
SOUTH BRISBANE QLD 4101
AUSTRALIA
Tel: 61 7 3026 6666
Fax: 61 7 3026 6060

Century Resources Head Office

49 Campbell Avenue
WACOL QLD 4076
AUSTRALIA
Tel: 61 7 3718 4444
Fax: 61 7 3879 3322

Downer EDI Rail

Head Office
2B Factory Street
GRANVILLE NSW 2142
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Tel: 61 2 9637 8288
Fax: 61 2 9637 7476

Consulting Services

CPG Corporation
238B Thomson Road #18-00
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SINGAPORE 307685
Tel: 65 6357 4888
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Coomes Consulting
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SOUTH MELBOURNE VIC 3025
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Duffill Watts Group

382 Manukau Road
Epsom
AUCKLAND
NEW ZEALAND
Tel: 64 9 630 4882
Fax: 64 9 630 8144

Snowden Group

87 Colin Street
WEST PERTH WA 6005
AUSTRALIA
Tel: 61 8 9481 6690
Fax: 61 8 9322 2576

The expressions "Downer", "Downer EDI" and "Group" used in this report refer to Downer EDI Limited and the companies which make up the Downer EDI Group. The term "Division" refers to the core divisions of Downer EDI Limited comprising: Works Division, Engineering Division, Mining Division, Rail Division and Consulting Services.

Downer EDi

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